

**NBMG Open-File Report 04-01**

**Nevada Oil and Gas Well Database (NVOILWEL)**

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**This information should be considered preliminary. It has not been edited or checked for completeness or accuracy.**

**NVOILWEL originally produced in 1986 by Ron Hess, updated bi-monthly.**

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This open-file report contains the data found in the Nevada Bureau of Mines and Geology Oil and Gas Well Database (NVOILWEL). The first section of this report contains a printout of the complete database arranged alphabetically by operator and well name. Appendix A is an index to the well information arranged geographically by increasing township and range. Appendix B is an index arranged by Nevada State permit number. Appendix C is a map showing oil and gas wells drilled in Nevada symbolized by type of show or production. Appendix D is a Township and Range index map of Nevada.

This data set, through 2001, is also available from NBMG in geographic information system(GIS) format as "Hess, R.H., 2001, Nevada oil and gas well database map, Nevada Bureau of Mines and Geology, Open-File Report 1-07, CD-ROM".

### **Nevada Oil and Gas Well Database field descriptions**

API: American Petroleum Institute well identification number.  
COUNTY: County that well is located in.  
PERMIT: State of Nevada permit number. Only issued for wells drilled since 1954.  
**OPERATOR:** Name of operator that drilled the well or current operator of a producing or injection well.  
WELL: Well name.  
S: Section number.  
T: Township number with letter designating either north(N) or south(S) township.  
R: Range number with letter designating east(E) range.  
PARTSECT: Quarter section location information.  
DISTFROMLI: Distance in feet from section line.  
PERMIT\_ISS: Date that State drilling permit was issued.  
COMPL\_DATE: Date well was completed.  
STATUS: Current well status.  
TD: Total depth of well in feet.  
ELEVATION: Elevation of well in feet.  
TOPS: Depth, in feet, to geologic tops, significant geologic units, markers, or lithology.  
LOGS: List of lithology and electric logs, with interval logged in feet, housed at the Nevada Bureau of Mines and Geology Information office.  
SAMPLES: List of cuttings and core intervals housed at the Nevada Bureau of Mines and Geology Information office.  
SHOW: Indication of oil, gas, or excessive water shows.  
REMARKS: General information about a well, drilling problems, missing records, initial production figures, questions or clarifications about data contained in the above fields, etc.  
OIL\_FIELD: Field name for production or injection well in established field.

Data sources include the public oil and gas records depository at Nevada Bureau of Mines and Geology, consisting of drilling permits, drilling reports, completion reports, lithologic and drillers logs, electric logs, professional papers, other open-file reports, and various company transmittals. Data are far from complete for many well records.

## Nevada Oil and Gas Well Database field Abbreviations

### STATUS

A - Abandoned  
P & A - Plugged and Abandoned  
Conf. - Confidential  
D & A - Drilled and Abandoned  
J & A - Junked and Abandoned  
NYD - Not Yet Drilled

### AGES

Prec. - Precambrian  
Pal. - Paleozoic  
Mes. - Mesozoic  
Cen. - Cenozoic  
Camb. - Cambrian  
Ord. - Ordovician  
Sil. - Silurian  
Dev. - Devonian  
Miss. - Mississippian  
Penn. - Pennsylvanian  
Perm. - Permian  
Tri. - Triassic  
Jur. - Jurassic  
Cret. - Cretaceous  
Tert. - Tertiary  
Quat. - Quaternary

### FORMATIONS

### TESTS

DST - Drill Stem Test  
PT - Production Test

### LOGS

BHCS - Bore Hole Comp. Sonic  
Cal - Caliper  
CNL - Compensated Neutron Log  
CN - Compensated Neutron  
DI - Dual Induction Log  
DIL - Dual Induction Laterolog  
DLL - Dual Laterolog  
DM - Dipmeter  
ES - Electric Log  
IES - Induction Electric Log  
FDL - Formation Density Log  
FDC - Comp. Formation Density  
FIL - Fracture Indication Log  
FIL - Fracture Ident. Log  
GR - Gamma Ray  
LL - Laterolog  
ML - Microlog/Minilog  
MLL - Microlaterolog  
N - Neutron  
PL - Proximity  
PML - Proximity Microlog  
S - Sonic/Acoustilog  
LSS - Long Spaced Sonic  
SNP - Sidewall Porosity Log  
SP - Spontaneous Potential  
TS - Temperature Survey  
CBL - Cement Bond Log

### Lithology

### Formal

### Informal

Group	Gp.	gp.
Formation	Fm.	fm.
Member	Mbr.	mbr.
Sandstone	Ss.	ss.
Siltstone	Sts.	sts.
Shale	Sh.	sh.
Limestone	Ls.	ls.
Dolomite	Dol.	dol.
Conglomerate	Cgl.	cgl.
Quartzite	Qtz.	qtz.
Volcanics	Volc.	volc.
Fanglomerate	Fgl.	fgl.

### REMARKS

ft - feet  
BPM - barrels per minute  
DF - derrick floor  
KB - kelly brushing  
TD - total depth  
GPM - gallons per minute  
BWPD - barrels water per day  
MCF - thousand cubic feet  
bbls. - barrels

NBMG - Nevada Bureau of Mines and Geology

**Nevada oil and gas well records, logs, and other information located at the Nevada Bureau of Mines and Geology Information office. Wells listed alphabetically by operator and well name.**

API 27-011-05287	ELEVATION 6216
COUNTY Eureka	TOPS Surface valley fill; 3098'
PERMIT 757	Guilmette Dolomite to TD.
<b>OPERATOR</b> Alpine Inc.	LOGS Drillers log 519-4166'
WELL Monte Federal No. 1-4	SAMPLES
S 4	SHOW Water
T 21N	REMARKS Induction, Porosity, Microlog,
R 54E	Sonic. and Dipmeter logs
PARTSECT NW/4 SE/4	listed but not in file. 300'
DISTFROMLI 3000' N; 2000' E	of fresh water returned from
PERMIT_ISS 27 JUL 95	DST at 3090-3300'. No shows.
COMPL_DATE 20 AUG 95	Approximately located 25 miles
STATUS P & A	west of Current.
TD 4,055	OIL_FIELD
ELEVATION 5885	
TOPS Surface Valley Fill; 3,850'	
Devonian Carbonates	
LOGS Lithologic 60 - 4,055'; BHCS	
730 - 4,015'; DI 2,410 -	
4,055'	
SAMPLES Cuttings 60 - 4,055'	
SHOW	
REMARKS	
OIL_FIELD	
API 27-023-05573	API 27-011-05271
COUNTY Nye	COUNTY Eureka
PERMIT 852	PERMIT 678
<b>OPERATOR</b> Alpine, Inc.	<b>OPERATOR</b> Alpine, Inc., an Oklahoma
WELL Needle Springs 1-14	corporation
S 14	WELL Pony Express Federal No. 1-3
T 10N	S 3
R 52E	T 23N
PARTSECT NW/4, NW/4	R 53E
DISTFROMLI 904' N; 330' W	PARTSECT SW/4 SE/4 SE/4
PERMIT_ISS 06 OCT 03	DISTFROMLI 415' S; 1021' E?
COMPL_DATE	PERMIT_ISS 11 MAY 93
STATUS	COMPL_DATE 23 OCT 94
TD	STATUS P&A
ELEVATION 7160	TD 5362
TOPS	ELEVATION 5772
LOGS	TOPS
SAMPLES	LOGS
SHOW	SAMPLES cuttings: 77-5,326', 2 sets, 3
REMARKS Proposed depth: 9000'.	boxes each complete
Approximately located 25 miles	SHOW
west of Currant	REMARKS
OIL_FIELD	OIL_FIELD
API 27-023-05571	API 27-033-05235
COUNTY Nye	COUNTY White Pine
PERMIT 848	PERMIT 262
<b>OPERATOR</b> Alpine, Inc.	<b>OPERATOR</b> Amerada Hess Corp.
WELL Sand Springs 1-15	WELL Federal No. 1-20
S 15	S 20
T 11N	T 12N
R 54E	R 67E
PARTSECT SE/4, SE/4	PARTSECT C SE/4 NW/4
DISTFROMLI 660' S; 660' E	DISTFROMLI 1980 N, 1980 W
PERMIT_ISS 13 DEC 02	PERMIT_ISS 17 APR 79
COMPL_DATE 18 FEB 03	COMPL_DATE 26 AUG 79
STATUS P & A	STATUS P & A
TD 4166	TD 5,957
	ELEVATION 5,752
	TOPS
	LOGS DIL 1,060 - 5,951'; CNL/FDC
	1,060 - 5,953'; BHCS 1,060 -
	5,945'; FDC 1,060 - 5,953';
	Spectralog 50 - 5,953'
	SAMPLES Cuttings 30 - 5,940'
	SHOW
	REMARKS
	OIL_FIELD

API 27-023-05527  
 COUNTY Nye  
 PERMIT 750  
**OPERATOR** Amerada Hess Corp. of Nevada  
 WELL Federal No. 11-14  
 S 14  
 T 7N  
 R 56E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1460' S; 1920' W  
 PERMIT\_ISS 3 JAN 95  
 COMPL\_DATE 25 FEB 95  
 STATUS P & A  
 TD 11,000  
 ELEVATION 4706  
 TOPS Surface Valley Fill; 1,832 -  
 1,920'; 6,160' Pritchards  
 Station; 8,050' Ely  
 Limestone  
 LOGS Lithologic 1,000 - 11,000';  
 BHCS/GR 980 - 10,970'; DLL/GR  
 1,000 - 11,000'; FDC/N/GR  
 3,980 - 11,000'  
 SAMPLES Cuttings 1,010 - 11,000'  
 SHOW  
 REMARKS No DST's turned in.  
 OIL\_FIELD

API 27-033-05243  
 COUNTY White Pine  
 PERMIT 300  
**OPERATOR** American Hunter Exploration  
 WELL Black Jack Springs Federal No.  
 1  
 S 23  
 T 14N  
 R 60E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2488 N, 279 E  
 PERMIT\_ISS 02 DEC 80  
 COMPL\_DATE 02 FEB 81  
 STATUS P & A  
 TD 8,125  
 ELEVATION 6,520  
 TOPS Surface Quat. valley fill;  
 440' Tert. volc.; 1,728' Miss.  
 Diamond Peak Fm.; 2,320'  
 brown sh.; 2,827' Miss. Joana  
 Ls.; 3,320' Miss. Pilot Sh.;  
 3,462' Dev. Guilmette Ls.;  
 4,858' Dev. Simonson Dol.; REM  
 LOGS Lithologic 40 - 8,125';  
 Directional Survey 823 -  
 2,838'; DM 826 - 8,142'; DIL 0  
 - 8,148'; CNL/FDC 100 -  
 8,140'; PL 3,286 - 8,140'; GR  
 100 - 8,140'; DLL 3,286 -  
 8,139'  
 SAMPLES Cuttings 0 - 8,125'  
 SHOW  
 REMARKS Maturation analysis and  
 palynology report available at  
 NBMG. Other tops listed are  
 5,877' Dev. Sevy Dol.; 6,806'  
 Sil. Laketown Dol.; 7,688'  
 Ord. Eureka Qtz.; 8,012' Ord.  
 Pogonip Gp.  
 OIL\_FIELD

API 27-033-05230

COUNTY White Pine  
 PERMIT 228  
**OPERATOR** American Quasar Petroleum Co.  
 WELL Long Valley Federal No. 34-1  
 S 34  
 T 22N  
 R 58E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1400 N, 300 E  
 PERMIT\_ISS 08 DEC 77  
 COMPL\_DATE 12 MAY 78  
 STATUS P & A  
 TD 6,563  
 ELEVATION 6,103  
 TOPS 1,050' Tert. volc.; 2,710'  
 Penn. ; 2,918' Miss. Chainman  
 Sh.; 4,536' Miss. Joana Ls.;  
 5,070' Miss. Pilot Sh.; 5,910'  
 Dev. Guilmette Ls.  
 LOGS DIL 1,000 - 5,994'; BHCS 1,000  
 - 4,990'; CNL/FDC 1,000 -  
 5,003'; GR/N 4,400 - 6,562';  
 Lithologic 1,009 - 6,562'  
 SAMPLES Cuttings 1,090 - 5,930'  
 SHOW OIL  
 REMARKS Organic maturation analysis  
 available at NBMG Oil shows  
 are rumored at approximately  
 3000 ft (Hotline Energy  
 Reports, 11 May 85). Top data  
 from Petroleum Information.  
 OIL\_FIELD

API 27-017-05203  
 COUNTY Lincoln  
 PERMIT 270  
**OPERATOR** American Quasar Petroleum Co.  
 of New Mexico  
 WELL Adobe Federal No. 19-1  
 S 19  
 T 2N  
 R 60E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1980 S, 1980 W  
 PERMIT\_ISS 28 AUG 79  
 COMPL\_DATE 14 OCT 79  
 STATUS Water Well  
 TD 7,706  
 ELEVATION 4,990  
 TOPS  
 LOGS DI 160 - 7,683'; BHCS 160 -  
 7,676'; Cyberlook 4,750 -  
 7,683'; CNL/FDC 5,750 - 7,690'  
 SAMPLES Cuttings 150 - 7,700'  
 SHOW WATER  
 REMARKS Fresh water zone at 4605-4767  
 ft.  
 OIL\_FIELD

API 27-023-05401  
 COUNTY Nye  
 PERMIT 520  
**OPERATOR** Amerind Oil Co.  
 WELL Hanks No. 1  
 S 2  
 T 8N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 330 S, 2310 W  
 PERMIT\_ISS 08 JUL 88

COMPL\_DATE 21 SEP 88  
 STATUS P & A  
 TD 4,665  
 ELEVATION 4,741  
 TOPS 4400' Devonian Guilmette (est)  
 LOGS DLL 60 - 4448'; DM 2400 - 4444'; BHCS 1849 - 4438'; FDC/N 389 - 4448'  
 SAMPLES CUTTINGS 405 - 4665'  
 SHOW OIL  
 REMARKS Oil shows on swab tests.  
 OIL\_FIELD

API 27-023-05570  
 COUNTY Nye  
 PERMIT 846  
**OPERATOR** Ameryxx Energy, Inc.  
 WELL Graham No. 11-14  
 S 14  
 T 05N  
 R 61E

PARTSECT SW/4, NW/4  
 DISTFROMLI 782' N; 463' W  
 PERMIT\_ISS 07 OCT 02  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 5532  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 3550'.  
 Approximately located 40 miles south of Lund.  
 OIL\_FIELD

API 27-007-05216  
 COUNTY Elko  
 PERMIT 259  
**OPERATOR** Aminoil U.S.A., Inc.  
 WELL S.P. Land Company No. 1-23  
 S 23  
 T 30N  
 R 52E  
 PARTSECT SE/4 NW/4 SW/4  
 DISTFROMLI 1600 S, 1150 W  
 PERMIT\_ISS 06 APR 79  
 COMPL\_DATE 07 MAY 79  
 STATUS P & A  
 TD 7,145  
 ELEVATION 5,431  
 TOPS  
 LOGS Lithologic 840 - 7,145'; DIL/SP/GR 827 - 7,122'; FDC/CNL/GR/Cal 827 - 7,136'; BHCS/GR/Cal 826 - 7,143'  
 SAMPLES Cuttings 1,648 - 7,145'  
 SHOW OIL GAS  
 REMARKS Side wall core analysis available at NBMG. Dark brown asphaltic sands with oil shows at 4520-4700 ft. Scattered oil and gas shows at 4700 ft-TD. Well reported to bottom in Miss. Chainman Shale; possibly in Tert. for most of depth.  
 OIL\_FIELD

API 27-011-05211  
 COUNTY Eureka  
 PERMIT 336  
**OPERATOR** Amoco Production Co.  
 WELL Amoco Chambers No. 1  
 S 5  
 T 27N  
 R 52E  
 PARTSECT N/2 SW/4 SE/4  
 DISTFROMLI 920 S, 1980 E  
 PERMIT\_ISS 13 MAY 82  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,304  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05209  
 COUNTY Eureka  
 PERMIT 323  
**OPERATOR** Amoco Production Co.  
 WELL Big Pole Creek No. 1  
 S 35  
 T 28N  
 R 51E  
 PARTSECT C SW/4 NW/4  
 DISTFROMLI 1980 N, 660 W  
 PERMIT\_ISS 17 JUL 81  
 COMPL\_DATE 24 JUN 82  
 STATUS P & A  
 TD 8,300  
 ELEVATION 5,413  
 TOPS  
 LOGS Lithologic 85 - 8,300'; DI 86 - 7,449'; DM 1,949 - 8,292'; CNL/GR 1,949 - 8,292'; S/FIL 7,310 - 8,300'; BHCS/GR 86 - 8,288'; Directional 1,989 - 7,449'; DLL 7,300 - 8,294'; TS/CNL/FDC 86 - 1,944'  
 SAMPLES Cuttings 80 - 8,300'  
 SHOW OIL GAS  
 REMARKS Oil and gas show in DST at 2340-2421 ft and oil show only at 5312-5374 ft. Other oil shows reported. Cret. Newark Canyon Fm. and Tert. Indian Wells Fm. reported present.  
 OIL\_FIELD

API 27-011-05205  
 COUNTY Eureka  
 PERMIT 284  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 1  
 S 20  
 T 27N  
 R 52E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1980 S, 1980 E  
 PERMIT\_ISS 22 MAY 80  
 COMPL\_DATE 16 AUG 80  
 STATUS P & A  
 TD 4,893  
 ELEVATION 5,454

TOPS Surface Quat. valley fill;  
2745' Tert. volcs.; 3188'  
Tert.(?) valley fill; 4749'  
granite (to TD)  
LOGS CNL/FDC 65 - 4,892'; FIL 65 -  
4,894'; BHCS 65 - 4,891'; DIL  
55 - 4,889'; DM 1,640 - 4,895'  
SAMPLES Cuttings 0 - 4,890'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-011-05216  
COUNTY Eureka  
PERMIT 350  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 10  
S 8  
T 27N  
R 52E  
PARTSECT SW/4 SW/4 NW/4  
DISTFROMLI 2300 N,600 W  
PERMIT\_ISS 06 MAY 83  
COMPL\_DATE 22 SEP 83  
STATUS Producer  
TD 7,645  
ELEVATION 5,292  
TOPS 3,311' Miocene basalt; 3666'  
Miocene Humboldt  
Fm.(lacustrine); 4412' Miocene  
Humboldt Fm.(cgl.); 5346'  
Oligocene Indian Well Fm.;  
6710' Miss. Chainman Fm.;  
7315' Dev. Nevada Fm.  
LOGS Lithologic 1,000 - 7,645';  
CNL/GR 50 - 7,626'; DM 1,000 -  
7,626'; DI 50 - 7,626'; TS 200  
- 7,626'; S/GR 1,000 - 7,606';  
BHCS/FIL/GR 3,300 - 7,610';  
BHCS/GR 1,000 - 7,596'  
SAMPLES Cuttings 1,000 - 7,645'  
SHOW OIL  
REMARKS Producing zones: Indain Wells  
Tuffs; 5660-5726 ft, 5746-5870  
ft, 6090-6170 ft. Chainman  
Sh.; 6718-6944 ft. Water  
analysis available at NBMG.  
Originally pumped 479 BOPD  
(Hotline Energy Reports, 20  
July 85). Thin sections in  
file 7,280-7,410'.  
OIL\_FIELD Blackburn

API 27-011-05217  
COUNTY Eureka  
PERMIT 355  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 11  
S 8  
T 27N  
R 52E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2300 N,2300 E  
PERMIT\_ISS 08 NOV 83  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,301  
TOPS  
LOGS

SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-011-04001  
COUNTY Eureka  
PERMIT 388  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 13  
S 7  
T 27N  
R 52E  
PARTSECT SE/4 SE/4  
DISTFROMLI 660 S,660 E  
PERMIT\_ISS  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,290  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This was cancelled due to well  
name duplication.  
OIL\_FIELD

API 27-011-05229  
COUNTY Eureka  
PERMIT 433  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 14  
S 7  
T 27N  
R 52E  
PARTSECT NE/4 SE/4  
DISTFROMLI 2200 S,330 E  
PERMIT\_ISS 13 MAY 85  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,290  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This permit was called  
Blackburn No. 13. See State  
Permit 442, Amoco Production  
Co., Blackburn No. 14. This  
well was never drilled  
(cancelled permit).  
OIL\_FIELD

API 27-011-05230  
COUNTY Eureka  
PERMIT 442  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 14  
S 7  
T 27N  
R 52E  
PARTSECT NE/4 SE/4  
DISTFROMLI 2200 S,330 E  
PERMIT\_ISS 23 MAY 85  
COMPL\_DATE 04 JUL 85  
STATUS Producer  
TD 7,210

ELEVATION 5,290  
 TOPS 3,293' Miocene basalt; 3,487'  
 Miocene Humboldt Fm.; 5,208'  
 Oligocene Indian Well Fm.;  
 6,526' Miss. Chainman Fm.;  
 6,986' Dev. Nevada Fm.  
 LOGS Lithologic 992 - 7,210'; DI  
 992 - 7,200'; DLL 992 -  
 7,195'; LSS 992 - 7,198'; GR  
 992 - 7,175'; CNL/FDC 992 -  
 7,207'; TS 100 - 4,440'; DM  
 992 - 7,185'; MLL 992 - 7,195'  
 SAMPLES Cuttings 990 - 7,210'  
 SHOW OIL  
 REMARKS Producing zone at 6950-7034 ft  
 originally flowed 700 BOPD.  
 Oil sands or zones reported on  
 recompletion report: 3287-3582  
 ft, 4276-6490 ft, and 6940  
 ft-TD. After recompletion of  
 well, 30 Nov. 87, first 24  
 hours of production was 366  
 BBL of oil (pumped). Permit  
 #433 (API #27-011-05229) has  
 been cancelled. This well's  
 permit number and API number  
 replace the cancelled permit.  
 This was done to reduce the  
 chance of well name confusion.  
 OIL\_FIELD Blackburn

API 27-011-05231  
 COUNTY Eureka  
 PERMIT 450  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 15  
 S 18  
 T 27N  
 R 52E  
 PARTSECT C NE/4 NE/4 NE/4  
 DISTFROMLI 330 N,330 E  
 PERMIT\_ISS 26 AUG 85  
 COMPL\_DATE 18 NOV 85  
 STATUS P & A  
 TD 7,567  
 ELEVATION 5,308  
 TOPS 3,339' Miocene basalt; 3,632'  
 Miocene Humboldt Fm.; 5,602'  
 Oligocene Indian Well Fm.;  
 7,330' Dev. Nevada Gp./Oxyoke  
 Canyon Mbr.  
 LOGS Lithologic 1,040 - 7,567';  
 CNL/FDC 1,000 - 7,563'; GR  
 1,000 - 7,528'; LSS 3,000 -  
 7,444'; DLL 1,000 - 7,552'; DM  
 5,100 - 7,095'  
 SAMPLES Cuttings 1,000 - 7,570'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05232  
 COUNTY Eureka  
 PERMIT 458  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 16  
 S 7  
 T 27N  
 R 52E  
 PARTSECT SW/4 SE/4 NE/4

DISTFROMLI 2310 N,950 E  
 PERMIT\_ISS 13 NOV 85  
 COMPL\_DATE 12 DEC 85  
 STATUS Producer  
 TD 7,208  
 ELEVATION 5,291  
 TOPS 1,020' Pliocene Hay Ranch Fm.;  
 3,608' Miocene basalt; 3,790'  
 Miocene Humboldt Fm.; 5,496'  
 Oligocene Indian Well Fm.;  
 6,634' Miss. Chainman Fm.;  
 6,796' Dev. Nevada Fm.  
 LOGS Lithologic 1,025 - 7,208';  
 BHCS 3,000 - 7,199'; GR 5,750  
 - 7,176'; DLL 1,023 - 7,196';  
 CNL/FDC 1,023 - 7,196'; DM  
 5,100 - 7,209'  
 SAMPLES Cuttings 1,020 - 7,208'  
 SHOW OIL  
 REMARKS Producing at 6959-7012 ft  
 (Nevada Fm.).  
 OIL\_FIELD Blackburn

API 27-011-05234  
 COUNTY Eureka  
 PERMIT 491  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 17  
 S 7  
 T 27N  
 R 52E  
 PARTSECT NE/4 SW/4 NE/4  
 DISTFROMLI 1420 N,1540 E  
 PERMIT\_ISS 11 MAY 87  
 COMPL\_DATE 12 JUL 87  
 STATUS P & A  
 TD 7,392  
 ELEVATION 5,286  
 TOPS 3,480' Miocene Basalt; 3,782'  
 Miocene Humboldt Fm.  
 (lacustrine); 3,964' Miocene  
 Humboldt Fm. (conglomerate);  
 6,111' Oligocene Indian Well  
 Fm/fault; 6,238' Miocene  
 Humboldt Fm.; SEE REMARKS  
 LOGS Lithologic 60 - 7,391'; DM  
 3,000 - 7,392'; FDC/N 5,900 -  
 7,389'; DLL 507 - 7,378'; BHCS  
 507 - 7,386'  
 SAMPLES Cuttings 60 - 7,391'  
 SHOW OIL  
 REMARKS All tops taken from electric  
 logs. Tops of 6238 ft and  
 below were encountered while  
 drilling along a fault plane.  
 Oil shows at 5836 ft,  
 6374-6386 ft, 6992-7030 ft and  
 7140 ft. Additional tops;  
 6,355' Oligocene Indian Well  
 Fm.; 6,383' Miocene Humboldt  
 Fm.; 6,440' Oligocene Indian  
 Well Fm.; 7,246' Dev. Nevada  
 Fm. (dolomite).  
 OIL\_FIELD

API 27-011-05207  
 COUNTY Eureka  
 PERMIT 301  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 2



S 15  
 T 27N  
 R 52E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 785 N,535 W  
 PERMIT\_ISS 15 DEC 80  
 COMPL\_DATE 06 MAR 81  
 STATUS P & A  
 TD 5,272  
 ELEVATION 5,446  
 TOPS 4,350' quartz monzonite  
 LOGS FIL 73 - 5,186'; DM 73 -  
 5,186'; DIL/GR/SP 73 - 5,265';  
 CNL/FDC/GR 73 - 5,259'; BHCS  
 73 - 5,259'; TS 790 - 3,696'  
 SAMPLES Cuttings 70 - 5,250'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05210  
 COUNTY Eureka  
 PERMIT 324  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 3  
 S 8  
 T 27N  
 R 52E  
 PARTSECT C NE/4 SW/4 SW/4  
 DISTFROMLI 990 S,990 W  
 PERMIT\_ISS 17 JUL 81  
 COMPL\_DATE 16 MAR 82  
 STATUS Producer  
 TD 7,955  
 ELEVATION 5,305  
 TOPS 3,304' Miocene basalt; 3,658'  
 Miocene Humboldt Fm.; 5,246'  
 Oligocene Indian Well Fm.;  
 6,450' Miss. Chainman Sh.;  
 7,120' Dev. Nevada Fm.  
 LOGS Lithologic 80 - 7,950'; FDL  
 4,800 - 7,867'; CBL 5,200 -  
 7,900'; TS 58 - 7,909'; Cal  
 1,548 - 5,550'; CNL/FDC/DI 95  
 - 7,954'; BHCS 95 - 7,943';  
 FIL/GR 4,800 - 7,956'; DM  
 1,608 - 7,956'; DLL  
 5,800-7,523'  
 SAMPLES Cuttings 1,600 - 7,930'  
 SHOW OIL  
 REMARKS Oil zones at 7072-7140 ft and  
 5776-6450 ft. Numerous shows  
 below 5500 ft. Original flow  
 of 346 BOPD (27ø API) and 767  
 BOPD (Hotline Energy Reports,  
 20 Jul 85).  
 OIL\_FIELD Blackburn

API 27-011-05212  
 COUNTY Eureka  
 PERMIT 333  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 4  
 S 7  
 T 27N  
 R 52E  
 PARTSECT C N/2 SW/4 SE/4  
 DISTFROMLI 990 S,1980 E  
 PERMIT\_ISS 13 MAY 82  
 COMPL\_DATE 18 AUG 82

STATUS P & A  
 TD 8,100  
 ELEVATION 5,288  
 TOPS 3,440' Miocene basalt; 4,090'  
 Tert. Humboldt cgl.; 5,870'  
 Tert. Indian Well Fm.; 7,303'  
 Miss. Chainman Sh.; 7,524'  
 Dev. Nevada Fm.  
 LOGS Lithologic 1,000 - 8,100'; DLL  
 987 - 8,099'; DM 1,880 -  
 6,954'; TS 187 - 6,943'; DLL  
 987 - 8,099'; CNL/FDC 1,000 -  
 8,100'; BHCS 987 - 8,069'  
 SAMPLES Cuttings 1,000 - 8,100'  
 SHOW OIL  
 REMARKS Oil show 7326-7558 ft.  
 OIL\_FIELD

API 27-011-05213  
 COUNTY Eureka  
 PERMIT 334  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 5  
 S 8  
 T 27N  
 R 52E  
 PARTSECT C N/2 SW/4 SE/4  
 DISTFROMLI 990 S,1980 E  
 PERMIT\_ISS 13 MAY 82  
 COMPL\_DATE 11 OCT 83  
 STATUS P & A  
 TD 8,059  
 ELEVATION 5,335  
 TOPS  
 LOGS Lithologic 1,000 - 8,061'; DI  
 68 - 8,035'; BHCS 1,004 -  
 7,939'; GR 5,000 - 7,981';  
 CNL/FDC 3,350 - 8,009'; DM  
 1,004 - 7,940'  
 SAMPLES Cuttings 67 - 8,060'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05214  
 COUNTY Eureka  
 PERMIT 335  
**OPERATOR** Amoco Production Co.  
 WELL Blackburn No. 6  
 S 17  
 T 27N  
 R 52E  
 PARTSECT C E/2 SW/4 NW/4  
 DISTFROMLI 1980 N,990 W  
 PERMIT\_ISS 13 MAY 82  
 COMPL\_DATE 15 SEP 82  
 STATUS P & A  
 TD 7,651  
 ELEVATION 5,335  
 TOPS 3,371' Tert. basalt; 4,535'  
 Tert. Humboldt cgl.; 7,415'  
 quartz monzonite  
 LOGS Lithologic 1,050 - 7,651';  
 CNL/GR 1,047 - 7,647'; BHCS/GR  
 1,047 - 7,639'; TS 1,047 -  
 7,370'; FIL 1,047 - 7,650'; DI  
 1,047 - 7,646'; DM 1,068 -  
 7,642'; Directional 1,047 -  
 7,646'  
 SAMPLES Cuttings 1,050 - 7,650'

SHOW  
REMARKS  
OIL\_FIELD

API 27-011-05215  
COUNTY Eureka  
PERMIT 339  
**OPERATOR** Amoco Production Co.  
WELL Blackburn No. 8  
S 18  
T 27N  
R 52E  
PARTSECT NE/4 NW/4  
DISTFROMLI 660 N,1980 W  
PERMIT\_ISS 25 JUN 82  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,304  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05280  
COUNTY Nye  
PERMIT 265  
**OPERATOR** Amoco Production Co.  
WELL Bullwhacker Springs No. 1  
S 22  
T 7N  
R 56E  
PARTSECT C NE/4 SW/4  
DISTFROMLI 1980 S,1980 W  
PERMIT\_ISS 10 JUL 79  
COMPL\_DATE 25 OCT 79  
STATUS P & A  
TD 9,200  
ELEVATION 4,708  
TOPS  
LOGS DIL 1,007 - 9,202'; CNL/FDC  
1,006 - 9,207'; BHCS 1,007 -  
9,204'; TS 116 - 9,209'; DM  
1,008 - 9,206'; Cyberdip 1,010  
- 9,190'; Fracture  
Identification 6,036 - 9,205';  
Cyberlook 6,280 - 9,180'  
SAMPLES Cuttings 60 - 9,200'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-017-05204  
COUNTY Lincoln  
PERMIT 421  
**OPERATOR** Amoco Production Co.  
WELL Dutch John Unit No. 1  
S 21  
T 7N  
R 66E  
PARTSECT NE/4 NE/4 SW/4  
DISTFROMLI 2330 S,2350 W  
PERMIT\_ISS 26 NOV 84  
COMPL\_DATE 24 NOV 85  
STATUS P & A  
TD 12,750  
ELEVATION 5,923

TOPS Surface Quat. valley fill;  
2,196' Tert. volc.; 4,906'  
Penn. ls.; 5,770' Miss.  
Diamond Peak Ss.; 6,592' Miss.  
Chainman Sh.; 8,028' Miss.  
Joana Ls.; 8,602' Dev. Pilot  
Sh.; 8,756' Dev. Guilemette  
Fm.; REM

LOGS Lithologic 0 - 12,750';  
CNL/FDC 2,299 - 12,754'; DM  
2,299 - 12,753'; GR 2,299 -  
12,754'; BHCS 150 - 12,752';  
MLL 8,120 - 12,743'; Cal 406 -  
2,294'; CBL 5,600 - 8,120'; DI  
2,299 - 11,502'  
SAMPLES Cuttings 0 - 12,750'  
SHOW OIL  
REMARKS Oil shows at 5800-6800 ft.  
Additional Tops; 11,712' Dev.  
Simonson Dol.

OIL\_FIELD

API 27-011-05219  
COUNTY Eureka  
PERMIT 357  
**OPERATOR** Amoco Production Co.  
WELL East Bailey Ranch No. 1  
S 8  
T 29N  
R 52E  
PARTSECT C NE/4  
DISTFROMLI 1320 N,1320 E  
PERMIT\_ISS 1983  
COMPL\_DATE 19 MAY 84  
STATUS P & A  
TD 9,000  
ELEVATION 5,129  
TOPS 4,410' Tert. Indian Well Fm.;  
6630(?)' Cret. Newark Canyon  
Fm.; 7,162' Miss. Chainman  
Fm.; 8700(?)' Dev. Devils Gate  
Ls.; 8,750' Dev. Nevada Fm.  
LOGS Lithologic 0 - 9,000'; BHCS  
2,010 - 8,981'; DM 2,010 -  
8,993'; Cyberlook 76 - 1,978';  
DI 76 - 2,004'; CNL/FDC 76 -  
8,989'; GR 2,010 - 8,932'; TS  
2 - 8,710'; FIL 2,010 -  
7,000'; DLL 4,000 - 8,990'  
SAMPLES Cuttings 0 - 9,000'  
SHOW OIL  
REMARKS Missing cuttings 4700-6400 ft.  
Oil shows between 6180 and  
8520 ft.

OIL\_FIELD

API 27-011-05220  
COUNTY Eureka  
PERMIT 358  
**OPERATOR** Amoco Production Co.  
WELL East Bailey Ranch No. 2  
S 8  
T 29N  
R 52E  
PARTSECT C SE/4  
DISTFROMLI 1320 S,1320 E  
PERMIT\_ISS 05 JAN 84  
COMPL\_DATE  
STATUS Never Drilled  
TD

ELEVATION	5,136	SAMPLES	
TOPS		SHOW	
LOGS		REMARKS	
SAMPLES		OIL_FIELD	
SHOW			
REMARKS			
OIL_FIELD			
		API	27-011-05228
API	27-011-05221	COUNTY	Eureka
COUNTY	Eureka	PERMIT	425
PERMIT	359	<b>OPERATOR</b>	Amoco Production Co.
<b>OPERATOR</b>	Amoco Production Co.	WELL	East Henderson Creek No. 1
WELL	East Bailey Ranch No. 3	S	16
S	9	T	25N
T	29N	R	51E
R	52E	PARTSECT	SW/4 SW/4 SW/4
PARTSECT	C NW/4	DISTFROMLI	330 S, 330 W
DISTFROMLI	1320 N, 1320 W	PERMIT_ISS	11 DEC 84
PERMIT_ISS	05 JAN 84	COMPL_DATE	31 NOV 85
COMPL_DATE		STATUS	P & A
STATUS	Never Drilled	TD	10,977
TD		ELEVATION	5,699
ELEVATION	5,128	TOPS	Surface Quat. alluvium; 2,018'
TOPS			Oligocene Indian Well Fm.;
LOGS			3,848' Perm. Garden Valley
SAMPLES			Fm.; 4,638' Miss. Chainman
SHOW			Fm.; 8,251' Dev. Devils Gate
REMARKS			Ls.; 8,830' Dev. Nevada Dol.;
OIL_FIELD			9,260' Dev. Denay Ls.; REMARKS
		LOGS	Lithologic 100 - 10,977'; DDL
			3,100 - 10,958'; TS 1 -
			10,972'; DI 2,009 - 10,964';
			GR 2,009 - 10,937'; LSS
			117-1,991'; Cal 20-2,007';
			CNL/FDC/DM 2,009-10,969'; BHCS
			117-10,938'; Cyberlook
			3,200-10,958'
		SAMPLES	Cuttings 120 - 10,977'
		SHOW	OIL
		REMARKS	Somewhat different Tops
			footages are listed in other
			data on file at NBMG. Oil
			shows reported at 3204-3227
			ft, 9162-9182 ft, and minor
			shows at 9258 and 9402 ft.
			Additional Tops; 9,380' Dev.
			Nevada Dol.; 10,560' Dev.
			Denay Ls./fault; 10,615'
			Indian Well Fm.; 10,730'
			Oxyoke Canyon Ss. Mbr.;
			10,889' Dev. Denay Ls.
		OIL_FIELD	
		API	27-011-05222
API	27-011-05222	COUNTY	Eureka
COUNTY	Eureka	PERMIT	360
PERMIT	360	<b>OPERATOR</b>	Amoco Production Co.
<b>OPERATOR</b>	Amoco Production Co.	WELL	East Bailey Ranch No. 4
WELL	East Bailey Ranch No. 4	S	5
S	5	T	29N
T	29N	R	52E
R	52E	PARTSECT	C SW/4
PARTSECT	C SW/4	DISTFROMLI	1320 S, 1320 E
DISTFROMLI	1320 S, 1320 E	PERMIT_ISS	05 JAN 84
PERMIT_ISS	05 JAN 84	COMPL_DATE	
COMPL_DATE		STATUS	Never Drilled
STATUS	Never Drilled	TD	
TD		ELEVATION	5,125
ELEVATION	5,125	TOPS	
TOPS		LOGS	
LOGS		SAMPLES	
SAMPLES		SHOW	
SHOW		REMARKS	
REMARKS		OIL_FIELD	
OIL_FIELD			
		API	27-011-05223
API	27-011-05223	COUNTY	Eureka
COUNTY	Eureka	PERMIT	361
PERMIT	361	<b>OPERATOR</b>	Amoco Production Co.
<b>OPERATOR</b>	Amoco Production Co.	WELL	East Bailey Ranch No. 5
WELL	East Bailey Ranch No. 5	S	8
S	8	T	29N
T	29N	R	52E
R	52E	PARTSECT	SE/4 NW/4 NW/4
PARTSECT	SE/4 NW/4 NW/4	DISTFROMLI	1260 N, 1225 W
DISTFROMLI	1260 N, 1225 W	PERMIT_ISS	05 JAN 84
PERMIT_ISS	05 JAN 84	COMPL_DATE	
COMPL_DATE		STATUS	Never Drilled
STATUS	Never Drilled	TD	
TD		ELEVATION	5,193
ELEVATION	5,193	TOPS	
TOPS		LOGS	
LOGS			
		API	27-017-05207
		COUNTY	Lincoln
		PERMIT	470
		<b>OPERATOR</b>	Amoco Production Co.
		WELL	Garden Valley No. 1
		S	27
		T	2N
		R	57E
		PARTSECT	NE/4 SW/4
		DISTFROMLI	1947 S, 2310 W
		PERMIT_ISS	18 FEB 86
		COMPL_DATE	03 APR 86
		STATUS	P & A
		TD	6,401
		ELEVATION	5,516
		TOPS	Surface Quat. valley fill;
			3,150' Tert. volc.; 5,900'
			Pal.(?) ls.
		LOGS	Lithologic 1,200 - 6,393';

CN/FDC 1,797 - 6,372'; BHCS  
 1,650 - 6,340'; DM 1,797 -  
 6,372'; DI 1,650 - 6,369'  
 SAMPLES Cuttings 1,800 - 6,400'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05219  
 COUNTY Elko  
 PERMIT 266  
**OPERATOR** Amoco Production Co.  
 WELL Huntington Creek No. 1  
 S 30  
 T 31N  
 R 56E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1650 S,1860 E  
 PERMIT\_ISS 10 JUL 79  
 COMPL\_DATE 02 APR 80  
 STATUS P & A  
 TD 7,250  
 ELEVATION 5,467  
 TOPS  
 LOGS FIL 1,706 - 6,380'; CNL/FDC/GR  
 1,680 - 7,249'; DIL/GR 1,701 -  
 6,460'; DM 1,707 - 7,001';  
 BHCS 7,006 - 7,247'; CBL 1,701  
 - 6,983'; TS 1 - 6,467';  
 BHCS/GR 1,701 - 6,453';  
 Directional Log 1,707 - 6,450'  
 SAMPLES Cuttings 10 - 7,050'  
 SHOW OIL GAS  
 REMARKS Gas shows at 4360-4485 ft; oil  
 and gas shows at 5650-5825 ft.  
 OIL\_FIELD

API 27-017-05209  
 COUNTY Lincoln  
 PERMIT 484  
**OPERATOR** Amoco Production Co.  
 WELL Saguaro Unit No. 1  
 S 9  
 T 8N  
 R 66E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1800 S,1624 E  
 PERMIT\_ISS 27 JAN 87  
 COMPL\_DATE 11 MAR 87  
 STATUS P & A  
 TD 6,930  
 ELEVATION 5,933  
 TOPS  
 LOGS Lithologic 70 - 6,930'; DM  
 2,250 - 6,926'; BHCS-GR 2,250  
 - 6,924'; TS 2,252 - 6,895';  
 FDC/CN/GR 2,250 - 6,926';  
 DLL/MLL/GR 2,250 - 6,928'  
 SAMPLES Cuttings 52 - 6860'  
 SHOW OIL WATER  
 REMARKS Water zone from 6890-6903 ft  
 flowed 1-1/2 BPM. Oil show  
 4392-4398 ft. Lost  
 circulation at 6870 ft.  
 OIL\_FIELD

API 27-033-05252  
 COUNTY White Pine  
 PERMIT 427

**OPERATOR** Amoco Production Co.  
 WELL Stage Line Unit No. 1-A  
 S 22  
 T 23N  
 R 56E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 370 S,1750 W  
 PERMIT\_ISS 14 JAN 85  
 COMPL\_DATE 24 MAY 85  
 STATUS P & A  
 TD 8,500  
 ELEVATION 5,882  
 TOPS Surface Quat. valley fill;  
 482' Miss. Diamond Peak Fm.;  
 902' Miss. Chainman Sh.;  
 1,800' Miss./Dev. Joana Ls.;  
 2,124' Miss./Dev. Pilot Sh.;  
 2,382' Dev. Nevada Gp.-Devils  
 Gate Ls. Mbr.; SEE REMARKS  
 LOGS Lithologic 60 - 8,500'; GR 879  
 - 8,465'; DM 6,008 - 8,495';  
 BHCS 879 - 8,484'; LSS/GR/Cal  
 6,008 - 8,484'; DI 879 -  
 5,006'; CNL/FDC 879 - 8,498';  
 DLL 3,000 - 8,485'; TS 0 -  
 2,919'; S 6,008 - 8,484'  
 SAMPLES Cuttings 30 - 8,500'  
 SHOW OIL GAS WATER  
 REMARKS Dead oil and gas show reported  
 at 900-910 ft. Stage Line Unit  
 No. 1 was located 30 ft north  
 of this well. It was P & A at  
 1902 ft in depth, no logs,  
 cores, or tests were made.  
 This well is a redrill of  
 Stage Line No. 1. Stage Line  
 Unit No. 1-A encountered water  
 sands at 2696 ft that flowed  
 60 BWPM and at 2992 ft that  
 flowed 50 BWPM. Additional  
 Tops; 3,927' Dev. Nevada  
 Gp.-Bay State Dol. Mbr.;  
 4,746' Dev. Nevada  
 Gp.-Woodpecker Ls. Mbr.;  
 4,932' Dev. Nevada  
 Gp.-Sentinel Mountain Dol.;  
 6,794' Dev. Nevada Gp.-Oxyoke  
 Canyon Ss. Mbr.; 7,000 Dev.  
 Nevada Gp.-Beacon Peak Dol.  
 Mbr.; 7,228' Sil/Ord (?).  
 OIL\_FIELD

API 27-023-05385  
 COUNTY Nye  
 PERMIT 478  
**OPERATOR** Amoco Production Co.  
 WELL Sunnyside Unit No. 1  
 S 19  
 T 6N  
 R 62E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 650 S,1200 W  
 PERMIT\_ISS 17 JUN 86  
 COMPL\_DATE 16 AUG 86  
 STATUS P & A  
 TD 6,550  
 ELEVATION 5,300  
 TOPS Surface Quat. valley fill;  
 1,500 ' Pal. valley fill;  
 3,700(?) ' Pal. sh.; 5,930'  
 Pal. ls.

LOGS Lithologic 70 - 6,550';  
 FDC/N/GR 1,510 - 6,545';  
 DLL/MLL 1,510 - 6,544'; DM  
 1,510 - 6,535'; BHCS 1,510 -  
 6,535'  
 SAMPLES Cuttings 1,510 - 6,500'  
 SHOW OIL GAS  
 REMARKS Oil shows at 3,614-3,688 ft,  
 3,728-3,780 ft, 4,160-4,225  
 ft, 4,434-4,530 ft, and  
 6,039-6,046 ft. Gas shows  
 reported on DSTs at  
 1,442-1,571 ft and 3,680-3,785  
 ft.

OIL\_FIELD

API 27-023-05340  
 COUNTY Nye  
 PERMIT 389  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 1  
 S 3  
 T 5N  
 R 61E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1750 N,600 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,254  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05341  
 COUNTY Nye  
 PERMIT 390  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 2  
 S 3  
 T 5N  
 R 61E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 900 S,2000 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,286  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05327  
 COUNTY Nye  
 PERMIT 371  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 3  
 S 3  
 T 5N  
 R 61E  
 PARTSECT NW/4 SW/4

DISTFROMLI 1900 S,1200 W  
 PERMIT\_ISS 14 MAR 84  
 COMPL\_DATE 29 JUN 84  
 STATUS P & A  
 TD 8,700  
 ELEVATION 5,262  
 TOPS  
 LOGS Lithologic 70 - 8,700'; LSS  
 274 - 8,680'; FDC/CNL 6,637 -  
 8,687'; DLL 6,637 - 8,676';  
 CBL/Cal 5,128 - 6,632'; CBL 1  
 - 2,751'  
 SAMPLES Cuttings 70 - 8,700'  
 SHOW GAS OIL  
 REMARKS Oil and gas show between 3504  
 and 3578 ft.

OIL\_FIELD

API 27-023-05342  
 COUNTY Nye  
 PERMIT 391  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 4  
 S 4  
 T 5N  
 R 61E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2400 N,950 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 5,236  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05343  
 COUNTY Nye  
 PERMIT 392  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 5  
 S 4  
 T 5N  
 R 61E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 900 N,2100 W  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,211  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05344  
 COUNTY Nye  
 PERMIT 393  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 6  
 S 4  
 T 5N

R 61E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 2200 S,1700 W  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,209  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05345  
 COUNTY Nye  
 PERMIT 394  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 7  
 S 10  
 T 5N  
 R 61E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 1050 N,2300 W  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,316  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05346  
 COUNTY Nye  
 PERMIT 395  
**OPERATOR** Amoco Production Co.  
 WELL White River Unit No. 8  
 S 11  
 T 5N  
 R 61E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 600 N,1900 W  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,334  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05278  
 COUNTY White Pine  
 PERMIT 615  
**OPERATOR** Anadarko Petroleum Corp.  
 WELL Cherry Springs Federal 30-44  
 S 30  
 T 26N  
 R 56E  
 PARTSECT SE/4 SW/4 SW/4  
 DISTFROMLI 500' S; 990' W

PERMIT\_ISS 5 FEB 91  
 COMPL\_DATE 29 OCT 91  
 STATUS P & A  
 TD 6,250  
 ELEVATION 5990  
 TOPS Surface Quat.Hay  
 Ranch;781'Tert.Humboldt;1398'P  
 enn Ely;2065'Miss.Diamond  
 Peak;3373'Chainman;3426'Joana;  
 3682'Miss-Devon.Pilot;3861'Dev  
 il's Gate;4653'Dev.Bay  
 State;5437'Dev.Woodpecker;5569  
 'Sentinel Mtn.  
 LOGS lithologic 0-6250'; DLL  
 56-6235'; GR 56-1267'; FDC/N  
 56-6247'; BHCS 56-4389';  
 DM/MSD 1400-6250'; Directional  
 4000-6250'; Seismic monitor  
 250-6240'; Sidewall coring  
 tool 1300-4381'  
 SAMPLES no cuttings received ?  
 SHOW OIL  
 REMARKS Good oil show around 4700 ft.  
 and other minor shows  
 indicated on lithology report.  
 OIL\_FIELD

API 27-033-05275  
 COUNTY White Pine  
 PERMIT 604  
**OPERATOR** Anadarko Petroleum Corporation  
 WELL Combs Creek Federal No. 6-21  
 S 6  
 T 20N  
 R 62E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 1000' N; 3700' W  
 PERMIT\_ISS 3 DEC 90  
 COMPL\_DATE 1 NOV 91  
 STATUS P & A  
 TD 6,435  
 ELEVATION 6310  
 TOPS Surface valley fill; 625' Tert.  
 volc.; 1571' Diamond Peak;  
 2855' Ely; 2934' Diamond Peak;  
 3601' Joana; 3690' Pilot;  
 3867' Guilmette; 4881'  
 Simonson; 6318' Sevy  
 LOGS lithologic 62-6435';FDC/N  
 1300-6265';ML 1300-6270';GR  
 1300-6286';DM/MSD  
 1300-6300';SEISMC Monitor  
 1340-6200';BHCS  
 54-6255';Directional  
 1319-6270';Sidewall coring  
 tool 1430-5910';DLL 54-6293'  
 SAMPLES cuttings 60-6435'  
 SHOW OIL  
 REMARKS Oil shows. Hit water at 222'  
 level and rose to 60'. DST at  
 3688-3985 returned 3420' of  
 fresh water.  
 OIL\_FIELD

API 27-033-05296  
 COUNTY White Pine  
 PERMIT 717  
**OPERATOR** Anadarko Petroleum Corporation  
 WELL Overland Pass Federal No.  
 29-14

S 29  
 T 25N  
 R 56E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2800' N; 900' E  
 PERMIT\_ISS 2 NOV 93  
 COMPL\_DATE 5 DEC 93  
 STATUS P & A  
 TD 2,530  
 ELEVATION 6103  
 TOPS Surface valley fill; 474'  
 Miocene Humboldt; 964' Miss.  
 Diamond Peak; 2,308' Miss.  
 Chainman; 2,416' Miss. Joana  
 LOGS Lithologic 56-2,530'; BHCS  
 56-2,487'; DLL 1,578-2,512';  
 DI 56-1,575'; MSD/DM  
 1,600-2,500'; GR 1,578-2,495';  
 Formation micro-scanner  
 1,578-2,527'; FDC/N  
 1,578-2,524'  
 SAMPLES cuttings 56-2,530'; 2 sets; 2  
 boxes; complete  
 SHOW OIL  
 REMARKS Oil shows. This well is to be  
 located approximately 88 miles  
 north-northwest of Ely,  
 Nevada.  
 OIL\_FIELD

API 27-033-05283  
 COUNTY White Pine  
 PERMIT 654  
**OPERATOR** Anschutz Corporation  
 WELL Buck Mountain Unit No. 36-1  
 S 36  
 T 21N  
 R 56E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1615' N; 775' E  
 PERMIT\_ISS 29 MAY 92  
 COMPL\_DATE 19 AUG 92  
 STATUS P & A  
 TD 7,816  
 ELEVATION 7340  
 TOPS Surface Miss. Diamond Peak  
 Fm.; 2,663' Miss. Chainman  
 Fm.; 4,344' Miss. Joana Ls.;  
 4,500' Miss/Dev. Pilot Sh.;  
 5,255' Dev. Guilmette Fm.;  
 6,604' Dev. Simonson Dol.;  
 7,610' Dev. Sevy Dol.  
 LOGS Lithologic 55-7,816'; DM  
 913-7,800'; S/GR 913-7,755';  
 FDC/N/GR 913-7,752'; S  
 913-7,755'; DLL/GR 900-7,748'  
 SAMPLES  
 SHOW OIL  
 REMARKS Oil shows. The well is located  
 approximately 24 miles  
 northeast of Eureka, Nevada.  
 OIL\_FIELD

API 27-023-05496  
 COUNTY Nye  
 PERMIT 704  
**OPERATOR** Anschutz Corporation  
 WELL Christian Springs Federal No.  
 11-3  
 S 3

T 6N  
 R 56E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 2290' S; 2140' W  
 PERMIT\_ISS 21 SEP 93  
 COMPL\_DATE 13 NOV 93  
 STATUS P & A  
 TD 6,635'  
 ELEVATION 4707  
 TOPS Surface Tert. valley fill;  
 2,006' Tert. Basalt; 4,678' ;  
 Base basalt 2,194'; Devonian?  
 Slide Block? Guilmette Fm?;  
 5,015' Tert.  
 LOGS Lithologic 75-6,635';  
 DI/GR/CAL 0-6,632';  
 BHCS/GR/CAL 622-6,603';  
 FDC/N/GR 4,050-6,631'  
 SAMPLES cuttings 70-6,635'  
 SHOW GAS  
 REMARKS Gas show.  
 OIL\_FIELD

API 27-023-05542  
 COUNTY Nye  
 PERMIT 781  
**OPERATOR** Antelope Energy Company  
 WELL Cold Spring Federal No. 1  
 S 34  
 T 8N  
 R 57E  
 PARTSECT NE/4 NE/4 NE/4  
 DISTFROMLI 270' N; 230' E  
 PERMIT\_ISS 1 DEC 95  
 COMPL\_DATE 22 DEC 95  
 STATUS P&A  
 TD 3,330  
 ELEVATION 4769  
 TOPS Valley Fill Surface-2424';  
 Chainman Shale 2424'-2799';  
 Joanna Ls. 2799'-2855';  
 Devonian Dolomite 2855'-3330'  
 LOGS Lithologic 60'-3330'; DI/GR  
 526'-3279'; BHCS/Cal/GR  
 526'-3279'; FDC/CN/GR  
 2000'-3277'  
 SAMPLES Cuttings:60'-3,330'  
 SHOW  
 REMARKS One set of logs at Division of  
 Minerals -- waiting for NBMG  
 set as of 2 August 1996.  
 OIL\_FIELD

API 27-023-05483  
 COUNTY Nye  
 PERMIT 668  
**OPERATOR** Antelope Production Company  
 WELL Carl Hanks No. 1  
 S 27  
 T 8N  
 R 57E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 3006'N; 1150'E  
 PERMIT\_ISS 24 DEC 92  
 COMPL\_DATE 22 JAN 93  
 STATUS P & A  
 TD 4,690  
 ELEVATION 4750  
 TOPS Surface valley fill; 4,504'  
 Devonian

LOGS DM 3,600-4,678'; BHCS  
665-4,670'; DLL 665-4,670';  
FDC/N 3,600-4,670'  
SAMPLES cuttings 710-4,693'  
SHOW  
REMARKS KB elevation is 4,762'. A DST  
at 4,588-4,625 feet produced  
4,263' of water (200 PPM  
chlorides) with no show. The  
DST was probably in Guilmette  
as per PI.

OIL\_FIELD

API 27-023-05506  
COUNTY Nye  
PERMIT 722  
**OPERATOR** Apache Corp.  
WELL Federal No. 23-21  
S 21  
T 7N  
R 57E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2400' S; 2100' W  
PERMIT\_ISS 22 FEB 94  
COMPL\_DATE 22 FEB 96  
STATUS Never drilled  
TD  
ELEVATION 4737  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Located 22 miles  
south-southwest of Currant,  
Nevada.

OIL\_FIELD

API 27-023-05302  
COUNTY Nye  
PERMIT 311  
**OPERATOR** Apache Corp.  
WELL Federal No. 3-13  
S 3  
T 4N  
R 50E  
PARTSECT SW/4 SW/4  
DISTFROMLI 660 S,660 W  
PERMIT\_ISS 18 FEB 81  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,415  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05247  
COUNTY White Pine  
PERMIT 341  
**OPERATOR** Apache Corp.  
WELL Federal No. 35-1  
S 35  
T 21N  
R 60E  
PARTSECT C NE/4 SW/4  
DISTFROMLI 1980 S,1980 W

PERMIT\_ISS 26 JUL 82  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,620  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05246  
COUNTY White Pine  
PERMIT 340  
**OPERATOR** Apache Corp.  
WELL Federal No. 9-1  
S 9  
T 19N  
R 59E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2211 N,1789 E  
PERMIT\_ISS 09 JUL 82  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,627  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05294  
COUNTY Nye  
PERMIT 302  
**OPERATOR** Apache Corp.  
WELL Hot Creek Federal No. 24-13  
S 24  
T 8N  
R 50E  
PARTSECT SW/4 SW/4  
DISTFROMLI 500 S,650 W  
PERMIT\_ISS 15 DEC 80  
COMPL\_DATE 27 APR 81  
STATUS P & A  
TD 11,028  
ELEVATION 5,729  
TOPS Surface Quat. valley fill;  
7,060' Tert. volc.; 9,750'  
Pal. slump block; 9,960' Tert.  
basal volc.; 9,980' Dev.  
Nevada Fm. (unconformity and  
fault); 10,390' fault  
LOGS Lithologic 600 - 11,060';  
Directional 7,412 - 9,708';  
DM/FIL 7,504 - 9,718'; CNL/FDC  
7,494 - 9,700'; BHCS 450 -  
11,002'; Cal 490 - 7,506'; TS  
30 - 7,600'; DI 487 - 11,002';  
EP 480 - 7,520'  
SAMPLES Cuttings 600 - 11,060'  
SHOW GAS OIL  
REMARKS Gas shows at 8890-92 ft,  
8900-02 ft, 8917 ft, 9017 ft,  
9032 ft, 9038-47 ft, 9066-68  
ft, and 9142-48 ft. Dead oil  
show on flow tests. Gas shows  
in DST at 8485-8600 ft and



<p>OIL_FIELD 8445-8600 ft.</p> <p>API 27-023-05314</p> <p>COUNTY Nye</p> <p>PERMIT 338</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL Hot Creek Federal No. 29-1</p> <p>S 29</p> <p>T 8N</p> <p>R 51E</p> <p>PARTSECT SE/4 SW/4</p> <p>DISTFROMLI 845 S,1980 W</p> <p>PERMIT_ISS 23 JUN 82</p> <p>COMPL_DATE</p> <p>STATUS Never Drilled</p> <p>TD</p> <p>ELEVATION 5,587</p> <p>TOPS</p> <p>LOGS</p> <p>SAMPLES</p> <p>SHOW</p> <p>REMARKS</p> <p>OIL_FIELD</p> <p>API 27-023-05391</p> <p>COUNTY Nye</p> <p>PERMIT 498</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL South Grant Federal No. 11-32</p> <p>S 32</p> <p>T 7N</p> <p>R 57E</p> <p>PARTSECT NE/4 SW/4</p> <p>DISTFROMLI 2150 S,1400 W</p> <p>PERMIT_ISS 30 SEP 87</p> <p>COMPL_DATE 30 OCT 87</p> <p>STATUS P &amp; A</p> <p>TD 4,681</p> <p>ELEVATION 4,730</p> <p>TOPS 4490' Paleozoics dolomite breccia; 4520' quartz monzonite</p> <p>LOGS lithologic 605 - 4681'; BHCS 605 - 4508'; FDC/N 3500 - 4510'; DLL 605 - 4513'</p> <p>SAMPLES</p> <p>SHOW</p> <p>REMARKS No cuttings as of 8/22/89.</p> <p>OIL_FIELD</p> <p>API 27-023-05434</p> <p>COUNTY Nye</p> <p>PERMIT 575</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL Trap Spring No. 27-34</p> <p>S 27</p> <p>T 9N</p> <p>R 56E</p> <p>PARTSECT SW/4 SE/4</p> <p>DISTFROMLI 660 S,1600 E</p> <p>PERMIT_ISS 06 JUN 90</p> <p>COMPL_DATE 06 AUG 90</p> <p>STATUS P &amp; A</p> <p>TD 4,093</p> <p>ELEVATION 4,746</p> <p>TOPS surface valley fill; 3430' base of valley fill; 3718' Tertiary volcanics</p>	<p>LOGS lithologic 3000-4100'; CBL 2500-3792'; DI 629-3757'; S 629-3757</p> <p>SAMPLES cuttings 180 - 4100'</p> <p>SHOW OIL</p> <p>REMARKS Oil shows 3650-4100 feet.</p> <p>OIL_FIELD</p> <p>API 27-023-05435</p> <p>COUNTY Nye</p> <p>PERMIT 576</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL Trap Spring No. 27-41</p> <p>S 27</p> <p>T 9N</p> <p>R 56E</p> <p>PARTSECT NE/4 NE/4</p> <p>DISTFROMLI 950 N,400 E</p> <p>PERMIT_ISS 06 JUN 90</p> <p>COMPL_DATE</p> <p>STATUS Never drilled</p> <p>TD</p> <p>ELEVATION 4,749</p> <p>TOPS</p> <p>LOGS</p> <p>SAMPLES</p> <p>SHOW</p> <p>REMARKS</p> <p>OIL_FIELD</p> <p>API 27-023-05510</p> <p>COUNTY Nye</p> <p>PERMIT 727</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL Troy Canyon Unit No. 43-20</p> <p>S 20</p> <p>T 7N</p> <p>R 57E</p> <p>PARTSECT NW/4 NE/4 SE/4</p> <p>DISTFROMLI 2288' S; 1155' E</p> <p>PERMIT_ISS 21 APR 94</p> <p>COMPL_DATE 24 MAY 94</p> <p>STATUS P &amp; A</p> <p>TD 5032</p> <p>ELEVATION 4725</p> <p>TOPS Surface valley fill; 4824' Paleozoics</p> <p>LOGS Lithologic 500-5032'; BHCS 500-5021'; DLL/ML 500-5026'</p> <p>SAMPLES cuttings 580-5030'</p> <p>SHOW OIL</p> <p>REMARKS Several oil shows but no oil returns on DST's.</p> <p>OIL_FIELD</p> <p>API 27-023-05301</p> <p>COUNTY Nye</p> <p>PERMIT 310</p> <p><b>OPERATOR</b> Apache Corp.</p> <p>WELL Warm Springs Federal No. 10-14</p> <p>S 10</p> <p>T 4N</p> <p>R 50E</p> <p>PARTSECT SE/4 SW/4</p> <p>DISTFROMLI 660 S,1980 W</p> <p>PERMIT_ISS 18 FEB 81</p> <p>COMPL_DATE 26 JUN 81</p> <p>STATUS P &amp; A</p> <p>TD 9,180</p>
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ELEVATION 5,340  
 TOPS Surface Quat. valley fill ;  
 4,299' Tert. volc.; 8,770'  
 Miss. Eleana Fm.  
 LOGS Lithologic 535 - 9,180'; FIL  
 539 - 9,166'; DI 539 - 9,165';  
 BHCS 539 - 9,169'  
 SAMPLES Cuttings 540 - 9,183'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-017-05216  
 COUNTY Lincoln  
 PERMIT 687  
**OPERATOR** Apache Corporation  
 WELL Apache/Frontier Exploration  
 Federal No. 22-13  
 S 13  
 T 6N  
 R 66E  
 PARTSECT SE/4 SE/4 NW/4  
 DISTFROMLI 2200'N; 2100'W  
 PERMIT\_ISS 15 JUN 93  
 COMPL\_DATE 12 AUG 93  
 STATUS P & A  
 TD 6,115  
 ELEVATION 6033  
 TOPS Surface valley fill; 1,741'  
 Penn. Ely Ls.; 2,010' Miss.  
 Diamond Peak; 2,360' Miss.  
 Chainman; 3,058' Ordovician  
 undivided; 5,874' igneous  
 intrusive  
 LOGS Lithologic 856-6,050'; CBL  
 1800-3251'; BHCS 855-3369';  
 FDC/N 3388-6114'; Mean Square  
 Dip 870-6100'; DLL 855-3369'  
 SAMPLES cuttings 850-6,050'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-04567  
 COUNTY Nye  
 PERMIT 636  
**OPERATOR** Apache Corporation  
 WELL Bacon Flat Federal No. 42-20  
 S 20  
 T 7N  
 R 57E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2095' N; 1291' E  
 PERMIT\_ISS 26 FEB 92  
 COMPL\_DATE 4 APR 92  
 STATUS P & A  
 TD 4813  
 ELEVATION 4732  
 TOPS 1500' valley fill; 4757'  
 Devonian Guilmette Dol.  
 LOGS Lithologic 1500-4813'; BHCS  
 990-4784'; COMPUTED DIPLOG  
 990-4784'; DLL/GR 990-4771'  
 SAMPLES cuttings 1480-4813'  
 SHOW OIL  
 REMARKS Oil shows. Oil shows on DST's  
 at 4758-4793' and 4758-4813'.  
 OIL\_FIELD

API 27-023-05426  
 COUNTY Nye  
 PERMIT 563  
**OPERATOR** Apache Corporation  
 WELL Dry Lake Unit No. 1  
 S 28  
 T 8N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 660 N, 660 W  
 PERMIT\_ISS 20 DEC 89  
 COMPL\_DATE 15 JAN 90  
 STATUS P & A  
 TD 5,261  
 ELEVATION 4,708  
 TOPS 2918' Tertiary lakebeds  
 caprock; 3696' Devonian  
 Guilmette carbonates  
 LOGS FDC/N 3571 - 5258'; DLL 600 -  
 5260'; S 560 - 5244';  
 lithologic 2500 - 5261';  
 Velocity 300 - 5240'  
 SAMPLES cuttings 634 - 5261'  
 SHOW OIL  
 REMARKS Minor oil shows.  
 OIL\_FIELD

API 27-023-05484  
 COUNTY Nye  
 PERMIT 670  
**OPERATOR** Apache Corporation  
 WELL Eagle Springs No. 11-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SE/4 NW/4 NW/4  
 DISTFROMLI 1200' N; 980' W  
 PERMIT\_ISS 19 MAR 93  
 COMPL\_DATE 24 APR 93  
 STATUS P & A  
 TD 7,312  
 ELEVATION 4751  
 TOPS 6,986' weathered tertiary  
 volc.; 7,034' unweathered  
 tertiary volc.; 7,220'  
 Tertiary Eocene Sheep Pass  
 LOGS lithologic 6,000-7,312'; BHCS  
 996-7,268'; FDC/N  
 5,250-7,309'; DI 100-7,303'  
 SAMPLES cuttings 250-7,312'  
 SHOW OIL  
 REMARKS Oil show on DST 6,986-7,050'.  
 OIL\_FIELD

API 27-023-05498  
 COUNTY Nye  
 PERMIT 706  
**OPERATOR** Apache Corporation  
 WELL Grant Canyon No. 10  
 S 21  
 T 7N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 900' N; 1000' W  
 PERMIT\_ISS 21 SEP 93  
 COMPL\_DATE 17 NOV 93  
 STATUS P & A  
 TD 6,150  
 ELEVATION 4730  
 TOPS 3,693' Devonian Guilmette;

4,427' Penn. Ls.; 4,875' Miss.  
Chainman Sh.; 5,160' Miss.  
Joana Ls.; 5,825' Devonian  
Guilmette  
LOGS Lithologic 2,500-6,151'; DLL  
504-6,130;; BHCS 504-5,648';  
CBL 3,910-4,990'  
SAMPLES cuttings 90-2,490',  
2,500-6,151'  
SHOW OIL  
REMARKS Oil shows starting at 3,700  
feet.  
OIL\_FIELD

API 27-023-05480  
COUNTY Nye  
PERMIT 663  
**OPERATOR** Apache Corporation  
WELL Kate Springs No. 11-2  
S 2  
T 8N  
R 57E  
PARTSECT NW/4 NW/4  
DISTFROMLI 650' N; 1050' W  
PERMIT\_ISS 23 OCT 92  
COMPL\_DATE 16 NOV 92  
STATUS P & A  
TD 5,025  
ELEVATION 4742  
TOPS Surface valley fill; 4,734'  
Devonian Guilmette Dolomite  
LOGS Lithologic 2,500-5,025'; S  
651-4,980'; DLL 651-5,014'; DM  
651-5,014'  
SAMPLES cuttings 920-5,025'  
SHOW OIL  
REMARKS Oil shows 4,728-4,966 feet.  
OIL\_FIELD

API 27-023-05444  
COUNTY NYE  
PERMIT 587  
**OPERATOR** Apache Corporation  
WELL Munson Ranch No. 1-42  
S 1  
T 9N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1980 N, 660 E  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE 27 AUG 90  
STATUS P & A  
TD 3,300  
ELEVATION 4,806  
TOPS surface valley fill; 2305'  
base of valley fill; 2913'  
Tertiary Ls.; 3180' Paleozoic  
carbonate  
LOGS lithologic 2000-3299'; DLL  
636-3296'; S 636-3286'; S/CAL  
636-3286  
SAMPLES cuttings 770 - 3,299'  
SHOW OIL  
REMARKS Oil shows.  
OIL\_FIELD

API 27-023-05445  
COUNTY NYE  
PERMIT 588

**OPERATOR** Apache Corporation  
WELL Munson Ranch No. 6-13  
S 6  
T 9N  
R 57E  
PARTSECT NW/4 SW/4  
DISTFROMLI 1980 S, 660 W  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4,804  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05524  
COUNTY Nye  
PERMIT 746  
**OPERATOR** Apache Corporation  
WELL Railroad Stock Federal No.  
12-34  
S 34  
T 12N  
R 57E  
PARTSECT SW/4 SW/4 NW/4  
DISTFROMLI 2100' N; 500' W  
PERMIT\_ISS 30 NOV 94  
COMPL\_DATE 29 JAN 95  
STATUS P & A  
TD 5,048  
ELEVATION 5491  
TOPS  
LOGS Lithologic 962-5,048'; Digital  
array S 0-4,570'; Computed  
Diplog 971-4,539'; DIL/GR  
950-4,574'; CN/GR 950-4,574'  
SAMPLES cuttings: 30-5,048'; 2 sets; 5  
boxes each; complete  
SHOW  
REMARKS No show. No completion report.  
OIL\_FIELD

API 27-023-05441  
COUNTY NYE  
PERMIT 584  
**OPERATOR** Apache Corporation  
WELL Thorn Spring No. 29-34  
S 29  
T 7N  
R 57E  
PARTSECT SW/4 SE/4  
DISTFROMLI 800 S, 1980 E  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE 13 SEP 90  
STATUS P & A  
TD 4,625  
ELEVATION 4,733  
TOPS 4493' Paleozoic  
LOGS lithologic 3000-4625'; DLL  
642-4622'; BHCS 642-4622'; DM  
670-4625'  
SAMPLES cuttings 645 - 4,625'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05443  
COUNTY NYE  
PERMIT 586  
**OPERATOR** Apache Corporation  
WELL Thorn Spring No. 29-43  
S 29  
T 7N  
R 57E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1750 S,875 E  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,735  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05442  
COUNTY NYE  
PERMIT 585  
**OPERATOR** Apache Corporation  
WELL Thorn Spring No. 29-44  
S 29  
T 7N  
R 57E  
PARTSECT SE/4 SE/4  
DISTFROMLI 800 S,875 E  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,741  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05295  
COUNTY Nye  
PERMIT 303  
**OPERATOR** Apache Corporation  
WELL Trap Spring No. 1-R  
S 27  
T 9N  
R 56E  
PARTSECT S/2 NW/4 SE/4  
DISTFROMLI 1940 S,1980 E  
PERMIT\_ISS 08 JAN 81  
COMPL\_DATE 10 FEB 81  
STATUS P & A 7/27/95  
TD 4,200  
ELEVATION 4,744  
TOPS Surface Quat. valley fill;  
3,753' Tert. volc.-welded tuff  
LOGS Lithologic 513 - 4,200'; DIL  
514 - 4,196'; BHCS 514 -  
4,167'  
SAMPLES Cuttings 500 - 4,200'  
SHOW OIL  
REMARKS Oil zones at 3760-3880 ft and  
3990-4090 ft. Producing fm. is  
Garrett Ranch Volc.(?).  
Currently operated by Apache

Corp., formerly by Harper Oil  
Co., Northwest Exploration  
Co., MIDCON Central  
Exploration Co. MAPCO Oil and  
Gas Company; DST's at 3774-  
3865 ft and 3864-3915 had oil  
shows. This well initially  
produced 126 BOPD(?). P & A  
7/27/95.  
OIL\_FIELD Trap Spring

API 27-023-05226  
COUNTY Nye  
PERMIT 189  
**OPERATOR** Apache Corporation  
WELL Trap Spring No. 4  
S 27  
T 9N  
R 56E  
PARTSECT C SE/4 NE/4  
DISTFROMLI 1980 N,660 E  
PERMIT\_ISS 29 DEC 76  
COMPL\_DATE 23 MAR 77  
STATUS P & A 7/17/95  
TD 4,865  
ELEVATION 4,750  
TOPS Surface Quat. valley fill;  
3,862' Tert. Garrett Ranch  
Volc.; 4,786' Pal.  
LOGS DIL 408 - 4,838'; CNL/FDC 408  
- 4,842'; BHCS 408 - 4,834';  
Amplitude 2,900 - 4,834'; DM  
408 - 4,842'; FIL 3,600 -  
4,842'  
SAMPLES Cuttings 130 - 4,860'  
SHOW OIL  
REMARKS Producing at 4013-4526 ft.  
Producing fm. volc.(Garrett  
Ranch(?)).; formerly by Harper  
Oil Company, Northwest  
Exploration Company, MAPCO Oil  
and Gas Company, Midcon  
Central Exploration Company;  
DST at 4244-4330 ft had an oil  
show. Top data, 4786 ft, is  
from Petroleum Information.  
This well initially produced  
96 BOPD. P & A 7/17/95.  
OIL\_FIELD Trap Spring

API 27-023-05220  
COUNTY Nye  
PERMIT 180  
**OPERATOR** Apache Incorporated  
WELL Trap Spring No. 1  
S 27  
T 9N  
R 56E  
PARTSECT NE/4 SE/4 SE/4  
DISTFROMLI 800 S,400 E  
PERMIT\_ISS 27 APR 76  
COMPL\_DATE 27 NOV 76  
STATUS P & A 7/27/95  
TD 6,137  
ELEVATION 4,738  
TOPS Surface Quat. valley fill  
(Horse Camp Fm.); 4,178' Tert.  
Garrett Ranch Volc.  
LOGS Lithologic 1,000 - 6,137'; DIL  
1,008 - 5,982'; CNL/FDC 1,008

- 5,990'; BHCS 1,008 - 5,970';  
 FIL 4,000 - 5,600'  
 SAMPLES Cuttings 1,800 - 6,100'; Core  
 4,375 - 4,444'  
 SHOW OIL  
 REMARKS Discovery well for the Trap  
 Spring Field.; formerly by  
 Harper Oil Co., Northwest  
 Exploration Co., MAPCO;  
 Producing at 4249-4337 ft.  
 DST's at 4220-4374 ft, 4374-  
 4444 ft, and 4630-4827 ft had  
 oil shows. This well initially  
 produced 410 BOPD. P & A  
 7/27/95.

OIL\_FIELD Trap Spring

API 27-017-05215  
 COUNTY Lincoln  
 PERMIT 658  
**OPERATOR** Appalachian Oil and Gas  
 Company, Inc.  
 WELL AOG Hamlin Federal No. 1  
 S 30  
 T 8N  
 R 70E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI 405' N; 2334' E  
 PERMIT\_ISS 2 JUL 92  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5735  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth 12,500'. KB  
 elevation ñ5750'.  
 OIL\_FIELD

API 27-023-05479  
 COUNTY Nye  
 PERMIT 679  
**OPERATOR** Arco (Formerly: Skippy Oil  
 Operating, Inc.)  
 WELL Squaw Hills No. 1-15  
 S 15  
 T 10N  
 R 52E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1346' S; 1281' E  
 PERMIT\_ISS 3 AUG 92  
 COMPL\_DATE 24 FEB 93  
 STATUS P & A  
 TD 3728  
 ELEVATION 7083  
 TOPS Surface Tertiary; 710' Miss.;  
 1,340' Tertiary; 1,960'  
 Paleozoics  
 LOGS lithologic 54-3,738'  
 SAMPLES partial cuttings  
 56-3650', 3660-3738' & sidetrack  
 #3  
 SHOW OIL  
 REMARKS Minor oil shows.  
 OIL\_FIELD

API 27-015-05005

COUNTY Lander  
 PERMIT 407  
**OPERATOR** Arco Oil & Gas Co.  
 WELL Antelope Valley No. 1  
 S 26  
 T 25N  
 R 40E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 805 N, 825 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE 13 JAN 85  
 STATUS P & A  
 TD 4,600  
 ELEVATION 4,948  
 TOPS Surface Quat. valley fill;  
 692' Tert. volc. tuff #1;  
 1,250' Tert. volc. tuff #2;  
 2,438' Tert. volc. tuff #3;  
 2,938' pre-Tert.  
 LOGS Lithologic 127 - 4,600';  
 FDC/CN/GR 53 - 3,258'; DI 45 -  
 3,254'; DM 3,288 - 4,596'; DL  
 53 - 3,258'; DLL 3,172 -  
 4,600'; Digitized Waveforms  
 1,207 - 3,252'; S 46 - 4,588'  
 SAMPLES Cuttings 130 - 4,600'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05236  
 COUNTY Elko  
 PERMIT 430  
**OPERATOR** Arco Oil & Gas Co.  
 WELL Dixie Flats No. 1  
 S 28  
 T 31N  
 R 54E  
 PARTSECT SW/4 SE/4 SE/4  
 DISTFROMLI 540 S, 940 E  
 PERMIT\_ISS 25 JAN 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,832  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-027-05001  
 COUNTY Pershing  
 PERMIT 431  
**OPERATOR** Arco Oil & Gas Co.  
 WELL Pleasant Valley No. 1  
 S 12  
 T 28N  
 R 38E  
 PARTSECT NW/4 SE/4 NE/4  
 DISTFROMLI 1735 N, 1000 E  
 PERMIT\_ISS 25 JAN 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,495  
 TOPS  
 LOGS  
 SAMPLES

SHOW  
REMARKS  
OIL\_FIELD

API 27-007-05233  
COUNTY Elko  
PERMIT 404  
**OPERATOR** Arco Oil & Gas Co.  
WELL Stag Mountain No. 1  
S 22  
T 39N  
R 58E  
PARTSECT NW/4 NE/4  
DISTFROMLI 605 N,2065 E  
PERMIT\_ISS 18 SEP 84  
COMPL\_DATE 02 DEC 84  
STATUS P & A  
TD 10,000  
ELEVATION 6,076  
TOPS Surface Tert. volc.; 1,850'  
Tert. sedimentary rocks;  
2,050' Ord. Vinini Sh.; 6,450'  
Miss. Chainman Sh.  
LOGS Lithologic 500 - 10,000';  
DLL/GR 3,472 - 9,991'; CNL/GR  
3,472 - 10,000'; BHCS 4,372 -  
10,000'; Drillers Log 0 -  
10,000'; LSS 1,017 - 3,462'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-027-05000  
COUNTY Pershing  
PERMIT 408  
**OPERATOR** Arco Oil & Gas Co.  
WELL Tobin No. 1  
S 4  
T 25N  
R 39E  
PARTSECT NW/4 NE/4  
DISTFROMLI 1000 N,1500 E  
PERMIT\_ISS 29 OCT 84  
COMPL\_DATE 06 DEC 84  
STATUS P & A  
TD 2,065  
ELEVATION 3,814  
TOPS Surface Tert. sediments; 406'  
pre-Tert. ; 2,600' volc.;  
3,050' Pal.  
LOGS Lithologic 120 - 2,066'; BHCS  
850 - 1,934'; DLL/ML 850 -  
1,928'; Directional 850 -  
1,940'; DM 850 - 1,940'; Sonic  
Waveform 850 - 1,934'  
SAMPLES Cuttings 120 - 2,060'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05505  
COUNTY Nye  
PERMIT 714  
**OPERATOR** Arco Oil & Gas Co. (Formerly  
Skippy Oil)  
WELL Red Bluff Unit No. 1-12  
S 12  
T 3N

R 53E  
PARTSECT NW/4 SW/4  
DISTFROMLI 3800' N; 660' W  
PERMIT\_ISS 21 OCT 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,974  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Transferred ownership from  
Skippy Oil to Arco 21 October  
1993.  
OIL\_FIELD

API 27-023-05492  
COUNTY Nye  
PERMIT 681  
**OPERATOR** ARCO Oil & Gas Co. (Skippy Oil  
Operating, Inc)  
WELL Cove Unit No. 1-18  
S 18  
T 10N  
R 61E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1684' S; 1000' E  
PERMIT\_ISS 24 MAY 93  
COMPL\_DATE 10 OCT 93  
STATUS P & A  
TD 7,118  
ELEVATION 5362  
TOPS 900' Tert. Volc.; 1,227' Penn.  
Ely Ls.; 3,768' Miss. Chainman  
Sh.; 5,682' Miss. Joana Ls.;  
6,300' Devonian Guilmette fm.  
LOGS Lithologic 90-7,118'; DM  
1,325-7,108'; Directional  
1,325-7,100'; Electromagnetic  
propagation 1,352-7,063'; GR  
1,352-7,035'; ML  
1,352-7,068'; DLL  
1,352-7,115'; BHCS  
1,352-7,076'; FDC/N  
1,352-7,104'  
SAMPLES cuttings 90-7,118'  
SHOW OIL  
REMARKS Oil shows. Name changed from  
Skippy Oil Operating, Inc. to  
ARCO Oil and Gas Company.  
OIL\_FIELD

API 27-023-05476  
COUNTY Nye  
PERMIT 651  
**OPERATOR** Arco Oil and Gas  
(Formerly: Skippy Oil)  
WELL Wood Canyon Unit No. 1-30  
S 30  
T 9N  
R 54E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1837' N; 651' W  
PERMIT\_ISS 15 MAY 92  
COMPL\_DATE 15 NOV 93  
STATUS P & A  
TD 9473  
ELEVATION 6365  
TOPS Surface Alluvium; 200'

Tertiary volcanics; 3,676'  
 Joana Ls.; 3,870' Chainman Sh;  
 4,515' Devonian Ls.  
 LOGS Lith log 40'-9,473'; BHCS  
 3,820'-9,426'; DIL  
 3,820'-9,442'; S 531'-3,822'  
 SAMPLES Cuttings: 40'-9,450'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-003-04000  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** ARD COL Oil Co.  
 WELL No. 1  
 S 11  
 T 21S  
 R 59E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05201  
 COUNTY Eureka  
 PERMIT 121  
**OPERATOR** Ash, W.F.  
 WELL Damele Brothers No. 2  
 S 6  
 T 26N  
 R 51E  
 PARTSECT NW/4 NE/4 SW/4  
 DISTFROMLI 2839 N,1372 W  
 PERMIT\_ISS 10 JUL 68  
 COMPL\_DATE 1968  
 STATUS A  
 TD 3,612  
 ELEVATION 5,640  
 TOPS  
 LOGS GR/N 27 - 3,300'; IES 2,816 -  
 3,610'; BHCS/GR 2,816 - 3,602'  
 SAMPLES  
 SHOW  
 REMARKS The completion date is  
 questionable. Location plat on  
 file.  
 OIL\_FIELD

API 27-015-05009  
 COUNTY Lander  
 PERMIT 831  
**OPERATOR** Aspen Oil, Inc.  
 WELL No. 1 Battle Mountain  
 S 09  
 T 32N  
 R 45E  
 PARTSECT NE/4, NW/4  
 DISTFROMLI 388' N, 3095' E  
 PERMIT\_ISS 20 SEP 00

COMPL\_DATE 11 OCT 00  
 STATUS P&A  
 TD 2540  
 ELEVATION 4529  
 TOPS  
 LOGS Lith log 540'-2529'  
 SAMPLES Cuttings: 30'-2529'  
 SHOW  
 REMARKS Spud date: 2 Oct 2000.  
 Proposed depth is to be 3500'.  
 Battle Mtn. 7.5'  
 OIL\_FIELD

API 27-015-05010  
 COUNTY Lander  
 PERMIT 832  
**OPERATOR** Aspen Oil, Inc.  
 WELL No. 2 Battle Mountain  
 S 09  
 T 32N  
 R 45E  
 PARTSECT NE/4, SE/4  
 DISTFROMLI 3259' N, 471' E  
 PERMIT\_ISS 20 SEP 00  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 4530  
 TOPS  
 LOGS Lith log 540'-2529'  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth is 3500'.  
 Battle Mountain 7.5'  
 OIL\_FIELD

API 27-007-05210-A  
 COUNTY Elko  
 PERMIT 158  
**OPERATOR** Atlantic International Oil  
 Corp.  
 WELL Dalton No. 1  
 S 34  
 T 38N  
 R 62E  
 PARTSECT SW/4 NW/4 SW/4  
 DISTFROMLI 1740 S,412 W  
 PERMIT\_ISS 01 NOV 74  
 COMPL\_DATE 1977  
 STATUS P & A  
 TD 4,205  
 ELEVATION 5,611  
 TOPS  
 LOGS Lithologic 3,700 - 4,180'; IES  
 3,690 - 4,182'; TS 160 -  
 4,178'  
 SAMPLES Cuttings 0 - 4,180'  
 SHOW  
 REMARKS Elevation was taken at KB.  
 OIL\_FIELD

API 27-023-05419  
 COUNTY Nye  
 PERMIT 549  
**OPERATOR** Bacon, J.R. Drilling, Inc.  
 WELL Munson Ranch No. 14-48  
 S 14  
 T 9N  
 R 56E

PARTSECT SW/4 SW/4  
DISTFROMLI 340 S,965 W  
PERMIT\_ISS 11 JUL 89  
COMPL\_DATE 28 MAR 90  
STATUS P & A  
TD 3912  
ELEVATION 4,769  
TOPS valley fill, surface; Tertiary  
Volcanics, 2997 to TD  
LOGS lithologic, 2700-3912; DI,  
356-3904; FDC/N, 2800-3906;  
BHCS, 2800-3900  
SAMPLES cuttings 30-3912  
SHOW OIL WATER  
REMARKS Had minor oil production but  
produced large amounts of  
water.  
OIL\_FIELD

API 27-023-05478  
COUNTY Nye  
PERMIT 657  
**OPERATOR** Balcron Oil  
WELL Balcron Bacon Flat Federal No.  
23-17  
S 17  
T 7N  
R 57E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2200' S; 1500' W  
PERMIT\_ISS 29 MAY 92  
COMPL\_DATE 2 SEP 92  
STATUS producer  
TD 5,240  
ELEVATION 4725  
TOPS 5,030' Tert. volc.; 5,183'  
dolomite (Guilmette ?)  
LOGS Lithologic 4,000-5,240'; DM  
3,200-5,200'; DLL 608-5,201';  
BHCS 608-5,194'  
SAMPLES cuttings 0-5,240'  
SHOW OIL  
REMARKS This well is located  
approximately 15 miles  
southwest of Currant, Nevada.  
After completion well was  
producing 1000 BOPD. Oil zone  
5,154-5,240 feet.  
OIL\_FIELD Bacon Flat

API 27-023-05463  
COUNTY Nye  
PERMIT 631  
**OPERATOR** BALCRON OIL, Equitable  
Resources Energy Co.  
WELL Balcron Bacon Flat Federal No.  
24-17  
S 17  
T 7N  
R 57E  
PARTSECT SE/4 SW/4  
DISTFROMLI 800' S; 1900' W  
PERMIT\_ISS 30 OCT 91  
COMPL\_DATE 26 JAN 92  
STATUS P & A  
TD 5435  
ELEVATION 4722  
TOPS surface valley fill; 5,355'  
Devonian Guilmette  
LOGS lithologic 4000-5435'; DM

4300-5370'; DI 588-5379'  
SAMPLES cuttings 0-5435'  
SHOW OIL  
REMARKS Oil shows. Water analysis  
available in file.  
OIL\_FIELD

API 27-023-05464  
COUNTY Nye  
PERMIT 632  
**OPERATOR** BALCRON OIL, Equitable  
Resources Energy Co.  
WELL Balcron Thorn Spring Federal  
No. 43-29  
S 29  
T 7N  
R 57E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1400' S; 450' E  
PERMIT\_ISS 30 OCT 91  
COMPL\_DATE 14 DEC 91  
STATUS P & A  
TD 3,852  
ELEVATION 4739  
TOPS surface valley fill; 3534'  
dolomite; 3710' ls.; 3730'  
quartzite  
LOGS lithologic 619-3854'; BHCS/GR  
590-3842'; DI/GR 590-3850'  
SAMPLES cuttings: 0-3854'; 3 boxes;  
complete  
SHOW OIL  
REMARKS Oil show at 3,730'.  
OIL\_FIELD

API 27-023-05018  
COUNTY Nye  
PERMIT 15  
**OPERATOR** Bandini Petroleum Co.  
WELL Harris Government No. 1  
S 25  
T 10N  
R 57E  
PARTSECT C NW/4 NE/4  
DISTFROMLI 660 N,1980 E  
PERMIT\_ISS 18 OCT 54  
COMPL\_DATE 26 NOV 54  
STATUS P & A  
TD 5,556  
ELEVATION 4,990  
TOPS Surface valley fill; 4,320'  
Tert. volc.; 5,550' Dev. dol.  
LOGS Lithologic 0 - 5,556'; ES 680  
- 5,532'; ML 680 - 5,550';  
GR/N 10 - 5,553'  
SAMPLES Core 5,536 - 5,550'; Cuttings  
40 - 5,48  
SHOW  
REMARKS Core descriptions available on  
4509-4519 ft, 5269-5276 ft,  
and 5536-5556 ft at NBMG.  
Elevation taken at the K.B.  
Top data from Petroleum  
Information.  
OIL\_FIELD

API 27-003-05055  
COUNTY Clark  
PERMIT 0



**OPERATOR** Bannister, E.W.  
 WELL No. 1  
     S 34  
     T 21S  
     R 60E  
 PARTSECT SW/4 SE/4 SW/4  
 DISTFROMLI 500 S,1800 W  
 PERMIT\_ISS  
 COMPL\_DATE 00 AUG 29  
     STATUS P & A  
     TD 522  
 ELEVATION 2,750  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS A shallow test of the Arden  
     Dome (Lintz, 1957, p. 21).  
 OIL\_FIELD

    API 0  
     COUNTY Esmeralda  
     PERMIT 0  
**OPERATOR** Bay State and Nevada Oil Co.  
     WELL Bay State and Nevada Oil Co.  
     Well  
     S 03  
     T 2S  
     R 39E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1909  
     STATUS D&A  
     TD 950  
 ELEVATION 4,900  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW Oil  
 REMARKS Location uncertain: "near  
     Blair." Newspaper clippings.  
     Lost string of tools at 517',  
     1/1909. Oil show reported at  
     915' in "black sand heavily  
     impregnated with oil", 4/1909.  
 OIL\_FIELD

    API 27-023-05513  
     COUNTY Nye  
     PERMIT 732  
**OPERATOR** Baynon Oil and Exploration Co.  
     WELL Behnen Portuguese Mountain No.  
     14-12  
     S 12  
     T 10N  
     R 56E  
 PARTSECT NE/4 SE/4 SW/4  
 DISTFROMLI 990' S; 2210' W  
 PERMIT\_ISS 15 AUG 94  
 COMPL\_DATE SEP 94  
     STATUS drilled  
     TD  
 ELEVATION 4893  
     TOPS  
     LOGS Lithologic 505-5,589';  
     SAMPLES cuttings 0 - 5,589'  
     SHOW GAS  
 REMARKS Trace oil and gas shows.  
 OIL\_FIELD

    API 27-023-05503  
     COUNTY Nye  
     PERMIT 712  
**OPERATOR** Baynon Oil and Exploration  
     Company  
     WELL Railroad Valley No. 1  
     S 4  
     T 5N  
     R 55E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 1100' S; 1100' W  
 PERMIT\_ISS 21 OCT 93  
 COMPL\_DATE 8 JAN 94  
     STATUS P & A  
     TD 4,592  
 ELEVATION 4782  
     TOPS Surface alluvium; 987'  
     transitional volc.; 1,082'  
     unconformity; 1,215' Horse  
     Camp; 2,285' Stone Mtn.;  
     3,397'  
     unconformity-conglomerate;  
     3,476' volc. tuff; 3,848'  
     volc. weathered tuff; 4,426'  
     Guilmette  
     LOGS Lithologic 550-4,590'; DLL  
     514-4,592'; GS/S 514-4,588'  
     SAMPLES cuttings 545-4,590'  
     SHOW OIL  
 REMARKS Minor oil show (black  
     asphaltic oil, no fluorescence  
     or cut) at 1300 feet.  
 OIL\_FIELD

    API 27-023-05518  
     COUNTY Nye  
     PERMIT 738  
**OPERATOR** Baynon Oil Exploration  
     WELL Behnen Portuguese Mountain No.  
     1-13  
     S 13  
     T 10N  
     R 56E  
 PARTSECT NE/4  
 DISTFROMLI 990' S; 990' W  
 PERMIT\_ISS 30 SEP 94  
 COMPL\_DATE  
     STATUS Never Drilled  
     TD  
 ELEVATION 4880  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS  
 OIL\_FIELD

    API 27-023-05519  
     COUNTY Nye  
     PERMIT 739  
**OPERATOR** Baynon Oil Exploration  
     WELL Behnen Portuguese Mountain No.  
     6-17  
     S 17  
     T 10N  
     R 57E  
 PARTSECT NW/4  
 DISTFROMLI 1700' N; 1900' W  
 PERMIT\_ISS 30 SEP 94



TOPS 5,785' Garrett Ranch  
 LOGS Lithologic 650-6,106';  
 Lithologic (directional)  
 4,275-5,900'; CS 638-6,097';  
 BHC 638-6,097'; DI 100-6,097';  
 DL GR 638-6,102'; HI RES  
 HEXDIP 3,098-6,098'  
 SAMPLES Cuttings: 630-6,100', 2 sets,  
 3 boxes each,\*REMARK  
 SHOW  
 REMARKS Production for first 12 hours  
 was 304 BOF (50% H2O). Redrill  
 cuttings: 4200-5900', 2 sets,  
 1 box each.  
 OIL\_FIELD Sans Spring  
  
 API 27-023-05466  
 COUNTY Nye  
 PERMIT 635  
**OPERATOR** Big West Oil and Gas, Inc.  
 (Formerly: CENEX)  
 WELL Federal No. 5-14  
 S 14  
 T 7N  
 R 56E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1500' N; 1000' W  
 PERMIT\_ISS 26 FEB 92  
 COMPL\_DATE 28 FEB 93  
 STATUS producer  
 TD 8,463'  
 ELEVATION 4708  
 TOPS 1,825' tertiary basalt; 5,736'  
 oligocene volc.; 8,165'  
 Garrett Ranch Paleozoics;  
 8,400' Devonian Guilmette  
 LOGS lithologic 900-8,463'; CBL  
 5,000-6,087'; DM 4,000-8,459';  
 DI 4,000-8,460'; BHCS  
 4,000-8,462'; FDC/N  
 4,000-8,464'; Drift survey  
 4,000-8,459'; Water Flow  
 5,690-5,910'  
 SAMPLES cuttings 900-8,463'  
 SHOW OIL  
 REMARKS Oil zone 5,716-5,766 ft. Well  
 produced 1,253 barrels of oil  
 during first 24 hours of  
 production.  
 OIL\_FIELD Sans Spring  
  
 API 27-003-05052  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Black Gold Oil and Gas  
 Exploration Co.  
 WELL No. 1 (Golden Spike)  
 S 23  
 T 23S  
 R 59E  
 PARTSECT S/2 SW/4 SW/4  
 DISTFROMLI 405 S,555 W  
 PERMIT\_ISS 00 NOV 50  
 COMPL\_DATE 00 SEP 53  
 STATUS A  
 TD 1,670  
 ELEVATION 2,800  
 TOPS Surface alluvium; 1,380'  
 Miss.  
 LOGS

SAMPLES  
 SHOW WATER GAS  
 REMARKS **OPERATOR** A.K.A. Intermountain  
 Associates. Water in hole at  
 200-300 ft. Slight odor of gas  
 in water. Elevation of 2800 ft  
 is an estimate.  
 OIL\_FIELD  
  
 API 27-013-05000  
 COUNTY Humboldt  
 PERMIT 0  
**OPERATOR** Black Rock Oil, Gas, Refining &  
 Development Co.  
 WELL No. 1  
 S 13  
 T 35N  
 R 29E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 00 DEC 21  
 COMPL\_DATE 00 DEC 21  
 STATUS P & A  
 TD 800  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Drilled near the Western  
 Pacific Railroad Co.  
 Sulphur-M.P.474.67 well.  
 OIL\_FIELD  
  
 API 27-007-05203  
 COUNTY Elko  
 PERMIT 168  
**OPERATOR** Blackrock Oil Co.  
 WELL Daisy "A" Federal No. 1  
 S 4  
 T 34N  
 R 55E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 1980 N,1980 E  
 PERMIT\_ISS 10 DEC 74  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,420  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD  
  
 API 27-007-05204  
 COUNTY Elko  
 PERMIT 169  
**OPERATOR** Blackrock Oil Co.  
 WELL Daisy "B" Federal No. 1  
 S 14  
 T 35N  
 R 55E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S,1980 W  
 PERMIT\_ISS 10 DEC 74  
 COMPL\_DATE  
 STATUS Never Drilled

TD  
ELEVATION 5,720  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-007-05205  
COUNTY Elko  
PERMIT 170  
**OPERATOR** Blackrock Oil Co.  
WELL Daisy "C" Federal No. 1  
S 22  
T 35N  
R 55E  
PARTSECT C NE/4 SE/4  
DISTFROMLI 1980 S,1980 E  
PERMIT\_ISS 10 DEC 74  
COMPL\_DATE

STATUS Never Drilled  
TD  
ELEVATION 5,680  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-007-05206  
COUNTY Elko  
PERMIT 171  
**OPERATOR** Blackrock Oil Co.  
WELL Daisy "D" Federal No. 1  
S 26  
T 35N  
R 55E  
PARTSECT C NE/4 SW/4  
DISTFROMLI 1980 S,1980 W  
PERMIT\_ISS 10 DEC 74  
COMPL\_DATE

STATUS Never Drilled  
TD  
ELEVATION 5,400  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05265  
COUNTY White Pine  
PERMIT 486  
**OPERATOR** Blair Exploration, Inc.  
WELL Federal White Pine Unit No. 1  
S 17  
T 18N  
R 59E  
PARTSECT SE/4 NE/4 SE/4  
DISTFROMLI 1375 S,27 E  
PERMIT\_ISS 18 FEB 87  
COMPL\_DATE 19 JUN 87  
STATUS P & A  
TD 11,090  
ELEVATION 6,864  
TOPS

LOGS Lithologic 510 - 11,090';  
Cyberlook 5,200 - 7,300'; CBL  
4,500 - 6,500'; LSS 7,328 -  
11,061'; FDC/N 3,526 -  
11,068'; DLL 3,484 - 11,057'

SAMPLES Cuttings 65 - 11,090'  
SHOW OIL WATER  
REMARKS Oil show on DST at 5171-5294  
ft in Chainman/Diamond Peak  
Fm. Numerous oil shows from  
1790 ft down. Strong oil  
shows at 5208-5218 ft and  
5391-5487 ft. Gas or oil  
sands or zones identified on  
state completion report:  
5000-7300 ft, 7300-7733 ft,  
8060-9840 ft, 9840-10,810 ft,  
and 10,810-11,090 ft.  
Additional DST's taken at  
9330-9390 ft and 8400-8500 ft.

OIL\_FIELD

API 27-033-05266  
COUNTY White Pine  
PERMIT 490  
**OPERATOR** Blair Exploration, Inc.  
WELL Federal White Pine Unit No. 2  
S 17  
T 18N  
R 59E  
PARTSECT NE/4 NE/4  
DISTFROMLI 1073 N,684 E  
PERMIT\_ISS 28 APR 87  
COMPL\_DATE

STATUS Never Drilled  
TD  
ELEVATION 6,794  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-015-05003  
COUNTY Lander  
PERMIT 26  
**OPERATOR** Blalack Drilling Co.  
WELL Voorhees No. 1

S 34  
T 32N  
R 45E  
PARTSECT NE/4 NW/4  
DISTFROMLI 98 N,2786 E  
PERMIT\_ISS 12 AUG 55  
COMPL\_DATE 1956  
STATUS D & A  
TD 3,456  
ELEVATION 4,537  
TOPS  
LOGS ES 105 - 3,005'; ML 750 -  
2,800'  
SAMPLES  
SHOW WATER OIL  
REMARKS Oil shows were reported. Well  
flowed water and these  
artesian zones might not have  
been plugged off from the rest  
of the well. This well was  
re-entered in 1967 with a

mineral exploration drilling rig. Records indicate that this well has not been properly plugged.

OIL\_FIELD

API 27-003-05007  
COUNTY Clark  
PERMIT 34  
**OPERATOR** Bonanza Oil Co.  
WELL Arden Dome No. 1 (Consolidated Government #1)  
S 31  
T 21S  
R 60E  
PARTSECT NW/4 NE/4 SW/4  
DISTFROMLI 2052 S,1919 W  
PERMIT\_ISS 28 MAR 57  
COMPL\_DATE 28 AUG 59  
STATUS P & A  
TD 3,282  
ELEVATION 2,620  
TOPS 2,700' Penn.  
LOGS  
SAMPLES  
SHOW OIL GAS WATER  
REMARKS Oil show reported at 740 ft. Oil and gas shows at 1500 ft and 1700 ft (Supai Fm.). 2 ft of oil sand near 1600 ft. Gas shows at 3056-3072 ft (Bird Spring Fm.), oil shows at 3239-3260 ft. Bottomed in shale and hard limestone. Well re-entered and logged in 1970 (Bissell, 1973, p. 75) as the Time Petroleum Inc. Federal No. 31-1 (permit no. 148). The DST recovered 2700 ft of fresh water in a 1 hour test.

OIL\_FIELD

API 27-011-05227  
COUNTY Eureka  
PERMIT 415  
**OPERATOR** Boswell Energy Corp.  
WELL Big Pole Creek No. 1-11  
S 11  
T 27N  
R 51E  
PARTSECT SW/4 NW/4 NE/4  
DISTFROMLI 787 N,2317 E  
PERMIT\_ISS 26 NOV 84  
COMPL\_DATE 30 JAN 85  
STATUS P & A  
TD 8,217  
ELEVATION 5,374  
TOPS Surface Pliocene Hay Ranch Fm.; 2,475' Miocene basalt; 2,497' Miocene Humboldt Fm.; 3,295' Oligocene Indian Well Fm.; 4,665' Cret. Newark Canyon Fm.; 6,250' Jur. Frenchie Creek Rhyolite; SEE  
REMARKS  
LOGS Lithologic 1,030 - 8,217'; BHCS 1,026 - 8,223'; DI 1,026 - 8,223'; CNL/FDC 1,026 - 8,223'; Electromagnetic Propagation 4,600 - 8,217';

Directional 1,026-8,217'; Cyberlook 1,026-8,217'; CP 5,600-8,200'

SAMPLES Cuttings 1,030 - 8,217'

SHOW

REMARKS Additional tops; 7,138' Miss. Diamond Peak Fm.; 8,006' Miss. Chainman Fm.

# OIL\_FIELD

API 27-003-05014  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Bray, Oscar  
WELL No. 1  
S 8  
T 28S  
R 62E

PARTSECT NE/4 NW/4  
DISTFROMLI  
PERMIT\_ISS 22 APR 62  
COMPL\_DATE 11 MAY 62  
STATUS A

TD 840  
ELEVATION 4,300  
TOPS

LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-017-05205  
COUNTY Lincoln  
PERMIT 424  
**OPERATOR** Brent Energy, Inc.  
WELL Shogrin Federal No. 1  
S 16  
T 6N  
R 66E

PARTSECT SW/4 NE/4 SE/4  
DISTFROMLI 1535 S,1025 E  
PERMIT\_ISS 11 DEC 84  
COMPL\_DATE 24 SEP 85  
STATUS P & A

TD 9,178  
ELEVATION 5,954  
TOPS

LOGS Lithologic 1,550 - 9,178'; DI 8,137 - 9,162'; GR 1,592 - 8,144'; CNL 460 - 8,116'; LSS/BHCS 8,130 - 9,162'

SAMPLES Cuttings 1,534 - 9,180'

SHOW WATER

REMARKS DST 8730-9178 ft recovered 2500 ft of water.

# OIL\_FIELD

API 27-003-05008  
COUNTY Clark  
PERMIT 33  
**OPERATOR** Brown, Joe W.  
WELL Wilson No. 1  
S 24  
T 21S  
R 61E

PARTSECT C NW/4 NW/4  
DISTFROMLI 660 N,660 W  
PERMIT\_ISS 15 OCT 56

COMPL DATE 01 MAR 57  
 STATUS Water Well  
 TD 8,508  
 ELEVATION 2,100  
 TOPS 3,030' Eocene(?) Horse Spring  
 Fm.; 3,100' Tri. or Pliocene  
 Moenkopi or Muddy Creek Fms.;  
 4,000' Cret.(?) or Tert.(?)  
 Overton Fgl.; 4,230' Cret.  
 Baseline Ss.; 4,475' Perm.  
 Kaibab Ls.; SEE REMARKS  
 LOGS Lithologic 2,615 - 6,400'; IES  
 1,187 - 8,501'; N 2,600 -  
 6,550'; DM 2,510 - 6,130'; TS  
 3,000 - 5,968'; ML 2,440 -  
 7,380'  
 SAMPLES Cuttings 4,260 - 8,485'; Core  
 2,630 - 7,095'  
 SHOW WATER OIL  
 REMARKS Well was plugged below 6050 ft  
 and converted to a hot (137°F)  
 artesian water well. Rate of  
 flow 400 BWPH plus. Oil shows  
 reported in Perm. rocks,  
 possibly Toroweap or Kaibab  
 Fms. (Bissell, 1973, p. 70).  
 Other sporadic shows reported  
 from 2600-8250 ft. Additional  
 tops; 5,270' Perm. Supai Fm.;  
 6,150' Perm.-Penn. Bird Spring  
 Fm.

#### OIL\_FIELD

API 27-023-05392  
 COUNTY Nye  
 PERMIT 506  
**OPERATOR** BTA Oil Producers  
 WELL Railroad JVP-1  
 S 18  
 T 7N  
 R 57E  
 PARTSECT SE/4 NE/4 SE/4  
 DISTFROMLI 1760 S,330 E  
 PERMIT\_ISS 24 DEC 87  
 COMPL DATE 19 MAR 88  
 STATUS P & A  
 TD 6,595  
 ELEVATION 4,713  
 TOPS  
 LOGS DM/COMP 5000 - 6550'; CBL/GR  
 1000 - 4567'; DM 5000 - 6551';  
 BHCS/GR 1150 - 6562'; DLL 1190  
 - 6552'; LITHOLOGIC 610 - 6595'  
 SAMPLES CUTTINGS 630 - 6520'  
 SHOW OIL GAS  
 REMARKS OIL SHOWS AT 5900, 5925, 5950,  
 5970, AND 6420 TO 6438 FEET.  
 GAS SHOW 4520 TO 4770  
 (POSSIBLY/PROBABLY FROM  
 ORGANICS IN LCM) (LIMESTONE  
 CONGLOMERATE ?). BOTTOM HOLE  
 TEMPERATURE 218F. DST 6500 -  
 6543 IN DEVONIAN DOLOMITE,  
 MINOR GAS SHOW.

#### OIL\_FIELD

API 27-023-05374  
 COUNTY Nye  
 PERMIT 456  
**OPERATOR** BTA Oil Producers

WELL Stone Cabin No. 1  
 S 6  
 T 5N  
 R 48E  
 PARTSECT NW/4 SE/4 NW/4  
 DISTFROMLI 1850 N,1530 W  
 PERMIT\_ISS 13 NOV 85  
 COMPL DATE 16 FEB 86  
 STATUS P & A  
 TD 9,815  
 ELEVATION 6,044  
 TOPS  
 LOGS Lithologic 621 - 9,800'; DLL  
 622 - 9,789'; CN/FDC 622 -  
 9,801'; LSS 622 - 9,793'; DM  
 622 - 9,802'; Cal 622 - 9,802'  
 SAMPLES Cuttings 621 - 9,815'  
 SHOW  
 REMARKS DST in volc. returned 180 ft  
 of mud.  
 OIL\_FIELD

API 27-023-05375  
 COUNTY Nye  
 PERMIT 457  
**OPERATOR** BTA Oil Producers  
 WELL Stone Cabin No. 2  
 S 25  
 T 6N  
 R 47E  
 PARTSECT NE/4 SE/4 NE/4  
 DISTFROMLI 1910 N,330 E  
 PERMIT\_ISS 13 NOV 85  
 COMPL DATE 02 MAR 86  
 STATUS P & A  
 TD 1,184  
 ELEVATION 6,162  
 TOPS  
 LOGS  
 SAMPLES Cuttings 628 - 1,184'  
 SHOW WATER  
 REMARKS DST in volc. returned 833 ft  
 of fresh water.  
 OIL\_FIELD

API 27-023-05315  
 COUNTY Nye  
 PERMIT 343  
**OPERATOR** Buckhorn Petroleum Co.  
 WELL Adobe Federal No. 16-1  
 S 1  
 T 6N  
 R 54E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 415 S,1459 E  
 PERMIT\_ISS 25 AUG 82  
 COMPL DATE 16 OCT 82  
 STATUS P & A  
 TD 3,945  
 ELEVATION 4,749  
 TOPS Surface valley fill; 804'  
 volc.; 3,718' Miss. Joana Ls.;  
 3,856' Miss. Pilot Sh.; 3880 '  
 Dev. Guilmette Fm.  
 LOGS Lithologic 60 - 3,945'; DIL/GR  
 822 - 3,933'; BHCS 70 -  
 3,930'; FDC/CNL 822 - 3,942';  
 DM 827 - 3,943'; DLL 3,600 -  
 3,930'; Cyberlook 3,700 -  
 3,930'

SAMPLES Cuttings 60 - 3,930'  
 SHOW OIL GAS  
 REMARKS Oil and gas show at 1240-1250  
 ft. Gas show at 3719-3720 ft.  
 Oil show at 3877-3883 ft. Oil  
 show in DST at 1218-1312 ft.

# OIL\_FIELD

API 27-023-05316  
 COUNTY Nye  
 PERMIT 345  
**OPERATOR** Buckhorn Petroleum Co.  
 WELL Chuckwagon Federal No. 10-14  
 S 14  
 T 5N  
 R 54E  
 PARTSECT NE/4 NW/4 SE/4  
 DISTFROMLI 2200 S,1800 E  
 PERMIT\_ISS 15 SEP 82  
 COMPL\_DATE 22 NOV 82  
 STATUS P & A  
 TD 7,000  
 ELEVATION 4,814  
 TOPS Surface Quat. valley fill;  
 792' Tert. volc.  
 LOGS Lithologic 106 - 7,000';  
 DIL/GR 805 - 6,994'; CNL 805 -  
 6,997'; BHCS 805 - 6,965'; FIL  
 805 - 6,998'; DM 805 - 6,997';  
 Directional 805 - 6,997'  
 SAMPLES Cuttings 90 - 7,000'  
 SHOW OIL GAS WATER  
 REMARKS Extensive water flows at  
 807-836 ft (200 GPM). Gas show  
 at 1512-1570 ft. Oil shows at  
 2376-2395 ft and 4776-4834 ft.

# OIL\_FIELD

API 27-007-05052  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** Bull Run Oil & Gas Co.  
 WELL No. 1  
 S 21  
 T 43N  
 R 52E  
 PARTSECT SE/4  
 DISTFROMLI  
 PERMIT\_ISS 1922  
 COMPL\_DATE 1922  
 STATUS A  
 TD 800  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW GAS WATER  
 REMARKS At 625 ft a pocket of  
 inflammable gas blew water out  
 of the hole; the gas flow  
 ceased after several hours  
 (Lintz, 1957, p. 40).

# OIL\_FIELD

API 27-023-05328  
 COUNTY Nye  
 PERMIT 372  
**OPERATOR** Bullwhacker Oil, Inc.  
 WELL Bullwhacker No. 1

S 28  
 T 7N  
 R 57E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI 331 N,2308 E  
 PERMIT\_ISS 20 MAR 84  
 COMPL\_DATE 18 APR 84  
 STATUS P & A  
 TD 4,582  
 ELEVATION 4,746  
 TOPS Surface Quat. valley fill;  
 4233 ' quartz monzonite  
 LOGS Lithologic 436 - 4,582';  
 DI/GR/Cal 432 - 4,572';  
 FDC/CNL/GR/Cal 432 - 4,539';  
 BHC/GR/CAL 432 - 4,564'; DM  
 432 - 4,570'; Directional 432  
 - 4,570'  
 SAMPLES Cuttings 430 - 4,582'  
 SHOW OIL GAS  
 REMARKS Oil show at 3790-4186 ft; gas  
 show at 3985-4100 ft.

# OIL\_FIELD

API 27-023-05370  
 COUNTY Nye  
 PERMIT 451  
**OPERATOR** Bullwhacker Oil, Inc.  
 WELL Butterfield No. 1  
 S 27  
 T 8N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 665 S,3285 E  
 PERMIT\_ISS 26 SEP 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,734  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05228  
 COUNTY Nye  
 PERMIT 191  
**OPERATOR** Burton/Hawks, Inc.  
 WELL Duncan Federal No. 28-1  
 S 28  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT\_ISS 29 DEC 76  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,748  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05229

COUNTY Nye  
 PERMIT 192  
**OPERATOR** Burton/Hawks, Inc.  
 WELL Duncan Federal No. 33-1  
 S 33  
 T 9N  
 R 56E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 660 N, 660 E  
 PERMIT\_ISS 29 DEC 76  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,748  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05502  
 COUNTY Nye  
 PERMIT 711  
**OPERATOR** Byrd Operating Company  
 WELL Big Corral No. 1  
 S 1  
 T 8N  
 R 55E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 2452' S; 2081' E  
 PERMIT\_ISS 8 OCT 93  
 COMPL\_DATE 31 OCT 93  
 STATUS P & A  
 TD 3,669  
 ELEVATION 4828  
 TOPS Surface valley fill; 587'  
 volc.; 2,734' Chainman Shale;  
 3,510 Joana Ls.  
 LOGS Lithologic 100-3,669'  
 SAMPLES cuttings 100-3,660'  
 SHOW OIL  
 REMARKS Minor oil shows.  
 OIL\_FIELD

API 27-011-05203  
 COUNTY Eureka  
 PERMIT 273  
**OPERATOR** Cabana Oil Company  
 WELL Federal No. 1-30  
 S 30  
 T 16N  
 R 53E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1900 S, 660 W  
 PERMIT\_ISS 13 NOV 79  
 COMPL\_DATE 30 MAR 80  
 STATUS J & A  
 TD 1,250  
 ELEVATION 6,167  
 TOPS  
 LOGS  
 SAMPLES Cuttings 688 - 1,246'  
 SHOW  
 REMARKS Lost circulation at 1250 ft.  
 OIL\_FIELD

API 27-009-04003  
 COUNTY Esmeralda

PERMIT 0  
**OPERATOR** California Excelsier Co.  
 WELL McNett Ranch No. 1  
 S 27  
 T 1S  
 R 36E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1920  
 STATUS Water well  
 TD 488  
 ELEVATION 4,900  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW WATER  
 REMARKS This well produced 500 GPM of  
 water in 1957. It probably  
 bottoms in Tert. sedimentary  
 rocks (Lintz, 1957).  
 OIL\_FIELD

API 27-001-05054  
 COUNTY Churchill  
 PERMIT 0  
**OPERATOR** Calneva Oil Co.  
 WELL Way Bros. No. 1  
 S 32  
 T 19N  
 R 31E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 200 S, 350 W  
 PERMIT\_ISS  
 COMPL\_DATE 12 SEP 24  
 STATUS P & A  
 TD 1,560  
 ELEVATION 3,937  
 TOPS  
 LOGS lithologic 0 - 760'  
 SAMPLES  
 SHOW GAS OIL  
 REMARKS Questionable oil and gas shows  
 indicated on litholog starting  
 at 534 feet to 567.6 feet.  
 OIL\_FIELD

API 27-011-05200  
 COUNTY Eureka  
 PERMIT 117  
**OPERATOR** Carr and Wrath, Inc.  
 WELL Federal No. 1  
 S 6  
 T 26N  
 R 52E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S, 1980 W  
 PERMIT\_ISS 01 APR 68  
 COMPL\_DATE 20 APR 68  
 STATUS P & A  
 TD 3,116  
 ELEVATION 5,745  
 TOPS 880' Tert. volc. conglomerate;  
 2,340' Tert. volc.  
 LOGS Lithologic 225 - 3,116'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD



API 27-023-05359  
 COUNTY Nye  
 PERMIT 419  
**OPERATOR** Celsius Energy Co.  
 WELL Duckwater Federal No. 9-1  
 S 9  
 T 12N  
 R 57E  
 PARTSECT SE/4  
 DISTFROMLI 1320 S, 1520 E  
 PERMIT\_ISS 26 NOV 94  
 COMPL\_DATE 23 DEC 84  
 STATUS P & A  
 TD 7,115  
 ELEVATION 5,621  
 TOPS Surface Quat. alluvium; 2,127'  
 Tert. Shingle Pass Tuff;  
 2,690' Tert. Needles Range  
 Fm.; 3,890' Tert. Window Butte  
 Fm.; 4,918' Tert. Currant  
 Tuff; 4,918' Tert. Railroad  
 Valley Rhyolite; SEE REMARKS  
 LOGS Lithologic/FDC/CNL 590 -  
 7,090'; FIL 598 - 7,080'; DI  
 602 - 7,084'; BHCS 602 -  
 7,090'; DM 598 - 7,079'  
 SAMPLES Cuttings 601 - 7,120'  
 SHOW OIL  
 REMARKS Slight oil show at 4315-4333  
 ft and 6357-6367 ft.  
 Additional tops; 6,093' Eocene  
 Sheep Pass Fm.; 6,510' Miss.  
 Scotty Wash Qtz.; 6,714' Miss.  
 Chainman Sh.  
 OIL\_FIELD

API 27-023-05494  
 COUNTY Nye  
 PERMIT 702  
**OPERATOR** CENEX  
 WELL Federal No. 11-33  
 S 33  
 T 10N  
 R 57E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 2100'S; 2500'W  
 PERMIT\_ISS 8 SEP 93  
 COMPL\_DATE 16 FEB 94  
 STATUS P & A  
 TD 6,115'  
 ELEVATION 4823  
 TOPS Surface valley fill; 3,750'  
 volc. tuff; 4,866' tertiary  
 ms/sh/ls  
 LOGS lithologic 625-6,115'; BHCS  
 621-6,118'; DLL 621-6,118'  
 SAMPLES cuttings 600-6115'  
 SHOW OIL  
 REMARKS Located approximately 20 miles  
 southwest of Current. Oil show  
 at 4,900 feet.  
 OIL\_FIELD

API 27-023-05477  
 COUNTY Nye  
 PERMIT 652  
**OPERATOR** CENEX  
 WELL Federal No. 5-7  
 S 7  
 T 10N

R 57E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980' N; 660' W  
 PERMIT\_ISS 15 MAY 92  
 COMPL\_DATE 17 JUL 93  
 STATUS P & A  
 TD 4,989  
 ELEVATION 4870  
 TOPS Surface valley fill; 1,532'  
 volcs.; 3,821' Ely (?); 4,016'  
 Chainman  
 LOGS lithologic 500-4,989'; DLL  
 100-4,698'; BHCS 100-4,664';  
 DM 2,600-4,698'  
 SAMPLES cuttings 50-4,980'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05465  
 COUNTY NYE  
 PERMIT 634  
**OPERATOR** CENEX  
 WELL Federal No. 6-7  
 S 7  
 T 9N  
 R 57E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1980' N; 1980' W  
 PERMIT\_ISS 27 NOV 91  
 COMPL\_DATE 23 DEC 91  
 STATUS P & A  
 TD 4,828  
 ELEVATION 4789  
 TOPS surface to 4,828' valley fill  
 LOGS lithologic 520-4,828'; DLL  
 150-4,118'; BHCS 150-4,118'  
 SAMPLES cuttings: 520-4,828'; 2 boxes,  
 complete  
 SHOW  
 REMARKS No shows, TD in valley fill.  
 OIL\_FIELD

API 27-023-05500  
 COUNTY Nye  
 PERMIT 709  
**OPERATOR** CENEX (Farmers Union Central  
 Exchange)  
 WELL Federal No. 12-36  
 S 36  
 T 8N  
 R 56E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1980' S; 660' W  
 PERMIT\_ISS 4 OCT 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4709  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05489  
 COUNTY Nye  
 PERMIT 675

**OPERATOR** CENEX (Farmers Union Central Exchange)  
 WELL Federal No. 13-11  
 S 11  
 T 7N  
 R 56E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 660' S; 990' W  
 PERMIT\_ISS 15 APR 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4708  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05490  
 COUNTY Nye  
 PERMIT 676

**OPERATOR** CENEX (Farmers Union Central Exchange)  
 WELL Federal No. 16-10  
 S 10  
 T 7N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660' S; 660' E  
 PERMIT\_ISS 15 APR 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4708  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05488  
 COUNTY Nye  
 PERMIT 674

**OPERATOR** CENEX (Farmers Union Central Exchange)  
 WELL Federal No. 4-23  
 S 23  
 T 7N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 660' N; 750' W  
 PERMIT\_ISS 15 APR 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4706  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05485  
 COUNTY Nye  
 PERMIT 671

**OPERATOR** CENEX (Farmers Union Central Exchange)  
 WELL Federal No. 8-15  
 S 15  
 T 7N  
 R 56E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1980' N; 330' E  
 PERMIT\_ISS 19 MAR 93  
 COMPL\_DATE 20 APR 93  
 STATUS P & A  
 TD 8,712  
 ELEVATION 4708  
 TOPS Surface valley fill; 5,604'  
 Garrett Ranch volc.; 8,235'  
 Paleozoic  
 LOGS lithologic 910-8,712'; FDC/N  
 4,800-8,720'; Drift Survey  
 3,500-8,720'; BHCS 100-8,684';  
 DI 100-8,719'; DM  
 3,500-8,720'; Caliper  
 900-8,684'  
 SAMPLES cuttings 910-8,712'  
 SHOW OIL  
 REMARKS Minor oil show.  
 OIL\_FIELD

API 27-023-05526  
 COUNTY Nye  
 PERMIT 749

**OPERATOR** CENEX Inc.  
 WELL Federal No. 8-7  
 S 7  
 T 8N  
 R 56E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1920' N; 902' E  
 PERMIT\_ISS 3 JAN 95  
 COMPL\_DATE 23 JAN 95  
 STATUS P & A  
 TD 2,788  
 ELEVATION 4721  
 TOPS Surface valley fill; 1,074'  
 Volc., 2,340' Pilot; 2,578'  
 Guilmette  
 LOGS Lith log 1300'-2775'  
 SAMPLES cuttings: 60-2,780'; 2 sets; 3  
 boxes each; complete  
 SHOW  
 REMARKS The site is approximately 19  
 miles southwest of Currant,  
 Nevada.  
 OIL\_FIELD

API 27-023-05516  
 COUNTY Nye  
 PERMIT 736

**OPERATOR** CENEX, INC.  
 WELL Federal 14-11  
 S 11  
 T 7N  
 R 56E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 400' S; 1630' W  
 PERMIT\_ISS 12 SEP 94  
 COMPL\_DATE 23 APR 95  
 STATUS P & A  
 TD 6,382  
 ELEVATION 4708  
 TOPS Surface Valley Fill; 1,711'

Basalt; 5,888' Garrett Ranch  
Volcanics  
LOGS Lithologic 700 - 6,382'; DI  
100 - 6,378'; S 100 - 6,344'  
SAMPLES No cuttings  
SHOW OIL  
REMARKS Several oil shows between:  
4,140 - 4,250', 4,435 -  
4,480', 6,145 - 6,240'

OIL\_FIELD

API 27-023-05512  
COUNTY Nye  
PERMIT 731  
**OPERATOR** CENEX, INC.  
WELL Federal No. 12-14B  
S 14  
T 7N  
R 56E  
PARTSECT NW/4 SW/4  
DISTFROMLI 2200' S; 380' W  
PERMIT\_ISS 15 AUG 94  
COMPL\_DATE 15 SEP 94  
STATUS P & A  
TD 5,954  
ELEVATION 4707  
TOPS 1836' Top Basalt; 1968' Base  
Basalt; 5788' Garret Ranch  
LOGS Lithologic 677-5,954'; DI/GR  
677-5,959'; BHCS/GR cal  
677-5,959'; Deviation Survey  
677-5,959'  
SAMPLES cuttings: 677-5,950'; 2 sets,  
2 boxes each  
SHOW  
REMARKS No show. Plug #1 5,668-5,805';  
Plug #2 1,700-1,825'; Plug #3  
560-667'; Plug #4 0-50'.

OIL\_FIELD

API 27-023-05258  
COUNTY Nye  
PERMIT 224  
**OPERATOR** Chadco, Inc.  
WELL Britton No. 13-21  
S 13  
T 9N  
R 56E  
PARTSECT C NE/4 NW/4  
DISTFROMLI 660 N,1980 W  
PERMIT\_ISS 15 NOV 77  
COMPL\_DATE 17 APR 78  
STATUS Producer  
TD 4,259  
ELEVATION 4,780  
TOPS  
LOGS DI 429 - 4,259'; BHCS/Cal  
3,600 - 4,256'; FIL 2,000 -  
4,258'; GR/N 2,500 - 4,175'  
SAMPLES Cuttings 200 - 4,260'  
SHOW OIL  
REMARKS Now Troy Oil. Oil zone at  
3976-4140 ft in Tert.  
volcanics. DST's at 3958- 4030  
ft and 4010-4130 ft had oil  
shows. This well initially  
produced 50 BOPD.

OIL\_FIELD Trap Spring

API 27-023-05230  
COUNTY Nye  
PERMIT 193  
**OPERATOR** Chadco, Inc.  
WELL Pennington No. 22-1  
S 22  
T 9N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1980'N; 660'E  
PERMIT\_ISS 06 JAN 77  
COMPL\_DATE 23 MAY 77  
STATUS P & A  
TD 4,840  
ELEVATION 4,770  
TOPS 3,484' Garrett Ranch Volc.  
LOGS DIL 285 - 4,831'; BHCS 2,000 -  
4,830'

SAMPLES  
SHOW  
REMARKS Now Troy Oil. Garrett Ranch  
Volcanics (from Petroleum  
Information).

OIL\_FIELD

API 27-023-05232  
COUNTY Nye  
PERMIT 195  
**OPERATOR** Chadco, Inc.  
WELL Pennington No. 22-2  
S 22  
T 9N  
R 56E  
PARTSECT SW/4 NE/4  
DISTFROMLI 1980 N,1980 E  
PERMIT\_ISS 04 FEB 77  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,770  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS

OIL\_FIELD

API 27-023-05235  
COUNTY Nye  
PERMIT 198  
**OPERATOR** Chadco, Inc.  
WELL Zuspann No. 24-1  
S 24  
T 9N  
R 56E  
PARTSECT C NW/4 SW/4  
DISTFROMLI 1980 S,660 W  
PERMIT\_ISS 07 MAR 77  
COMPL\_DATE 29 JUN 77  
STATUS Producer  
TD 4,944  
ELEVATION 4,766  
TOPS Surface Quat. valley fill;  
4,854' Tert. volc.  
LOGS DIL 400 - 4,934'; BHCS/GR  
2,800 - 4,930'; FIL 4,400 -  
4,940'

SAMPLES  
SHOW OIL  
REMARKS Oil zone at 4885-4944 ft

(volc.?). DST at 4885-4950 ft  
had an oil show. Top data,  
4854 ft, from Petroleum  
Information. This well  
initially produced 750 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05244  
COUNTY Nye  
PERMIT 208  
**OPERATOR** Chadco, Inc.  
WELL Zuspann No. 24-3  
S 24  
T 9N  
R 56E  
PARTSECT C NE/4 NW/4  
DISTFROMLI 660 N,1980 W  
PERMIT\_ISS 17 AUG 77  
COMPL\_DATE 29 SEP 77  
STATUS Producer  
TD 4,702  
ELEVATION 4,767  
TOPS Surface Quat. valley fill  
LOGS DIL 420 - 4,698'; BHCS 2,700 -  
4,688'  
SAMPLES Cuttings 0 - 4,700'  
SHOW OIL  
REMARKS Now Troy Oil. Oil zone at  
4599-4702 ft (Garrett Ranch  
Volc.). DST at 4595 -4700 ft  
had an oil show. This well  
initially produced 358 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05251  
COUNTY Nye  
PERMIT 215  
**OPERATOR** Chadco, Inc.  
WELL Zuspann No. 24-4  
S 24  
T 9N  
R 56E  
PARTSECT C NW/4 NE/4  
DISTFROMLI 660 N,1980 E  
PERMIT\_ISS 05 OCT 77  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,769  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-015-90000  
COUNTY Lander  
PERMIT 159  
**OPERATOR** Chevron Oil Co.  
WELL ATR Ginn No. 1-13  
S 13  
T 31N  
R 47E  
PARTSECT C SE/4 SE/4  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE 1974  
STATUS Geothermal Wel

TD 9,563  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well was drilled as a  
geothermal well. The total  
depth is questionable.  
OIL\_FIELD

API 27-033-05298  
COUNTY White Pine  
PERMIT 719  
**OPERATOR** Chevron U.S.A. Production  
Company  
WELL Bonanza Federal No. 1-32  
S 32  
T 20N  
R 61E  
PARTSECT NE/4 NE/4  
DISTFROMLI 330' N; 330' E  
PERMIT\_ISS 17 NOV 93  
COMPL\_DATE 6 FEB 94  
STATUS P & A  
TD 6,890  
ELEVATION 6365  
TOPS 590' Permian; 1,120' Ely;  
3,468' Diamond Peak; 4,446'  
Chainman; 5,364' Joana; 5,895'  
Pilot; 6,500' Guilmette  
LOGS FDC/N 100-6,850'; BHCS  
100-6,812'; DI 772-6,846'  
SAMPLES cuttings 126-6,890'  
SHOW OIL GAS  
REMARKS Minor oil and gas show on DST  
at 3,738-3,783'.  
OIL\_FIELD

API 27-033-05297  
COUNTY White Pine  
PERMIT 718  
**OPERATOR** Chevron U.S.A. Production  
Company  
WELL Titan Federal No. 1-9  
S 9  
T 13N  
R 64E  
PARTSECT NE/4 SE/4  
DISTFROMLI 2012' S; 1023' E  
PERMIT\_ISS 2 NOV 93  
COMPL\_DATE 3 APR 94  
STATUS P & A  
TD 7,760  
ELEVATION 6751  
TOPS 1,650' Tertiary Volc.; 3,116'  
Ely; 5,531' Diamond Peak;  
5,866' Chainman; 6,598' Joana;  
6,891' Pilot; 7,442' Guilmette  
LOGS FDC/N 3,142-7,698'; DI  
0-7,707'; BHCS 0-7,674'  
SAMPLES cuttings 118-7170' plus side  
tracks  
SHOW  
REMARKS This well is to be located  
approximately 21 miles  
southeast of Ely, Nevada.  
This well was side tracked and  
the cuttings are available  
at NBMG.

OIL\_FIELD

API 27-003-05210  
COUNTY Clark  
PERMIT 320  
**OPERATOR** Chevron U.S.A., Inc.  
WELL Buffington Pocket No. 1  
S 14  
T 18S  
R 65E  
PARTSECT SE/4 NW/4 NE/4  
DISTFROMLI 940 N,690 E  
PERMIT\_ISS 24 APR 81  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05209  
COUNTY Clark  
PERMIT 319  
**OPERATOR** Chevron U.S.A., Inc.- Michel  
T. Hal  
WELL Colorock Quarry No.1  
S 22  
T 18S  
R 65E  
PARTSECT SE/4 SW/4 SE/4  
DISTFROMLI 1820 E,380 S  
PERMIT\_ISS 24 APR 81  
COMPL\_DATE 28 FEB 83  
STATUS P & A  
TD 10,030  
ELEVATION 2,912  
TOPS  
LOGS DLL/SFL/GR 82 - 10,010';  
LDT/CNL 1,298-10,014'; ML/MLL  
1,298-10,010'; DM  
1,398-10,010'; BHCS  
82-10,002'; FIL 4,879-10,010';  
Cyber 1,300-10,010'; DCL  
300-10,030'; Lithologic  
80-10,030'; P-E 0-10,030'  
SAMPLES Cuttings 140 - 10,030'  
SHOW GAS  
REMARKS Gas-cut mud in DST, 8200-8475  
ft. Elevation was taken at the  
derrick floor. No cuttings  
were recovered from 4700- 4840  
ft, and one DST failed.  
Additional DST's; 9,290-9,331;  
9,275; 9,285-9,331; and  
9,323-9,404'.  
OIL\_FIELD

API 27-001-05007  
COUNTY Churchill  
PERMIT 54  
**OPERATOR** Churchill Drilling Corp.  
WELL Barbara No. 1  
S 21  
T 20N  
R 29E

PARTSECT NW/4 NW/4 NW/4  
DISTFROMLI 592' S; 209' W  
PERMIT\_ISS 10 APR 61  
COMPL\_DATE 29 SEP 61  
STATUS P & A  
TD 400  
ELEVATION 3,910  
TOPS Surface valley fill  
LOGS NA  
SAMPLES NA  
SHOW WATER  
REMARKS Valley fill and lake beds (to  
bottom). Good water reported  
from 300-340 ft.  
OIL\_FIELD

API 27-001-05010  
COUNTY Churchill  
PERMIT 60  
**OPERATOR** Churchill Drilling Corp.  
WELL Churchill County No. 1  
S 15  
T 22N  
R 30E  
PARTSECT SE/4 NW/4 NW/4  
DISTFROMLI 990 N,990 W  
PERMIT\_ISS 31 AUG 61  
COMPL\_DATE 1961  
STATUS A  
TD 2,615  
ELEVATION 3,874  
TOPS Surface valley fill  
LOGS  
SAMPLES  
SHOW  
REMARKS Valley fill and lake beds (to  
bottom). Location may be 820  
ft from the north line and  
2660 ft from the west line.  
**OPERATOR** also identified as  
Falcon Gas & Petroleum. Gas  
show at 2400 ft. Plat Map at  
NBMG.  
OIL\_FIELD

API 27-001-05005  
COUNTY Churchill  
PERMIT 45  
**OPERATOR** Churchill Drilling Corp.  
WELL Ernst No. 1  
S 28  
T 18N  
R 29E  
PARTSECT SE/4 NE/4 NE/4  
DISTFROMLI 1200 N,425 E  
PERMIT\_ISS 16 AUG 60  
COMPL\_DATE 10 OCT 60  
STATUS P & A  
TD 3,822  
ELEVATION 3,969  
TOPS Surface valley fill  
LOGS Drillers log 0 - 3,883'; ES  
194 - 3,822'  
SAMPLES  
SHOW WATER  
REMARKS Valley fill and lake beds (to  
bottom). Good water at 26-130  
ft. Junk in hole.  
OIL\_FIELD

API 27-001-05040  
 COUNTY Churchill  
 PERMIT 49  
**OPERATOR** Churchill Drilling Corp.  
 WELL Ernst No. 1-A  
 S 28  
 T 18N  
 R 29E  
 PARTSECT SE/4 NE/4 NE/4  
 DISTFROMLI 1200 N,425 E  
 PERMIT\_ISS 25 JAN 61  
 COMPL\_DATE 10 NOV 60  
 STATUS A  
 TD 506  
 ELEVATION 3,928  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to  
 bottom). Completion date is  
 questionable.  
 OIL\_FIELD

API 27-001-05004  
 COUNTY Churchill  
 PERMIT 47  
**OPERATOR** Churchill Drilling Corp.  
 WELL Ernst No. 2  
 S 28  
 T 18N  
 R 29E  
 PARTSECT SE/4 NE/4 NE/4  
 DISTFROMLI 1200 N,425 E  
 PERMIT\_ISS 15 NOV 60  
 COMPL\_DATE  
 STATUS A  
 TD 333  
 ELEVATION 3,928  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to  
 bottom).  
 OIL\_FIELD

API 27-001-05041  
 COUNTY Churchill  
 PERMIT 52  
**OPERATOR** Churchill Drilling Corp.  
 WELL Evelyn No. 1  
 S 28  
 T 18N  
 R 29E  
 PARTSECT NE/4 SE/4 NE/4  
 DISTFROMLI 1910' N; 453' E  
 PERMIT\_ISS 25 JAN 61  
 COMPL\_DATE 1961  
 STATUS A  
 TD 232  
 ELEVATION 3,927  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to  
 bottom). Plat map at NBMG.  
 OIL\_FIELD

API 27-001-05000  
 COUNTY Churchill  
 PERMIT 50  
**OPERATOR** Churchill Drilling Corp.  
 WELL Lima No. 1  
 S 03  
 T 18N  
 R 28E  
 PARTSECT NE/4 SW/4 NW/4  
 DISTFROMLI 1520 N,983 W  
 PERMIT\_ISS 25 JAN 64  
 COMPL\_DATE 02 AUG 60  
 STATUS A  
 TD 1,255  
 ELEVATION 3,983  
 TOPS  
 LOGS Drillers Report  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to  
 bottom). Plat map at NBMG.  
 OIL\_FIELD

API 27-001-05003  
 COUNTY Churchill  
 PERMIT 40  
**OPERATOR** Churchill Drilling Corp.  
 WELL Reggie No. 1  
 S 13  
 T 18N  
 R 28E  
 PARTSECT SE/4 NE/4 NE/4  
 DISTFROMLI 673 N,285 E  
 PERMIT\_ISS 12 SEP 59  
 COMPL\_DATE 30 APR 60  
 STATUS A  
 TD 8,001  
 ELEVATION 3,965  
 TOPS  
 LOGS ES 2,800 - 6,164'; IES 4,903 -  
 7,673'; Drillers Log 0 -  
 6,313'  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to  
 bottom). Reportedly deepened  
 from 6500 to 8001 ft in 1961.  
 Plat map at NBMG.  
 OIL\_FIELD

API 27-001-05001  
 COUNTY Churchill  
 PERMIT 44  
**OPERATOR** Churchill Drilling Corp.  
 WELL Stewart No. 1  
 S 10  
 T 18N  
 R 28E  
 PARTSECT NW/4 NW/4 NW/4  
 DISTFROMLI 242 N,242 E  
 PERMIT\_ISS 08 JUN 60  
 COMPL\_DATE 20 JUL 60  
 STATUS A  
 TD 2,827  
 ELEVATION 3,981  
 TOPS  
 LOGS Drillers Log 0 - 2,827'  
 SAMPLES  
 SHOW  
 REMARKS Valley fill and lake beds (to

bottom). Plat map at NBMG.

OIL\_FIELD

API 27-001-05008  
COUNTY Churchill  
PERMIT 61  
**OPERATOR** Churchill Drilling Corp.  
WELL T.C.I.D. No. 1  
S 14  
T 22N  
R 30E  
PARTSECT SE/4 NW/4  
DISTFROMLI 990 N,990 W  
PERMIT\_ISS 07 SEP 61  
COMPL\_DATE 25 JUL 62  
STATUS A  
TD 3,758  
ELEVATION 3,875  
TOPS  
LOGS IES 2,608 - 3,757'  
SAMPLES  
SHOW GAS WATER  
REMARKS Valley fill and lake beds.  
**OPERATOR** name may be Falcon  
Gas & Petroleum. Possibly  
located in S14, 840 ft from  
north line, 2640 ft from west  
line. Perforations at  
3125-3150 ft produced salt  
water with some gas. Plat map  
at NBMG.

OIL\_FIELD

API 27-001-05002  
COUNTY Churchill  
PERMIT 56  
**OPERATOR** Churchill Drilling Corp.  
WELL Williams No. 1  
S 13  
T 18N  
R 28E  
PARTSECT SW/4 SE/4  
DISTFROMLI 338 S,1040 E  
PERMIT\_ISS 23 MAY 61  
COMPL\_DATE 20 JUN 61  
STATUS A  
TD 4,750  
ELEVATION 3,953  
TOPS  
LOGS IES 373 - 4,723'; Drillers Log  
0 - 4,750'  
SAMPLES  
SHOW  
REMARKS Valley fill and lake beds (to  
bottom). Plat map at NBMG.

OIL\_FIELD

API 27-007-05227  
COUNTY Elko  
PERMIT 332  
**OPERATOR** Cities Service Co.  
WELL Federal BL No. 1  
S 13  
T 29N  
R 55E  
PARTSECT SE/4 SW/4  
DISTFROMLI 335 S,2294 W  
PERMIT\_ISS 26 JAN 82  
COMPL\_DATE 08 APR 82

STATUS P & A  
TD 10,045  
ELEVATION 5,482  
TOPS 4,676' Tert. ; 8,695 (?)'  
Tert. Elko Fm.; 8,845 (?)'  
Pal. carbonates  
LOGS DIL 1,482 - 10,041'; FIL 9,000  
- 10,047'; BHCS 1,483 -  
10,035'; VDL 9,000 - 10,035';  
CNL/FDC 1,483 - 10,015'; DL  
2,000 - 10,047'  
SAMPLES Cuttings 1,500 - 10,040'  
SHOW OIL GAS  
REMARKS Oil recovered and gas to the  
surface on DST at 7583-7683  
ft. Oligocene Indian Well Fm.  
at 8685-8707(?) ft.

OIL\_FIELD

API 27-003-05050  
COUNTY Clark  
PERMIT 37  
**OPERATOR** Colmarran Oil Products Co.  
WELL No. 6-1  
S 26  
T 22S  
R 60E  
PARTSECT NW/4 NE/4 SE/4  
DISTFROMLI 2866 N,935 W  
PERMIT\_ISS 1937  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 2,544  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05223  
COUNTY White Pine  
PERMIT 174  
**OPERATOR** Colt Oil, Inc.  
WELL Clay Hills Unit No. 5-1  
S 5  
T 23N  
R 56E  
PARTSECT NE/4 SE/4 SW/4  
DISTFROMLI 677 S,2596 W  
PERMIT\_ISS 12 MAR 75  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,224  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05245  
COUNTY White Pine  
PERMIT 337  
**OPERATOR** Commodore Resources  
WELL Outlaw Federal No. 1  
S 1

T 10N  
 R 70E  
 PARTSECT NE/4 NE/4 NE/4  
 DISTFROMLI 860 N, 810 E  
 PERMIT\_ISS 02 JUN 82  
 COMPL\_DATE 13 DEC 83  
 STATUS P & A  
 TD 13,000  
 ELEVATION 5,444  
 TOPS  
 LOGS BHCS 518 - 12,982'; CNL/FDC  
 5,496 - 12,991'; FIL 518 -  
 12,994'; DLL 518 - 12,992'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS This well is in Miss. Chainman  
 at 2987-3122 ft, in Miss.  
 Joana Ls. at 4669-4676ft, and  
 Miss. at 5462-5476 ft. The  
 bottom of the hole is in Ord.  
 Pogonip Gp. A gas show is  
 reported at approximately 3000  
 ft. High molecular weight oil  
 is reported at 12,081-12,090  
 ft (Hotline Energy Reports, 25  
 Sep 82 and 09 Oct 82).  
 Numerous swab tests were made.  
 A sample of heavy tarry  
 material reported from about  
 12,000 ft was found to be a  
 mixture that included a  
 possible refined petroleum  
 product (Poole and Claypool,  
 1984, p. 198).

#### OIL\_FIELD

API 27-003-05056  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Commonwealth Oil Co.  
 WELL No. 1  
 S 31  
 T 21S  
 R 60E  
 PARTSECT NE/4 NE/4 SW/4  
 DISTFROMLI 2380 S, 2380 W  
 PERMIT\_ISS 25 NOV 33  
 COMPL\_DATE 00 FEB 39  
 STATUS P & A  
 TD 1,897  
 ELEVATION 2,750  
 TOPS Surface alluvium; 300-500'  
 Perm. Supai Fm.; 975-TD' Penn.  
 Bird Spring Ls.  
 LOGS Drillers Litholog  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Gas show at 800-805 ft. Oil  
 show at 1560-1575 ft (Lintz,  
 1957, p. 19).

#### OIL\_FIELD

API 27-017-05229  
 COUNTY Lincoln  
 PERMIT 812  
**OPERATOR** Conley P. Smith Operating  
 WELL Flat Top Fed. No. 27-15  
 (Trough Springs 33-16  
 S 27  
 T 07N

R 63E  
 PARTSECT SW/4, SE/4  
 DISTFROMLI 950' S; 1800' E  
 PERMIT\_ISS 15 JAN 98  
 COMPL\_DATE 18 JUL 98  
 STATUS P&A  
 TD 5320  
 ELEVATION 5978  
 TOPS Surface Valley Fill; 1796' Ely  
 Limestone; 4310' Scotty Wash;  
 4707' Upper Scotty Wash  
 LOGS Lith log 310'-5320';  
 CN/FDL/GR: 1836'-5258';  
 Combinable Mg. Res./GR  
 1836'-5236'; DI/GR  
 1836'-5268'; ML/DM/GR  
 1836'-5250'; ML/GR  
 1836'-5258'; Repeat Fm.  
 Tester/GR 1836'-5166'; S/GR  
 1836'-5250'  
 SAMPLES Cuttings: 310'-5320'  
 SHOW OIL  
 REMARKS Also referred to as Trough  
 Springs Federal No. 33-16.  
 Spud date: 1 Jul 1998.  
 Proposed depth: 3000'.

#### OIL\_FIELD

API 27-017-05228  
 COUNTY Lincoln  
 PERMIT 811  
**OPERATOR** Conley P. Smith Operating  
 WELL Flat Top Federal No. 27-16  
 S 27  
 T 07N  
 R 63E  
 PARTSECT SE/4, SE/4  
 DISTFROMLI 330' S, 800' E  
 PERMIT\_ISS 15 JAN 98  
 COMPL\_DATE 31 AUG 98  
 STATUS P&A  
 TD 6090  
 ELEVATION 5987  
 TOPS Surface valley fill; 2082' Ely  
 Limestone; 4584' Scotty Wash;  
 5918' Chainman Shale  
 LOGS Lith log 765'-2660'; CN/FDL/GR  
 762'-5966'; Fullbore  
 Microimager/DM/GR 1200'-5960';  
 IES/GR 762'-5976'; ML/GR  
 762'-5966'; Repeat Fm. Tester  
 5337'-5733'; S/GR 762'-5967'  
 SAMPLES Cuttings: 765'-6090'  
 SHOW  
 REMARKS Spud date: 25 May 1998.  
 Proposed depth: 7500'.

#### OIL\_FIELD

API 27-017-05220  
 COUNTY Lincoln  
 PERMIT 777  
**OPERATOR** Conley P. Smith Operating  
 Company  
 WELL Cave Valley Federal No. 13-10  
 S 13  
 T 7N  
 R 63E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1800 S, 1950 E  
 PERMIT\_ISS 21 NOV 95



COMPL\_DATE 06 FEB 96  
 STATUS P & A  
 TD 5,600  
 ELEVATION 6,009  
 TOPS Surface Valley Fill; 3,266'  
 Chainman Shale; 5,250' Joanna  
 Limestone  
 LOGS S/Cal/GR 620'-4,244'; Array  
 Induction Imager/GR  
 620'-4,232'  
 SAMPLES Cuttings: 630'-5,600'  
 SHOW  
 REMARKS No lithologic log but interval  
 description is in well report.  
 Located approximately 60 miles  
 south of Ely, NV.

#### OIL\_FIELD

API 27-017-05221  
 COUNTY Lincoln  
 PERMIT 778  
**OPERATOR** Conley P. Smith Operating  
 Company  
 WELL Sidehill Pass Federal No.  
 18-13  
 S 18  
 T 6N  
 R 64E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 330 S, 330 W  
 PERMIT\_ISS 21 NOV 95  
 COMPL\_DATE 04 MAR 96  
 STATUS P & A  
 TD 6,802  
 ELEVATION 5,972  
 TOPS Surface Valley Fill; 5,100'  
 Joana Limestone  
 LOGS Lithologic 680-6802'; IES/GR  
 662-6785'; S/GR 662-6755'  
 SAMPLES Cuttings: 670'-6,800'  
 incomplete  
 SHOW OIL  
 REMARKS Oil shows: 4382-4396',  
 4524-4530'. Located  
 approximately 65 miles south  
 of Ely, NV.

#### OIL\_FIELD

API 27-017-05230  
 COUNTY Lincoln  
 PERMIT 827  
**OPERATOR** Conley P. Smith Operating  
 Company  
 WELL Trough Springs Federal No.  
 33-16  
 S 33  
 T 07N  
 R 63E  
 PARTSECT SE/4, SE/4  
 DISTFROMLI 1000' S, 750' E  
 PERMIT\_ISS 07 JAN 00  
 COMPL\_DATE 12 FEB 00  
 STATUS Drilled  
 TD  
 ELEVATION 5978  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Spud date: 19 Jan 2000.

Proposed depth: 4,100'. Site  
 approximately 65 miles south  
 of Ely, Nevada.

#### OIL\_FIELD

API 27-023-05562  
 COUNTY Nye  
 PERMIT 817  
**OPERATOR** Connelly Exploration, Inc.  
 WELL Gap Mountain No. 33-1  
 S 33  
 T 05N  
 R 62E  
 PARTSECT NW/4, NW/4  
 DISTFROMLI 1183' N; 1041' W  
 PERMIT\_ISS 02 JUL 98  
 COMPL\_DATE 31 AUG 98  
 STATUS P&A  
 TD 4447  
 ELEVATION 5631  
 TOPS Ely LS 938'; Chainman Shale  
 2183'; Joana LS 4274'  
 LOGS BHCS/GR 652'-4433'; DM/GR  
 0'-4402'; IES/GR 652'-4433';  
 Magnetic Resonance Imaging  
 2780'4380'; N/GR/Spectral  
 Density 0'-4406'  
 SAMPLES 21 MAY 1999; Cuttings 2 sets,  
 4 boxes ea, 655-4447  
 SHOW OIL  
 REMARKS Spud date: 1 Aug 1998.  
 Proposed depth: 10,000'.  
 Approximately located 43 miles  
 south of Lund, NV.

#### OIL\_FIELD

API 27-015-05564  
 COUNTY Nye  
 PERMIT 830  
**OPERATOR** Connelly Exploration, Inc.  
 WELL Gap Mountain No. 33-2  
 S 33  
 T 5N  
 R 62E  
 PARTSECT NE/4, SE/4,  
 DISTFROMLI 2310' S, 660' E  
 PERMIT\_ISS  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 5649  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth is 3500'.  
 OIL\_FIELD

API 27-033-05242  
 COUNTY White Pine  
 PERMIT 288  
**OPERATOR** Conoco, Inc.  
 WELL Conoco Federal 8 No. 1  
 S 8  
 T 12N  
 R 62E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N, 1980 E  
 PERMIT\_ISS 17 JUL 80

COMPL\_DATE 20 OCT 80  
 STATUS P & A  
 TD 6,156  
 ELEVATION 5,635  
 TOPS Surface Quat. valley fill;  
 1,988' Tert. volc.; 4,334'  
 Tert.(?) basal ss.; 4,681'  
 Perm.  
 LOGS Lithologic 60 - 6,156'; DI  
 1,022 - 6,150'; Directional  
 1,028 - 6,149'; BHCS 1,022 -  
 6,150'; DM 1,022 - 6,150'  
 SAMPLES Cuttings 0 - 6,156'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05238  
 COUNTY White Pine  
 PERMIT 271  
**OPERATOR** Conoco, Inc.  
 WELL Conoco Federal No. 29-1  
 S 29  
 T 13N  
 R 62E  
 PARTSECT NE/4 NW/4 NW/4  
 DISTFROMLI 330 N,990 W  
 PERMIT\_ISS 12 SEP 79  
 COMPL\_DATE 22 DEC 79  
 STATUS P & A  
 TD 3,145  
 ELEVATION 5,750  
 TOPS Surface valley fill; 1,620'  
 Perm.  
 LOGS Litholog 300 - 3,145'; DI  
 1,047 - 3,145'; BHCS 1,067 -  
 3,145'  
 SAMPLES Cuttings 300 - 3,136'  
 SHOW OIL  
 REMARKS Minor oil show at 1460 ft.  
 OIL\_FIELD

API 27-001-05051  
 COUNTY Churchill  
 PERMIT 0  
**OPERATOR** Council Oil Co.  
 WELL No. 1  
 S 3  
 T 20N  
 R 32E  
 PARTSECT NW/4 NW/4 SE/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1921  
 STATUS P & A  
 TD 300  
 ELEVATION 4,000  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05299  
 COUNTY Eureka  
 PERMIT 834  
**OPERATOR** D.Y. Exploration, Inc.  
 WELL Humboldt No. 1-6

S 06  
 T 28N  
 R 52E  
 PARTSECT SE/4, SW/4  
 DISTFROMLI 1185' S, 2996' E  
 PERMIT\_ISS 06 APR 01  
 COMPL\_DATE 22 MAY 01  
 STATUS P&A  
 TD 4120  
 ELEVATION 5251  
 TOPS Surface valley fill; 3445'  
 basalt; 3480' valley fill;  
 4000' Indian Well  
 LOGS Lith log 900'-4100'  
 SAMPLES Cuttings: 80'-4,130'  
 SHOW  
 REMARKS Proposed depth of the well is  
 4,100'. Proposed site is  
 located approximately 32 miles  
 south of Carlin, Nevada.  
 OIL\_FIELD

API 27-023-05409  
 COUNTY NYE  
 PERMIT 535  
**OPERATOR** David M. Evans  
 WELL Blind Spring No. 1  
 S 11  
 T 7N  
 R 57E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 660 S,346 W  
 PERMIT\_ISS 28 APR 89  
 COMPL\_DATE 03 NOV 89  
 STATUS P & A  
 TD 4,154  
 ELEVATION 4,853  
 TOPS  
 LOGS lithologic 22 - 4144'  
 SAMPLES cuttings 22 - 4144'  
 SHOW OIL  
 REMARKS Oil show reported.  
 OIL\_FIELD

API 27-033-05287  
 COUNTY White Pine  
 PERMIT 685  
**OPERATOR** David M. Evans  
 WELL Cunningham Federal No. 1  
 S 10  
 T 22N  
 R 58E  
 PARTSECT NE/4 NW/4 SE/4  
 DISTFROMLI 2748' N; 1550' E  
 PERMIT\_ISS 9 JUN 93  
 COMPL\_DATE 25 OCT 93  
 STATUS P & A  
 TD 4,450  
 ELEVATION 6104  
 TOPS Surface valley fill; 898'  
 Tert. volc. rock; 1,446' Miss.  
 chainman Sh.; 2,438' igneous  
 rock; 3,930' Miss./Dev. pilot  
 Sh.; 4,138' Dev. Guilmette Ls.  
 LOGS DIG casing-4,334'; CS  
 casing-4,300''compensated  
 density dual spaced neutron  
 3,300-4,315'; mud log  
 540-4,450'  
 SAMPLES cuttings to 530-4450'

SHOW  
REMARKS Question on TD - 4450 or  
3900'. plug 1 1,375-1,490';  
plug 2 190-563'; plug 3 0-190'  
OIL\_FIELD

API 27-023-05439  
COUNTY NYE  
PERMIT 582  
**OPERATOR** David M. Evans Inc.  
WELL Trap Spring No. 12-13  
S 12  
T 9N  
R 56E  
PARTSECT NW/4 SW/4  
DISTFROMLI 2002 S, 828 W  
PERMIT\_ISS 07 AUG 90  
COMPL\_DATE 16 AUG 90  
STATUS producer  
TD 3,323  
ELEVATION 4793  
TOPS surface valley fill; 2740'  
Tert. lakebeds, caprock; 2938'  
Tert. Windous Butte  
ignimbrite; 3128' Tert.  
Prichard Station  
ignim.(weathered); 3187' Tert.  
Prichard Station  
ignim.(non-weathered)  
LOGS lithologic 2000-3323'; DI/GR  
502-3248'  
SAMPLES  
SHOW OIL  
REMARKS Oil shows at 2940', 3080', and  
3145' to TD. 4.5 hour swab  
test produced 194.5 bbls of  
fluid, 20% water, 5% sediment.  
Oil zone listed on completion  
report as 2,904-3,323'.  
OIL\_FIELD Trap Spring

API 27-033-05295  
COUNTY White Pine  
PERMIT 715  
**OPERATOR** Davis Petroleum Corp.  
(formerly ARCO)  
WELL Giroux Wash No. 1-29 (formerly  
Bobcat #1-29)  
S 29  
T 16N  
R 61E  
PARTSECT SE/4 SW/4  
DISTFROMLI 365' S; 1780' W  
PERMIT\_ISS 21 OCT 93  
COMPL\_DATE 08 AUG 95  
STATUS P&A  
TD 7356  
ELEVATION 7105  
TOPS Surface Valley Fill; 1,530'  
Ely Limestone; 5,352' Chainman  
Shale; 6,730' Joana Limestone;  
7,350' Guilmette  
LOGS DI/Resisitivity 40'-5,633'  
SAMPLES None as of 9 October 1996  
SHOW  
REMARKS Change of owners on 21 OCT 93.  
Effective 15 MAR 95.  
OIL\_FIELD

API 27-023-05558  
COUNTY Nye  
PERMIT 813  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs Federal No.  
44-35  
S 35  
T 09N  
R 57E  
PARTSECT SE/4, SE/4, NW/4  
DISTFROMLI 2103' N, 2620' W  
PERMIT\_ISS 12 FEB 98  
COMPL\_DATE 11 MAY 98  
STATUS Producer  
TD 6925  
ELEVATION 4750  
TOPS Surface Valley Fill; 6366'  
Garrett Ranch Volcanics  
LOGS Lith log 705'-6925'; BHCS\GR  
702'-6847'; IES\GR 702'-6847';  
ML\GR 3220'-6842'; N\GR\Cal  
3220'-6842'  
SAMPLES Cuttings: 705'-6925'; Redrill:  
5760'-6850'  
SHOW Oil  
REMARKS Spud date: 13 Feb 1998.  
Redrill referred to as 44B-35.  
Proposed depth: 7000'. 15 mi.  
south of Currant. (Formerly:  
Eagle Springs Production,  
LLC.)  
OIL\_FIELD Eagle Springs

API 27-023-05509  
COUNTY Nye  
PERMIT 726  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs No. 54-35  
S 35  
T 9N  
R 57E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI 2316' N; 2237' E  
PERMIT\_ISS 20 APR 94  
COMPL\_DATE 13 OCT 94  
STATUS producer  
TD 7,130  
ELEVATION 4752  
TOPS Surface valley fill; 6142'  
garret ranch; 6539' sheep pass  
l.s.; 7040' chainman  
LOGS Lithologic 750-7,130'; LSS  
744-6,978'; ML 3,250-6,997';  
DIL 100-7,013'; Spectral  
Density Dual Spaced Neutron  
744-6,997'  
SAMPLES cuttings 750-7,130'; 2 sets, 4  
boxes each complete  
SHOW OIL  
REMARKS Producer. Production for first  
24 hours was 636 BO (405  
BOPD), percent water was 36%;  
KB 4,770' (Formerly: Eagle  
Springs Production, LLC.)  
OIL\_FIELD Eagle Springs

API 27-023-05199  
COUNTY Nye

PERMIT 107  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs Unit No. 1-34  
 S 34  
 T 9N  
 R 57E  
 PARTSECT SE/4 SE/4 NE/4  
 DISTFROMLI 2020 N,330 E  
 PERMIT\_ISS 12 JUN 67  
 COMPL\_DATE 23 JUL 67  
 STATUS Producer  
 TD 8,694  
 ELEVATION 4,747  
 TOPS Surface valley fill; 7,145' Oligocene volc.; 7,584' Eocene Sheep Pass Fm.; 8,582' Pal.  
 LOGS Drillers Log 0 - 8,694'; IES 636 - 8,680'; ML/Cal 6,450 - 8,640'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil zones at 7146-7496 ft, 7584-7781 ft, 8290-8350 ft, 8446-8474 ft, and 8561-8581 ft. Oil production from 7148-7256 ft. DST at 7163-7180 ft had oil and gas shows. (Formerly: Texota Oil Co.) (Formerly: Eagle Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs  
  
 API 27-023-05011  
 COUNTY Nye  
 PERMIT 4  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs Unit No. 1-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SE/4 NE/4 NW/4  
 DISTFROMLI 1300 N,2900 E  
 PERMIT\_ISS 17 DEC 53  
 COMPL\_DATE 23 MAY 54  
 STATUS Water Disposal  
 TD 10,358  
 ELEVATION 4,754  
 TOPS Surface Quat. valley fill; 3,230' Quat. fresh-water ls.; 3,480' Quat. valley fill; 6,450' Oligocene (?) volcs. (tuffs); 7,305' Eocene Sheep Pass Fm.; 7,785' Pal. ls., ss.,sh.; 10,330' quartz monzonite  
 LOGS Lithologic 0 - 10,358'; IES 1,018 - 10,358'; GR/N 30 - 10,358'; ML 1,500 - 10,354'; DM 3,460 - 8,205'; Section Gauge 1,016 - 10,356'  
 SAMPLES Cuttings 140 - 10,345'; Core 4,710 - 9,960  
 SHOW OIL GAS WATER  
 REMARKS This was the first producing well in Nevada. Oil zone at 6450-6730 ft. Crude oil, water, and source rock analysis available at NBMG. DST's at 6453-6528 ft,

6453-6533 ft, 6538-6573 ft, and 6638-6724 ft had oil and gas shows. DST's at 6583-6638 ft, 6728-6813 ft, and 6815-6913 ft had only oil shows. Core samples are incomplete. Producer until 1970; converted to a water disposal well in 1978. Oil shows in Pal. rocks also. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05009  
 COUNTY Nye  
 PERMIT 21  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs Unit No. 15-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT NW/4 NW/4 SW/4  
 DISTFROMLI 2101 S,78 W  
 PERMIT\_ISS 04 JUN 55  
 COMPL\_DATE 02 JUL 55  
 STATUS producer  
 TD 8,050  
 ELEVATION 4,744  
 TOPS Surface Quat. valley fill; 6800(?)' Pal. ls. (Penn. Ely Ls.); 7579(?)' Miss. Chainman Sh.  
 LOGS Lithologic 0 - 8,050'; IES 780 - 7,996'; GR/N 6,000 - 8,000'; DM 6,560 - 7,968'; Section Gauge 6,700 - 7,573'; ML 5,450 - 7,996'  
 SAMPLES Core 6,862 - 8,000'  
 SHOW OIL GAS  
 REMARKS Oil zone at 6998-7360 ft. Sample and core analysis available at NBMG. DST at 7158-7360 ft had an oil and gas show; also shows reported in Chainman Sh. Core sample is incomplete. New well owner, effective Oct. 1, 1991, is KANOWA Petroleum, Inc. New owner as of 20 OCT 94 is Eagle Spring Production Limited Liability Co. (Formerly: Shell Oil Co. & Eagle Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05010  
 COUNTY Nye  
 PERMIT 17  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs Unit No. 35-35

S 35  
 T 9N  
 R 57E  
 PARTSECT NW/4 NE/4 SW/4  
 DISTFROMLI 2997 N,1802 W  
 PERMIT\_ISS 08 DEC 54  
 COMPL\_DATE 06 MAR 55  
 STATUS Producer  
 TD 7,500  
 ELEVATION 4,748  
 TOPS Surface valley fill; 3,013'  
 fresh-water ls.; 3,050'  
 valley fill; 6,595' Eocene  
 Sheep Pass Ls. & Sh.; 7,050'  
 Pal. ls. & sh.  
 LOGS Lithologic 0 - 7,500'; IES 812  
 - 7,499'; GR/N 50 - 7,500'; DM  
 870 - 7,290'; Section Gauge  
 810 - 7,034'; ML 1,400 -  
 7,497'; LL 6,500 - 7,033'  
 SAMPLES Cuttings 0 - 7,502'; Core  
 1,500 - 7,502'  
 SHOW OIL GAS  
 REMARKS Oil zone at 6595-6720 ft.  
 Source rock analysis and core  
 record available at NBMG. The  
 core sample is incomplete.  
 DST's at 6606-6678ft,  
 6586-6678ft, and 6765-6821 ft  
 had oil and gas shows. Also,  
 oil shows reported in Pal.  
 rocks. New well owner,  
 effective Oct. 1, 1991, is  
 KANOWA Petroleum, Inc. New  
 owner as of 20 OCT 94 is Eagle  
 Spring Production Limited  
 Liability Co. (Formerly: Shell  
 Oil Co. & Eagle Springs  
 Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05017  
 COUNTY Nye  
 PERMIT 83  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs Unit No. 43-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT NE/4 SE/4 NW/4  
 DISTFROMLI 1980 N,2310 W  
 PERMIT\_ISS 02 JUL 65  
 COMPL\_DATE 06 AUG 65  
 STATUS Producer  
 TD 6,752  
 ELEVATION 4,791  
 TOPS Surface Quat. valley fill;  
 6,150' Eocene Sheep Pass Fm.  
 LOGS Lithologic 0 - 6,752'; IES 610  
 - 6,751'; ML 1,550 - 6,750';  
 CBL 6,000 - 6,666';  
 Directional 610 - 6,741'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil zones at 6128-6236 ft,  
 6258-6412 ft, and 6506-6710  
 ft. DST at 6147-6416 ft had an  
 oil show, and DST at 6531-6664  
 ft had an oil and gas show.  
 Initial pumped production of

632 BOPD. (Formerly: Texota  
 Oil Co.) (Formerly: Eagle  
 Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05012  
 COUNTY Nye  
 PERMIT 46  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs Unit No. 62-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SE/4 NW/4 NE/4  
 DISTFROMLI 1334 N,1814 E  
 PERMIT\_ISS 01 NOV 60  
 COMPL\_DATE 10 JAN 61  
 STATUS Producer  
 TD 7,755  
 ELEVATION 4757  
 TOPS Surface Quat. valley fill;  
 6250 ' Oligocene volc.; 6,710'  
 Eocene Sheep Pass Fm.; 7,720'  
 Penn. Ely Ls.  
 LOGS Drillers Log 0 - 7,755'; IES  
 791 - 7,746'; GR/N 6,100 -  
 7,752'; S 791 - 7,748'; DM  
 6,100 - 7,748'; ML/Cal 4,800 -  
 7,751'  
 SAMPLES  
 SHOW OIL  
 REMARKS Oil zone at 6252-6500 ft. Core  
 record available at NBMG. DST  
 at 6225-6291 ft had an oil  
 show. New well owner,  
 effective Oct. 1, 1991, is  
 KANOWA Petroleum, Inc. New  
 owner as of 20 OCT 1994 is  
 Eagle Spring Production  
 Limited Liability Co.  
 (Formerly: Shell Oil Co. &  
 Eagle Springs Production, LLC)  
 OIL\_FIELD Eagle Springs

API 27-023-05022  
 COUNTY Nye  
 PERMIT 69  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs Unit No. 73-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT NW/4 SE/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 29 JUL 63  
 COMPL\_DATE 28 OCT 63  
 STATUS Producer  
 TD 6,779  
 ELEVATION 4,774  
 TOPS Surface Quat. valley fill;  
 3,340' Pal. landslide; 3,507'  
 Tert. valley fill; 6,170'  
 Oligocene volc.-unconformity  
 "A"; 6,403' Eocene Sheep Pass  
 Fm.  
 LOGS Lithologic 650 - 6,750'; IES  
 634 - 6,778'; Directional 600  
 - 6,766'; ML 3,300 - 3,550';

ML 6,100 - 6,778'

SAMPLES  
SHOW OIL GAS  
REMARKS Oil zones at 6170-6280 ft and  
6537-6708 ft. DST at  
6185-6250 ft had an oil and  
gas show. Elevation was taken  
at the KB. (Formerly: Texota.)  
(Formerly: Eagle Springs  
Production, LLC.)  
OIL\_FIELD Eagle Springs

API 27-023-05013  
COUNTY Nye  
PERMIT 71  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs Unit No. 74-35  
S 35  
T 9N  
R 57E  
PARTSECT SW/4 SE/4 NE/4  
DISTFROMLI 2272 N,1063 E  
PERMIT\_ISS 30 JAN 64  
COMPL\_DATE 01 APR 64  
STATUS Producer  
TD 7,045  
ELEVATION 4,770  
TOPS Surface Quat. valley fill;  
6,032' Oligocene volc.  
(Garrett Ranch ?); 6,201'  
Eocene Sheep Pass Fm.; 6,995'  
Pal. (Ely Ls.?)  
LOGS Lithologic 0 - 7,045'; IES 635  
- 7,062'; ML/Cal 4,550 -  
7,062'; Directional 635 -  
7,062'

SAMPLES  
SHOW OIL GAS  
REMARKS Producing from Eocene Sheep  
Pass Fm. Oil zones at  
6201-6457 ft and 6672-6800 ft.  
DST at 6240-6350 ft had an oil  
show, and at 6725-6800 ft had  
an oil and gas show. Top data  
from American Stratigraphic  
Co. First flowing well in  
Nevada (Murray and Bortz,  
1967, p. 11). (Formerly:  
Texota Oil Co. & Eagle Springs  
Production, LLC.)  
OIL\_FIELD Eagle Springs

API 27-023-05015  
COUNTY Nye  
PERMIT 48  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs Unit No. 81-35  
S 35  
T 9N  
R 57E  
PARTSECT NE/4 NE/4 NE/4  
DISTFROMLI 279 N,597 E  
PERMIT\_ISS 18 JAN 61  
COMPL\_DATE 03 MAR 61  
STATUS injection  
TD 7,805  
ELEVATION 4,765  
TOPS Surface Quat. valley fill;

6,452' Tert. volc.; 7,060'  
ss., sh., ls.  
LOGS Lithologic 0 - 7,805'; IES 772  
- 7,355'; S/GR 772 - 7,801';  
DM 1,000 - 7,353'

SAMPLES  
SHOW OIL  
REMARKS Oil shows were reported from  
DST's in the volc. and from  
7410-7450 ft in sedimentary  
rocks. Status changed from P&A  
to injection - 1995.  
(Formerly: Eagle Springs  
Production, LLC.)  
OIL\_FIELD

API 27-023-05016  
COUNTY Nye  
PERMIT 77  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs Unit No. 84-35  
S 35  
T 9N  
R 57E  
PARTSECT SE/4 SE/4 NE/4  
DISTFROMLI 2272 N,552 E  
PERMIT\_ISS 06 NOV 64  
COMPL\_DATE 29 JAN 65  
STATUS Producer  
TD 6,909  
ELEVATION 4,750  
TOPS Surface Quat. valley fill;  
6,055' Oligocene volc. (Garrett  
Ranch Volc. ?); 6,170' Eocene  
Sheep Pass Ls.; 6,900(?)'  
Pal. (?)  
LOGS Lithologic 556 - 6,905'; IES  
556 - 6,909'; ML/Cal 5,900 -  
6,904'

SAMPLES  
SHOW OIL GAS  
REMARKS Oil zone at 6170-6475 ft. DST  
at 6212-6365 ft and 6754-6908  
ft had oil and gas shows, and  
at 6674-6740 ft had an oil  
show. Initial production of  
210 BOPD and 0 BWPD.  
(Formerly: Texota Oil Co. &  
Eagle Springs Production,  
LLC.)  
OIL\_FIELD Eagle Springs

API 27-023-05523  
COUNTY Nye  
PERMIT 744  
**OPERATOR** Deerfield Production  
Corporation  
WELL Eagle Springs/Plains Petroleum  
No. 13-36  
S 36  
T 9N  
R 57E  
PARTSECT NW/4 SW/4 NW/4  
DISTFROMLI 1685' N; 330' W  
PERMIT\_ISS 1 NOV 94  
COMPL\_DATE 01 FEB 96  
STATUS Producer  
TD 6,921  
ELEVATION 4767

TOPS Surface Valley Fill; 3,622'  
 Valley Fill Conglomerate;  
 6,302' Tertiary Volcanics;  
 6,610' Sheep Pass Limestone  
 LOGS Lithologic 683'-6,921'; ML/GR  
 2,560'-6,909'; N/GR  
 6,250'-6,727'; CBL/VDL/GR  
 5,300'-6,681'; DIL/GR  
 100'-6,908'; FDC/N  
 2,560'-6,909'; BHCS  
 100'-6,869'  
 SAMPLES Cuttings 700'-6,921'  
 SHOW Oil  
 REMARKS 13 oil zones between  
 6,357'-6,874'. Perforated  
 between 6,610'- 6,704'.  
 Initial production: 1 Feb 96,  
 376 barrels first 24 hrs., 28%  
 water. Formerly permitted  
 under Foreland Corp. Located  
 approximately 15 south of  
 Currant, Nevada. (Formerly:  
 Eagle Springs Production,  
 LLC.)  
 OIL\_FIELD

API 27-023-05514  
 COUNTY Nye  
 PERMIT 733  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs/Plains Petroleum  
 No. 23-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT NE/4 SW/4 NW/4  
 DISTFROMLI 1700' N; 1300' W  
 PERMIT\_ISS 30 AUG 94  
 COMPL\_DATE 14 OCT 95  
 STATUS Producer  
 TD 7,140  
 ELEVATION 4779  
 TOPS Surface Valley Fill; 6,436'  
 Garrett Ranch Volcanics;  
 6,620' Sheep Pass Limestone  
 LOGS Lithologic 687 - 7,140';  
 CBL/GR 5,450 - 6,954'; CN/GR  
 15 - 7,140'; S/CN/GR 5,980 -  
 6,950'  
 SAMPLES Cuttings 687 - 7,100'  
 SHOW OIL WATER  
 REMARKS Well number changed from 33-36  
 to 23-36 to more accurately  
 reflect the estimated downhole  
 location of the well -  
 effective 3 AUG 95. Oil zones  
 perforated: 6,620 - 6,680',  
 6,695 - 6,715' 6,730 - 6,742',  
 6,852 - 6,866', all in Sheep  
 Pass Limestone. Production  
 started 14 Oct 1995. No  
 geologists report of DST's  
 turned in. (Formerly: Eagle  
 Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05517  
 COUNTY Nye  
 PERMIT 737

**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs/Plains Petroleum  
 No. 24-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT SE/4 SW/4 NW/4  
 DISTFROMLI 2354' N; 990' W  
 PERMIT\_ISS 12 SEP 94  
 COMPL\_DATE 30 NOV 94  
 STATUS producer  
 TD 6,947  
 ELEVATION 4775  
 TOPS Surface Neogene valley fill;  
 2578' slide block; 2613'  
 Neogene valley fill; 6267'  
 Eocene sheep pass; 6760' Penn.  
 Ely LS  
 LOGS Lithologic 748-6,945'; ML  
 4,900-6,926'; BHCS/GR cal.  
 702-6,944'; DIL/GR 0-6,944';  
 CN/GR 4,900-6,934'; cement  
 bond/VDL/GR 5,200-6,809'  
 SAMPLES cuttings 748-6,945'; 2 sets, 4  
 boxes each complete  
 SHOW OIL  
 REMARKS Producer. 63 BO in 15 hours;  
 16% water (12.2 BW in 15  
 hours) (Formerly: Eagle  
 Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05532  
 COUNTY Nye  
 PERMIT 761  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Eagle Springs/Plains Petroleum  
 No. 55-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SW/4 SW/4 NE/4  
 DISTFROMLI 2697' N; 1995' E  
 PERMIT\_ISS 7 AUG 95  
 COMPL\_DATE 16 NOV 95  
 STATUS Producer  
 TD 6,890  
 ELEVATION 4750  
 TOPS Surface Valley Fill; 3,350'  
 Paleozoic Slide Block; 6,165'  
 Garrett Ranch Volcanics and  
 Sheep Pass Lms.  
 LOGS Lith logs 745'-6,890';  
 Z-Densilog\CN\GR\Cal  
 3,350'-6,884'; ML\GR  
 3,350'-6,852'; TS  
 6,100'-6,867'; DI\GR  
 0'-6,884'; BHCS\GR\Cal  
 746'-6,884'  
 SAMPLES Cuttings: 745'-6,890'  
 SHOW Oil  
 REMARKS 16 oil sands or zones between  
 6,162'-6,884'. (Formerly:  
 Eagle Springs Production,  
 LLC.)  
 OIL\_FIELD Eagle Springs

API 27-023-05531

COUNTY Nye  
 PERMIT 755  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs/Plains Petroleum No. 64-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SE/4 SW/4 NE/4  
 DISTFROMLI 2145' N; 1464' E  
 PERMIT\_ISS 8 MAY 95  
 COMPL\_DATE 29 SEP 95  
 STATUS Producer  
 TD 6,863  
 ELEVATION 4754  
 TOPS Surface Valley Fill; 6,116' Garrett Ranch Volcanics; 6,303' Sheep Pass Limestone; 6,738' Chainman Shale  
 LOGS Lithologic 6,000 - 6,863'; GR/N 6,000 - 6,798'; CBL/GR/VDL 5,500 - 6,227'; GR/Casing Collar 700 - 5,500'  
 SAMPLES Cuttings 6,000 - 6,863'  
 SHOW OIL  
 REMARKS Collection of first 6,000' of cuttings waived due to close proximity of other wells which have been sampled and have same lithology. No DST's or geologist's report turned in. Oil zones perforated: Garrett Ranch Volcanics; 6,124 - 6,130', 6,134 - 6,140', 6,148 - 6,154': Sheep Pass Limestone; 6,304 - 6,308', 6,314 - 6,316', 6,320 - 6,322', 6,336 - 6,338', 6,354 - 6,356', 6,374 - 6,402', 6,460 - 6,474', 6,480 - 6,482', 6,496 - 6,506'; 6,521 - 6,527', 6,560 - 6,574': Chainman Shale; 6,794 - 6,813' (Formerly: Eagle Springs Production, LLC)  
 OIL\_FIELD Eagle Springs

API 27-023-05515  
 COUNTY Nye  
 PERMIT 734  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs/Plains Petroleum No. 82-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT SE/4 NE/4 NE/4  
 DISTFROMLI 980' N; 520' E  
 PERMIT\_ISS 30 AUG 94  
 COMPL\_DATE 26 OCT 94  
 STATUS producer  
 TD 7440  
 ELEVATION 4769  
 TOPS Surface valley fill; 6,247' Garrett Ranch; 6,976' Sheep Pass Ls.  
 LOGS Lithologic 755-7440'; BHCS 757-7404'; DI 757-7434'; CBL/GR 5500-7250'; FDC/N

5410-7432'; MINILOG/GR  
 5410-7432'  
 SAMPLES cuttings 758-7440'  
 SHOW OIL  
 REMARKS Oil zone from 6,276-6,450 feet. First production 360 BOPD on pump. (Formerly: Eagle Springs Production, LLC.)  
 OIL\_FIELD

API 27-023-05530  
 COUNTY Nye  
 PERMIT 754  
**OPERATOR** Deerfield Production Corporation  
 WELL Eagle Springs/Plains Petroleum No. 83-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT NE/4 SE/4 NE/4  
 DISTFROMLI 1495' N; 425' E  
 PERMIT\_ISS 17 APR 95  
 COMPL\_DATE 26 JUL 95  
 STATUS Producer  
 TD 6,888  
 ELEVATION 4762  
 TOPS Surface Valley Fill; 3,655' Slide Block; 6,254' Oligocene Volc.; 6,700' Sheep Pass L.S.  
 LOGS Lithographic 746 - 6,888'; BHC/GR/Cal 741 - 6,829'; DL/GR 4,800 - 6,846'; ML/GR/Cal 4,800 - 6,855'; CDL/CN/GR/Cal 4,800 - 6,843'; DI/GR 0 - 6,859'  
 SAMPLES cuttings: 860-6,888', 1 set, 3 box ea. complete  
 SHOW OIL  
 REMARKS Producer. Production for first 24 hours was 423 b.o.f. Located 15 miles south of Currant, Nevada. (Formerly: Eagle Springs Production, LLC.)  
 OIL\_FIELD Eagle Springs

API 27-011-05239  
 COUNTY Eureka  
 PERMIT 503  
**OPERATOR** Deerfield Production Corporation  
 WELL Foreland-Southern Pacific Land Co. No. 1-27  
 S 27  
 T 29N  
 R 52E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 2057 S, 1986 E  
 PERMIT\_ISS 17 NOV 87  
 COMPL\_DATE 17 FEB 88  
 STATUS Producer  
 TD 7,678  
 ELEVATION 5,523  
 TOPS 4772' Oligocene Indian Well Fm.; 5893' Miss. Chainman Fm.; 6420' Dev. Woodruff Fm.(allochthon)  
 LOGS CBL 4200 - 6393'; FDC/N 980 - 7672'; BHCS 950 - 7666'; ML



5600 - 7662'; DLL 950 - 7650';  
DM 980 - 7672'; Perf.Rec. 6200  
- 6393'; lithologic 0 - 7678'  
SAMPLES cuttings 3000 - 7678'  
SHOW OIL GAS  
REMARKS Formerly operated by Dixie  
Operating Company. (Again  
formerly: Eagle Springs  
Production, LLC.) A large gas  
show was encountered from  
5788-5800 ft. A major thrust  
fault was crossed at 6420 ft.  
Oil producing zones are 5818  
to 5833 and 5924 to 6358 ft.  
On a special swab test the  
well produced at the rate of  
16.8 BOPH. Chainman sediments  
were noted in the allochthon  
from 6950-6978 and 7534-7542  
ft.  
OIL\_FIELD North Willow Cr

API 27-023-05552  
COUNTY Nye  
PERMIT 799  
**OPERATOR** Deerfield Production  
Corporation  
WELL Ghost Ranch No. 47-35  
S 35  
T 9N  
R 57E  
PARTSECT NE/4, SE/4, SW/4  
DISTFROMLI 1052' S; 2340' W  
PERMIT\_ISS 18 FEB 97  
COMPL\_DATE 19 MAR 97  
STATUS Producer  
TD 4696  
ELEVATION 4746  
TOPS Surface Valley; 4484'  
Guilmette  
LOGS Lith log 496'-4691'; DLL/GR  
496'-4682'; FDL/CN/GR  
3680'-4694'; S/GR 496'-4696'  
SAMPLES Cuttings: 496'-4681'  
SHOW OIL  
REMARKS Spud date: 9 Mar 1997. Oil  
zones: 4484'-4502';  
4514'-4532'; 4569'-4574';  
4588'-4608'. Perforated:  
4495'-4510'; 4526'-4536';  
4579'-4591'; 4604'-4623'.  
Production began 8 Jun 1997  
with 190 barrels at 21% water  
the first 24 hours. Located  
approximately 15 miles S from  
Currant (Formerly: Eagle  
Springs Production, LLC.)  
OIL\_FIELD Ghost Ranch

API 27-023-05540  
COUNTY Nye  
PERMIT 779  
**OPERATOR** Deerfield Production  
Corporation  
WELL Ghost Ranch No. 48-35  
S 35  
T 9N  
R 57E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 410' S; 2527' W

PERMIT\_ISS 28 NOV 95  
COMPL\_DATE 25 JUL 96  
STATUS Producer  
TD 4545  
ELEVATION 4744  
TOPS Surface Valley Fill; 4330'  
Guilmette  
LOGS Lith log 502'-4545'; BHCS  
499'-4458'; CBL/GR  
2900'-4470'; DLL 100'-4450';  
DM 499'-4506'; ML 3250'-4466';  
N 3250'-4466'; Shiva Analysis  
499'-4506'  
SAMPLES Cuttings: 502'-4545'  
SHOW OIL  
REMARKS Gravity: 17 degrees at 60F.  
Oil zones: 4370'-4377',  
4397'-4404', 4417'-4442',  
4454'-4463', 4540'-4542' all  
in Guilmette. The site is  
approximately 15 miles south  
of Currant, Nevada.  
(Formerly: Eagle Springs  
Production, LLC.)  
OIL\_FIELD Ghost Ranch

API 27-023-05547  
COUNTY Nye  
PERMIT 793  
**OPERATOR** Deerfield Production  
Corporation  
WELL Ghost Ranch Springs No. 38-35  
S 35  
T 9N  
R 57E  
PARTSECT SW/4 SE/4 SW/4  
DISTFROMLI 345' S; 1845' W  
PERMIT\_ISS 25 OCT 96  
COMPL\_DATE 21 JAN 97  
STATUS Producer  
TD 4582  
ELEVATION 4763  
TOPS Surface Valley Fill; 4342'  
Guilmette  
LOGS Lith log 515'-4570'; BHCS/GR  
512'-4530'; Directional Plot  
512'-4580'; DLL 512'-4562';  
FDL/N 3550'-4530'  
SAMPLES Cuttings: 500'-4570'  
SHOW OIL  
REMARKS 10 oil and gas zones between  
4341'-4502'. Spud date: 11  
Jan 1997. Production began 18  
Feb 1997. Located  
approximately 15 miles south  
of Currant. (Formerly: Eagle  
Springs Production, LLC.)  
OIL\_FIELD Ghost Ranch

API 27-011-05265  
COUNTY Eureka  
PERMIT 648  
**OPERATOR** Deerfield Production  
Corporation  
WELL North Willow Creek No. 6-27  
S 27  
T 29N  
R 52E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2261' S; 2258' W

PERMIT_ISS	13 APR 92	5,940' Eocene Sheep Pass Fm.;
COMPL_DATE	SEP 93	6,001' Pal.
STATUS	producer	
TD	6550	LOGS
ELEVATION	5473	SAMPLES
TOPS	Surface valley fill; 4560'	SHOW OIL GAS WATER
	Indian Wells; 6050' Chainman	REMARKS Oil zone at 5890-6040 ft.
LOGS	Lithologic log 2,023-6,550';	Producing fm. is Eocene Sheep
	BHCS 5,810-6,484'; natural GR	Pass Ls. DST at 6280-6380 ft
	spectrometry log 2,020-6,458';	had gas cut mud and at 5950-
	DLL/MSFL GR 2,020-6,480'; CBL	5978 ft had oil and water cut
	VDL GR 4,900-6,429'	mud. Top data from Petroleum
SAMPLES	cuttings 77-6550'	Information. (Formerly:
SHOW	OIL	Western Oil Lands, Inc.)
REMARKS	Producer. Production for first	(Formerly: Eagle Springs
	24 hours was 94 barrels of	Production, LLC.)
	fluid. (Formerly: Eagle	OIL_FIELD Eagle Springs
	Springs Production, LLC.)	
OIL_FIELD	North Willow Cr	
		API 27-023-05086
	API 27-023-05076	COUNTY Nye
	COUNTY Nye	PERMIT 86
	PERMIT 76	OPERATOR Deerfield Production
OPERATOR	Deerfield Production	Corporation
	Corporation	WELL Pennington-Federal No. 4 (now
	WELL Pennington-Federal No. 1	4-36 ?)
	S 36	S 36
	T 9N	T 9N
	R 57E	R 57E
PARTSECT	C W/2 SW/4 NE/4	PARTSECT C N/2 NW/4 SE/4
DISTFROMLI	1980 N,2310 E	DISTFROMLI 2310 S,1980 E
PERMIT_ISS	29 SEP 64	PERMIT_ISS 12 AUG 65
COMPL_DATE	15 FEB 65	COMPL_DATE 18 OCT 65
STATUS	Producer	STATUS Producer
TD	7,020	TD 6,381
ELEVATION	4,808	ELEVATION 4,814
TOPS	Surface Quat. valley fill;	TOPS Surface Quat. valley fill;
	6,170' Tert. ; 6,790' Pal.	5,770' Eocene Sheep Pass Fm.
LOGS	IES 631 - 7,024'; ML 6,000 -	LOGS IES 602 - 6,381'; ML/Cal 4,700
	7,012'	- 6,381'; Directional 602 -
		6,362'
SAMPLES		SAMPLES
SHOW	OIL GAS	SHOW OIL
REMARKS	Oil zone at 6350-6790 ft.	REMARKS Oil zone at 5770-6140 ft. Top
	Producing fm. is Eocene Sheep	data from Petroleum
	Pass Fm. DST at 5920-6040 ft	Information. (Formerly:
	had oil cut mud, at 6490-6670	Western Oil Lands, Inc.)
	ft had oil and gas shows, and	(Formerly: Eagle Springs
	at 6110-6212 had mud cut oil.	Production, LLC.)
	(Formerly: Western Oil Lands,	OIL_FIELD Eagle Springs
	Inc.) (Formerly: Eagle Springs	
	Production, LLC)	
OIL_FIELD	Eagle Springs	
		API 27-023-05075
	API 27-023-05077	COUNTY Nye
	COUNTY Nye	PERMIT 94
	PERMIT 80	OPERATOR Deerfield Production
OPERATOR	Deerfield Production	Corporation
	Corporation	WELL Pennington-Federal No. 5 (now
	WELL Pennington-Federal No. 2	No. 5-36?)
	S 36	S 36
	T 9N	T 9N
	R 57E	R 57E
PARTSECT	C NW/4 SE/4	PARTSECT SW/4 NW/4 NE/4
DISTFROMLI	1980 S,1980 E	DISTFROMLI 920 N,2040 E
PERMIT_ISS	10 MAY 65	PERMIT_ISS 27 DEC 65
COMPL_DATE	05 JUL 65	COMPL_DATE 06 APR 66
STATUS	Producer	STATUS Producer
TD	6,660	TD 7,170
ELEVATION	4,807	ELEVATION 4,802
TOPS	Surface Quat. valley fill;	TOPS Surface valley fill; 6,510'
		Eocene Sheep Pass
		Fm.-unconformity "A"; 6,672'
		Eocene Sheep Pass Fm.-"1st"

1s.; 7,070' Eocene Sheep Pass  
 Fm.-"2nd" 1s.  
 LOGS IES 514 - 7,170'; ML/Cal 5,500  
 - 7,170'; Directional 514 -  
 6,988'  
 SAMPLES  
 SHOW OIL  
 REMARKS Oil zone at 6674-6930 ft, in  
 Sheep Pass Fm. DST at 6674-  
 6802 had an oil show.  
 (Formerly: Western oil Lands,  
 Inc. & Eagle Springs  
 Production, LLC.)  
 OIL\_FIELD Eagle Springs  
  
 API 27-023-05561  
 COUNTY Nye  
 PERMIT 816  
**OPERATOR** Deerfield Production  
 Corporation  
 WELL Sand Dune Federal No. 88-35  
 S 35  
 T 09N  
 R 57E  
 PARTSECT SE/4, SE/4, SE/4  
 DISTFROMLI 527' S, 477' E  
 PERMIT\_ISS 09 APR 98  
 COMPL\_DATE 03 Jul 98  
 STATUS Producer  
 TD 6411  
 ELEVATION 4753  
 TOPS Surface Valley Fill; 5946'  
 Permian limestone; 6102'  
 Pennsylvanian limestone  
 LOGS Lith log 642'-6411'; BHCS\GR  
 642'-6366'; Directional  
 636'-6400'; DM\GR\Cal  
 3000'-6400'; IES\GR  
 642'-6398'; ML\GR\Cal  
 2400'-6407'; N\GR\Cal  
 2400'-6407'  
 SAMPLES Cuttings: 642'-6411'  
 SHOW Oil  
 REMARKS Spud date: 16 Apr 1998.  
 Proposed depth: 6500'. 15 mi.  
 south of Currant. (Formerly:  
 Eagle Springs Production,  
 LLC.)  
 OIL\_FIELD Sand Dunes  
  
 API 27-011-05208  
 COUNTY Eureka  
 PERMIT 322  
**OPERATOR** Depco, Inc.  
 WELL Silver State Federal No. 33-18  
 S 18  
 T 20N  
 R 50E  
 PARTSECT NW/4 NW/4 SE/4  
 DISTFROMLI 2200 S, 3200 W  
 PERMIT\_ISS 17 JUL 81  
 COMPL\_DATE 30 NOV 81  
 STATUS P & A  
 TD 9,120  
 ELEVATION 6,112  
 TOPS  
 LOGS DI 2,020 - 9,098'; BHC/GR  
 2,020 - 9,060'; CNL/FDC/GR  
 2,020 - 9,101'; DM 2,020 -  
 9,099'; lithologic 50 - 9120'

SAMPLES Cuttings 30 - 9,120'  
 SHOW  
 REMARKS There are two elevations  
 recorded; 6112 ft on the  
 ground, and 6126 ft at the  
 K.B. Total depth was recorded  
 from the K.B.  
 OIL\_FIELD  
  
 API 27-007-05215  
 COUNTY Elko  
 PERMIT 255  
**OPERATOR** Depco, Inc.  
 WELL Ventosa Unit No. 42-13  
 S 13  
 T 34N  
 R 64E  
 PARTSECT NE/4 SE/4 NE/4  
 DISTFROMLI 1400 N, 200 E  
 PERMIT\_ISS 11 DEC 78  
 COMPL\_DATE 22 FEB 79  
 STATUS P & A  
 TD 6,074  
 ELEVATION 5,597  
 TOPS  
 LOGS Mud Log 54 - 6,074'; DIL 1,217  
 - 6,074'; BHCS 1,217 - 6,034'  
 SAMPLES Cuttings 15 - 6,070'  
 SHOW  
 REMARKS  
 OIL\_FIELD  
  
 API 27-011-05225  
 COUNTY Eureka  
 PERMIT 385  
**OPERATOR** Depco, Inc.  
 WELL Willow Wash Federal No. 42-24  
 S 24  
 T 21N  
 R 49E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1980 N, 660 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE 24 OCT 84  
 STATUS P & A  
 TD 7,834  
 ELEVATION 6,210  
 TOPS 7197' Dev. Roberts Mountains  
 Fm.; 7512' Sil. Hanson Creek  
 Fm.; 7796' Ord. Eureka Qtz.  
 LOGS Lithologic 40 - 7,834'; DI 61  
 - 7,823'; BHCS/GR/Cal 64 -  
 7,823'; CNL/FDC 3,562 -  
 7,829'; Electromagnetic  
 Thickness 1,700 - 3,509'; TS  
 1,612 - 3,760'; CBL 2,895 -  
 3,514'  
 SAMPLES Cuttings 40 - 7,834'  
 SHOW OIL  
 REMARKS Oil shows at 1580-2190 ft.  
 OIL\_FIELD  
  
 API 27-007-05057  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** Diamond Oil Co.  
 WELL Conquest No. 1  
 S 15  
 T 26N

R 54E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI 500 N, 3130 W  
 PERMIT\_ISS 15 NOV 53  
 COMPL\_DATE 03 JUN 54  
 STATUS P & A  
 TD 1,070  
 ELEVATION 5,875  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05054  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** Diamond Oil Co.  
 WELL Diamond Valley No. 1  
 S 10  
 T 27N  
 R 54E  
 PARTSECT  
 DISTFROMLI 100' S; 1940' E  
 PERMIT\_ISS  
 COMPL\_DATE 1953  
 STATUS A  
 TD 804  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05055  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** Diamond Oil Co.  
 WELL Diamond Valley No. 2  
 S 3  
 T 27N  
 R 54E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1953  
 STATUS A  
 TD 165  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05056  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** Diamond Oil Co.  
 WELL Diamond Valley No. 3  
 S 3  
 T 27N  
 R 54E  
 PARTSECT  
 DISTFROMLI

PERMIT\_ISS  
 COMPL\_DATE 1953  
 STATUS A  
 TD 565  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05050  
 COUNTY Churchill  
 PERMIT 0  
**OPERATOR** Diamond Oil Co.  
 WELL No. 1  
 S 34  
 T 18N  
 R 31E  
 PARTSECT NE/4 NE/4 NW/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1922  
 STATUS A  
 TD 1,700  
 ELEVATION 3,937  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05232  
 COUNTY Elko  
 PERMIT 377  
**OPERATOR** Diamond Shamrock Exploration Co.  
 WELL Kimbark Federal No. 1-28  
 S 28  
 T 37N  
 R 56E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1927 S, 2012 W  
 PERMIT\_ISS 08 MAY 84  
 COMPL\_DATE 22 OCT 84  
 STATUS P & A  
 TD 12,573  
 ELEVATION 6,034  
 TOPS Surface Quat. alluvium; 84'  
 Oligocene(?) volc.; 172'  
 Eocene Elko Fm.; 410' Miss.  
 Diamond Peak Cal.; 570' Miss.  
 Chainman Fm.; 5,948' Dev.  
 Nevada Gp.; 8,557' Sil. Lone  
 Mountain Fm.; SEE REMARKS  
 LOGS Lithologic 81 - 12,573';  
 DLL/GR 118 - 11,906'; S 122 -  
 11,918'; CNL 140 - 11,925'; GR  
 1,588 - 11,925'  
 SAMPLES Cuttings 81 - 12,570'  
 SHOW OIL  
 REMARKS **OPERATOR** formerly Kimbark Oil  
 & Gas Co. Minor oil show in  
 Chainman Fm. (3860-3890 ft).  
 Organic Geochemistry reports  
 in file. Additional tops;  
 9,944' Sil. Roberts Mountain  
 Fm.; 11,380' Ord. Ely Springs

OIL\_FIELD Dol.

API 27-007-05234  
COUNTY Elko  
PERMIT 428  
**OPERATOR** Diamond Shamrock Exploration Co.  
WELL Magnuson Fee No. 22-21  
S 21  
T 35N  
R 55E  
PARTSECT SE/4 NW/4  
DISTFROMLI 2245 N,2182 W  
PERMIT\_ISS 17 JAN 85  
COMPL\_DATE 14 AUG 85  
STATUS P & A  
TD 8,865  
ELEVATION 5,910  
TOPS Surface Quat. alluvium; 115'  
Oligocene ash tuff; 960'  
Eocene Elko Fm.; 1,900' Miss.  
Diamond Peak Fm.; 1,972' Miss.  
Chainman Ss.; 5,255' Miss.  
Chainman Sh.; 5,940' Miss.  
Tripon Pass Ls.; SEE REMARKS  
LOGS Lithologic 115 - 8,865'; TS  
1,420 - 2,002'; GR 3,706 -  
8,807'; S 115 - 8,827'; DI 115  
- 1,493'; DLL 1,300 - 8,824';  
N/FDC 115 - 8,836'  
SAMPLES Cuttings 1,500 - 8,865'  
SHOW OIL GAS  
REMARKS Oil shows at 1900-1960 ft and  
2160-2256 ft. Methane first  
detected at 4470 ft. Core  
analysis report on core from  
1805 to 1861 ft. Additional  
tops; 6,759' Dev. Guilmette  
Ls.; 7,671' Dev. Upper Nevada  
Gp.; 8,596' Dev. Oxyoke Canyon  
Ss.; 8,682' Dev. Beacon Peak  
Dol.

OIL\_FIELD

API 27-023-05386  
COUNTY Nye  
PERMIT 480  
**OPERATOR** Diversified Operating Corp.  
WELL D.O.C. Federal No. 5-18  
S 18  
T 5N  
R 55E  
PARTSECT SW/4 NW/4  
DISTFROMLI 2041 N,386 W  
PERMIT\_ISS 10 OCT 86  
COMPL\_DATE 11 NOV 86  
STATUS P & A  
TD 5,813  
ELEVATION 4,813  
TOPS 1531' volcanics; 5667'  
dolomite  
LOGS DM 5014 - 5724'; CNL/FDC 4990  
- 5790'; BHCS 1560 - 5786';  
DLL 1560 - 5786'  
SAMPLES Cuttings 1570 - 5818'  
SHOW OIL GAS  
REMARKS Minor gas show in sampler on  
DST at 5171-5725 ft. Oil show  
in dolomite. This well is

sometimes called the  
Chuckwagon Federal No. 5-18.

OIL\_FIELD

API 27-023-05398  
COUNTY Nye  
PERMIT 515  
**OPERATOR** Diversified Operating Corp.  
WELL Playa No. 1  
S 3  
T 8N  
R 56E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2000 S,1800 W  
PERMIT\_ISS 02 MAY 88  
COMPL\_DATE 08 JUL 88  
STATUS P & A  
TD 5,000  
ELEVATION 4,734  
TOPS Surface valley fill; 3708'  
Pritchards Station Tuff; 3929'  
Oligocene Stone Cabin Tuff  
LOGS BHCS 412 - 4998'; DM 412 -  
3776'; DLL 412 - 4998'; CN/FDC  
3772 - 4995'; Lithologic 412 -  
5000'  
SAMPLES cuttings 413 - 5000'  
SHOW OIL  
REMARKS Gas or oil sands or zones  
between 3708 and 3929 feet.  
Dead oil stain reported at  
3710 feet, no florescence or  
cut. BHT = 121 degrees F.

OIL\_FIELD

API 27-023-05397  
COUNTY Nye  
PERMIT 514  
**OPERATOR** Diversified Operating Corp.  
WELL Soda Springs No. 1-A (No.15-15  
re-entry)  
S 15  
T 8N  
R 57E  
PARTSECT SW/4 SE/4  
DISTFROMLI 665 S,1984 E  
PERMIT\_ISS 02 MAY 88  
COMPL\_DATE 16 JUN 88  
STATUS P & A  
TD 7,800  
ELEVATION 4,736  
TOPS 6715' Miss. Chainman Shale;  
7198' Miss. Joana Ls.; 7300'  
Cambrian Prospect Mtn.  
Quartzite  
LOGS lithologic 6732 - 7800';  
directional 100 - 6900'  
SAMPLES cuttings 6732 - 7800'  
SHOW OIL GAS  
REMARKS This well was redrilled in  
June 1988. Assorted oil shows  
from 6840 feet to 7730 feet.  
Oil and Gas show (with salt  
water) at 7329-7374 feet. Oil  
and Gas show on DST at  
7690-7800 feet.

OIL\_FIELD

API 27-023-05430

COUNTY NYE  
 PERMIT 569  
**OPERATOR** Diversified Operating Corporation  
 WELL Highroller No. 4-23  
 S 23  
 T 8N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 340 N,340 W  
 PERMIT\_ISS 09 APR 90  
 COMPL\_DATE 21 MAY 90  
 STATUS P & A  
 TD 7,066  
 ELEVATION 4,736  
 TOPS surface valley fill; 4,628'  
 Miss. Chainman; 4,743' Joana  
 Ls.; 4,857' Pilot Shale;  
 4,864' Guilmette; 4,890'  
 Cambrian schist; 5,713'  
 Prospect Mtn. Quartzite  
 LOGS BHCS 550 - 7,046'; FDC/N 4,400  
 - 7,050'; DLL 595 - 7,050';  
 Meansquaredip 4,400 - 7,044';  
 Lithologic 4,680 - 7,066'  
 SAMPLES cuttings 2,900 - 7,066  
 SHOW  
 REMARKS No shows on DST.  
 OIL\_FIELD

API 27-001-05064  
 COUNTY Churchill  
 PERMIT 351  
**OPERATOR** Dixie Valley Ltd. Partnership  
 WELL Ernst No. 1  
 S 21  
 T 18N  
 R 29E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 500 S,1100 W  
 PERMIT\_ISS 30 JUN 83  
 COMPL\_DATE 09 JUN 83  
 STATUS P & A  
 TD 1,026  
 ELEVATION 3,927  
 TOPS  
 LOGS GR/N 800 - 1,016'; ES 590 -  
 1,026'  
 SAMPLES  
 SHOW OIL WATER  
 REMARKS Oil zone reported at 917-925  
 ft (heavy brown paraffin  
 residual oil reported). Water  
 zones at 540-545 ft and  
 760-763 ft (water rose to  
 within 30 ft of the surface).  
 OIL\_FIELD

API 27-001-05065  
 COUNTY Churchill  
 PERMIT 416  
**OPERATOR** Dixie Valley Ltd. Partnership  
 WELL Soup Bowl No. 1  
 S 34  
 T 15N  
 R 34E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 950 N,790 W  
 PERMIT\_ISS 26 NOV 86  
 COMPL\_DATE

STATUS Never Drilled  
 TD  
 ELEVATION 5,491  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05066  
 COUNTY Churchill  
 PERMIT 417  
**OPERATOR** Dixie Valley Ltd. Partnership  
 WELL Soup Bowl No. 2  
 S 34  
 T 15N  
 R 34E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 350 N,2100 W  
 PERMIT\_ISS 26 NOV 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,440  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05067  
 COUNTY Churchill  
 PERMIT 418  
**OPERATOR** Dixie Valley Ltd. Partnership  
 WELL Soup Bowl No. 3  
 S 27  
 T 15N  
 R 34E  
 PARTSECT C SE/4 SE/4 SE/4  
 DISTFROMLI 330 S,330 E  
 PERMIT\_ISS 26 NOV 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,480  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05229  
 COUNTY White Pine  
 PERMIT 227  
**OPERATOR** Dome Petroleum Corp.  
 WELL Bastian Creek No. 1  
 S 24  
 T 15N  
 R 66E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2310 S  
 PERMIT\_ISS 30 NOV 77  
 COMPL\_DATE 02 FEB 78  
 STATUS P & A  
 TD 4,761  
 ELEVATION 5,759

TOPS Surface valley fill(?); 4,100'  
dol. and ls.; 4,550' igneous  
intrusive  
LOGS Lithologic 50 - 4,761'; DI 705  
- 4,759'; BHCS/GR/Cal 694 -  
4,761'  
SAMPLES Cuttings 50 - 4,750'  
SHOW OIL  
REMARKS Trace oil show at 3050 ft.  
OIL\_FIELD

API 27-033-05227  
COUNTY White Pine  
PERMIT 225  
**OPERATOR** Dome Petroleum Corp.  
WELL Duck Creek No. 1  
S 27  
T 20N  
R 63E  
PARTSECT NW/4 SW/4 SW/4  
DISTFROMLI 1120 S,495 W  
PERMIT\_ISS 30 NOV 77  
COMPL\_DATE 14 JAN 78  
STATUS P & A  
TD 9,263  
ELEVATION 6,030  
TOPS  
LOGS Lithologic 50 - 9,263'; DIL  
698 - 9,265'; BHCS 70 - 9,259'  
SAMPLES Cuttings 55 - 9,263'  
SHOW  
REMARKS Well rumored to pass from  
valley fill directly (8000 ft)  
into granodiorite.  
OIL\_FIELD

API 27-033-05228  
COUNTY White Pine  
PERMIT 226  
**OPERATOR** Dome Petroleum Corp.  
WELL Grass Springs No.1  
S 21  
T 19N  
R 63E  
PARTSECT NE/4 NE/4  
DISTFROMLI 630 N,985 E  
PERMIT\_ISS 30 NOV 77  
COMPL\_DATE 11 JAN 78  
STATUS P & A  
TD 4,407  
ELEVATION 6,017  
TOPS Surface Quat. valley fill  
LOGS Lithologic 100 - 4,407'; DIL  
2,000 - 4,407'; BHCS 60 -  
4,404'; CNL/FDC 2,000 - 4,413'  
SAMPLES Cuttings 100 - 4,405'  
SHOW OIL  
REMARKS Minor oil shows at 2690 ft and  
2775 ft. Tert. source rock  
analysis is available for  
3380-3520 ft at NBMG.  
OIL\_FIELD

API 27-033-05244  
COUNTY White Pine  
PERMIT 314  
**OPERATOR** Dome Petroleum Corp.  
WELL Steptoe Federal No. 1-24  
S 24

T 19N  
R 63E  
PARTSECT NE/4 NE/4  
DISTFROMLI 633 N,660 E  
PERMIT\_ISS 25 MAR 81  
COMPL\_DATE 25 APR 81  
STATUS P & A  
TD 6,075  
ELEVATION 6,100  
TOPS Surface valley fill; 2,135'  
Tert. volc.(tuff); 4,370'  
Tert.(?) North Creek Fm.(?);  
5,335' Perm.-Penn. carbonate  
rocks  
LOGS Lithologic 1,900 - 6,075'; DIL  
777 - 6,073'; FDC/CNL 777 -  
6,073'  
SAMPLES Cuttings 2,500 - 6,075'  
SHOW OIL  
REMARKS Possible oil show (very faint  
fluorescent cut) at 5,335 ft.  
OIL\_FIELD

API 27-033-05240  
COUNTY White Pine  
PERMIT 283  
**OPERATOR** Dome Petroleum Corp.  
WELL Yelland, No. 1  
S 23  
T 17N  
R 67E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1650 S,1650 E  
PERMIT\_ISS 28 APR 80  
COMPL\_DATE 05 MAY 80  
STATUS P & A  
TD 6,555  
ELEVATION 5,549  
TOPS Surface valley fill; 3,582'  
Tert. volc.; 4,826' Tert.(?)  
Kinsey Canyon Fm.; 5,710'  
Pal.(?) fault; 5,860'  
fault(?)  
LOGS Lithologic 721 - 6,555'; DI 60  
- 6,555'; CNL/FDC 2,000 -  
6,555'; BHCS 722 - 6,548'  
SAMPLES Cuttings 42 - 6,550'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-007-04001  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Dr. Eby  
WELL  
S  
T 35N  
R 56E  
PARTSECT  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE  
STATUS A  
TD  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW

REMARKS No further information is available concerning this well which was reported to be very shallow.

OIL\_FIELD

API 27-033-05279  
COUNTY White Pine  
PERMIT 618  
**OPERATOR** Duncan Energy Co.formerly Pioneer Oil and Gas  
WELL Patti Lou Puckett Dawkins #36-43  
S 36  
T 23N  
R 58E  
PARTSECT SE/4 NE/4 SE/4  
DISTFROMLI 1800' S; 350' E  
PERMIT\_ISS 28 MAR 91  
COMPL\_DATE 14 JUN 91  
STATUS P & A  
TD 4,886  
ELEVATION 6116  
TOPS 1662' Permian Ribhill Fm.;  
2227' Pennsylvanian Ely Ls.;  
4236' Miss. Diamond Peak Fm.  
LOGS Lithologic 654-4886'; FDC/GR/N  
1700-4883'; DI/GR 646-4884';  
DM 646-4884'; BHCS/GR  
647-4879'  
SAMPLES cuttings 654-4886'  
SHOW OIL  
REMARKS Originally permitted by Pioneer Oil and Gas Co. Oil show at 3792-3802 ft. and 4445 ft.

OIL\_FIELD

API 27-011-05259  
COUNTY Eureka  
PERMIT 626  
**OPERATOR** Dyad Petroleum Company  
WELL Antelope Spring Federal No. 33-7  
S 7  
T 18N  
R 51E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1980' S; 2275' E  
PERMIT\_ISS 23 SEP 91  
COMPL\_DATE 22 OCT 91  
STATUS P & A  
TD 2,593  
ELEVATION 6124  
TOPS  
LOGS lithologic 60-2590'; N  
120-2590'  
SAMPLES cuttings 60-2555'  
SHOW  
REMARKS Several lost circulation areas. No shows reported.

OIL\_FIELD

API 27-023-05422  
COUNTY Nye  
PERMIT 579  
**OPERATOR** Dyad Petroleum Company  
WELL Hanks No. 1401  
S 14

T 8N  
R 57E  
PARTSECT NW/4 NW/4 NE/4  
DISTFROMLI 330,N;2310,E  
PERMIT\_ISS 2 JUL 90  
COMPL\_DATE 2 OCT 90  
STATUS P & A  
TD 4,724  
ELEVATION 4751  
TOPS surface valley fill; 3,820' Sheep Pass  
LOGS lithologic 3,395-4,724'  
SAMPLES cuttings 3,390-4,724'  
SHOW  
REMARKS No shows reported.

OIL\_FIELD

API 27-023-05463  
COUNTY Nye  
PERMIT 630  
**OPERATOR** Dyad Petroleum Company  
WELL Hanks No. 1401  
S 14  
T 8N  
R 57E  
PARTSECT NW/4 NW/4 NE/4  
DISTFROMLI 330' N; 2310' E  
PERMIT\_ISS 11 OCT 91  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 4751  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This is a re-entry of the Hanks 1401 well, proposed depth is 6250 ft.

OIL\_FIELD

API 27-017-05219  
COUNTY Lincoln  
PERMIT 762  
**OPERATOR** Eagle Exploration, Inc.  
WELL Baseline Canyon Unit Federal No. 2 and 2A  
S 21  
T 1N  
R 59E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 981' S; 1329' W  
PERMIT\_ISS 06 SEP 95  
COMPL\_DATE 12 NOV 96  
STATUS P&A  
TD 10,736  
ELEVATION 4974  
TOPS Valley fill; surface.  
Guilmette; 633' Simonson;  
2,119' Oxyoke; 2,563' Sevy;  
2,684' Laketown; 3,895' Ely  
Springs; 5,033' Eureka; 5,689' Pogonip; 6,300' Cambrian;  
9,509'.  
LOGS Lith log (No. 2A)  
1500'-10,736'  
SAMPLES Cuttings: 1,500' - 10,736'.  
SHOW Oil  
REMARKS The site is located approximately 30 miles



north-northwest of Hiko,  
Nevada. Drilled as No. 2 but  
lost drill string. Rig moved  
and well redrilled as No. 2A  
under permit redesignated as  
762A. Originally permitted  
1061'N; 1318'E for permit 762.  
UTM #'s correspond to permit  
762A. Formerly operated by  
Tide Petroleum Company.

OIL\_FIELD

API 27-023-05563  
COUNTY Nye  
PERMIT 822  
**OPERATOR** Eagle Exploration, Inc.  
WELL Meteor Federal Well No. 1  
S 34  
T 10N  
R 56E  
PARTSECT SW/4, NW/4  
DISTFROMLI 1980' N; 660' W  
PERMIT\_ISS 09 JUL 98  
COMPL\_DATE 19 MAR 99  
STATUS P&A  
TD 9792  
ELEVATION 4980  
TOPS Surface valley fill; 288'  
Prichard Sta; 445' Garrett  
Ranch; 1271' Stone Cabin;  
1420' Paleozoic formations  
LOGS Lith log: 60'-7586'; CN/FDL/GR  
80'-7518'; Fullbore  
Microimager/GR 6005'-6800'  
SAMPLES  
SHOW  
REMARKS Spud date: 24 Aug 98. Hole  
drilled 0'-7586'; sidetrack  
drilled: 6692'-9792'. Conf.  
period extended to 1 Aug 2001.  
Spud date: 24 Aug 1998.  
Proposed depth: 5300'.  
Approximately located 40 miles  
west southwest of Ely.

OIL\_FIELD

API 27-023-05539  
COUNTY Nye  
PERMIT 775  
**OPERATOR** Eagle Springs Production  
WELL Eagle Springs No. 12-36  
S 36  
T 9N  
R 57E  
PARTSECT SW/4 NW/4 NW/4  
DISTFROMLI 865' N; 223' W  
PERMIT\_ISS 8 NOV 95  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4763  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS The site is located  
approximately 15 miles south  
of Carrant, Nevada.

OIL\_FIELD

API 27-023-05537  
COUNTY Nye  
PERMIT 773  
**OPERATOR** Eagle Springs Production  
WELL Eagle Springs No. 44-35  
S 35  
T 9N  
R 57E  
PARTSECT SE/4 SE/4 NW/4  
DISTFROMLI 2383' N; 2987' E  
PERMIT\_ISS 8 NOV 95  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4749  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS The site is located  
approximately 15 miles south  
of Carrant, Nevada.

OIL\_FIELD

API 27-023-05538  
COUNTY Nye  
PERMIT 774  
**OPERATOR** Eagle Springs Production  
WELL Eagle Springs No. 72-35  
S 35  
T 9N  
R 57E  
PARTSECT SW/4 NE/4 NE/4  
DISTFROMLI 746' N; 1011' E  
PERMIT\_ISS 8 NOV 95  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4759  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS The site is located  
approximately 15 miles south  
of Carrant, Nevada.

OIL\_FIELD

API 27-023-05559  
COUNTY Nye  
PERMIT 814  
**OPERATOR** Eagle Springs Production LLC  
WELL Eagle Springs Federal No.  
14-35  
S 35  
T 09N  
R 57E  
PARTSECT SW/4, SW/4, NW/4  
DISTFROMLI 2217' N, 499' W  
PERMIT\_ISS 25 FEB 98  
COMPL\_DATE 11 APR 98  
STATUS P&A  
TD 7326  
ELEVATION 4745  
TOPS Surface Valley Fill; 6291'  
Garrett Ranch Volcanics; 7115'  
Sheep Pass Formation  
LOGS Lith log 735'-7326'; BHCS\GR  
731'-7289'; IES\GR 731'-7289';  
N\GR\Cal 3600'-7289'

SAMPLES Cuttings: 735'-7326'  
 SHOW Oil  
 REMARKS Spud date: 26 Mar 1998.  
 Proposed depth: 7500'. 15 mi.  
 south of Currant.

# OIL\_FIELD

API 27-023-05560  
 COUNTY Nye  
 PERMIT 815  
**OPERATOR** Eagle Springs Production LLC  
 WELL Eagle Springs Federal No.  
 33-36  
 S 36  
 T 09N  
 R 57E

PARTSECT NW/4, SE/4, NW/4  
 DISTFROMLI 1600' N, 1820' W  
 PERMIT\_ISS 09 APR 98  
 COMPL\_DATE

STATUS Never Drilled  
 TD  
 ELEVATION 4780  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 7000'. 15 mi.  
 south of Currant.

# OIL\_FIELD

API 27-023-05544  
 COUNTY Nye  
 PERMIT 789  
**OPERATOR** Eagle Springs Production LLC  
 WELL Ghost Ranch Springs No. 58-35  
 S 35  
 T 9N  
 R 57E

PARTSECT SW/4 SW/4 SE/4  
 DISTFROMLI 395' S; 2071' E  
 PERMIT\_ISS 06 SEP 96  
 COMPL\_DATE 14 NOV 96

STATUS P&A  
 TD 4782  
 ELEVATION 4745  
 TOPS Surface Valley Fill; 4604'  
 Guilmette  
 LOGS Lith log 514'-4782';  
 Directional Survey/GR  
 0'-4740'; DLL/GR 0'-4740';  
 ES/GR 3658'-4740'; FDC/CN/GR  
 3780'-4740'; S/GR/Cal 0'-4740'  
 SAMPLES Cuttings: 502'-4738'  
 SHOW OIL  
 REMARKS Spud date: 9 Oct 1996.  
 Located approximately 15 miles  
 south of Currant P&A 14 Nov  
 1996. Water sands between  
 4716'-4782'. 12 oil shows  
 between 4580'-4782'.

# OIL\_FIELD

API 27-003-05216  
 COUNTY Clark  
 PERMIT 479  
**OPERATOR** Earth Resources and  
 Technology, Inc  
 WELL Thomas Gap Federal No. JP-1

S 36  
 T 17S  
 R 70E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1650 N,990 E  
 PERMIT\_ISS 15 JUL 86  
 COMPL\_DATE 00 MAY 87  
 STATUS Water Well  
 TD 2,030  
 ELEVATION 2,366  
 TOPS 2,030' Perm.

LOGS  
 SAMPLES  
 SHOW OIL WATER  
 REMARKS Slight oil show with bright  
 fluorescent and good cut from  
 a fractured grey to tan  
 limestone fm. at 945-1070 ft.

# OIL\_FIELD

API 27-011-05004  
 COUNTY Eureka  
 PERMIT 19  
**OPERATOR** Ebert, James & Nepple, Edward  
 WELL Government No. 1  
 S 3  
 T 27N  
 R 52E

PARTSECT NE/4 SW/4 SW/4  
 DISTFROMLI 800 S,800 W  
 PERMIT\_ISS 18 DEC 54  
 COMPL\_DATE 1955  
 STATUS A

TD 4,905  
 ELEVATION 5,450  
 TOPS  
 LOGS IES 146 - 4,904'  
 SAMPLES Core Chips 2,603 - 4,900'  
 SHOW  
 REMARKS

# OIL\_FIELD

API 27-033-05059  
 COUNTY White Pine  
 PERMIT 102  
**OPERATOR** El Paso National Gas Co.  
 WELL Long Valley No. 35-88  
 S 35  
 T 23N  
 R 58E

PARTSECT SE/4 SE/4 SE/4  
 DISTFROMLI 650 S,650 E  
 PERMIT\_ISS 03 OCT 66  
 COMPL\_DATE 21 MAR 67  
 STATUS P & A

TD 7,084  
 ELEVATION 6,330  
 TOPS 5,876' Pal. carbonate rocks  
 LOGS Lithologic 0 - 7,083'; DIL  
 5,835 - 7,028'; IES 495 -  
 6,813'; SNP 5,600 - 7,030';  
 GR/FDC 2,500 - 7,028'; BHCS/GR  
 495 - 7,061'; Computed Log  
 6,009 - 7,030'

SAMPLES  
 SHOW OIL GAS  
 REMARKS Good oil shows were reported  
 at 15 different intervals from  
 3,730 ft to TD. Geologic  
 summary available at NBMG.

Perm. rocks, Ely Ls., and Diamond Peak Fm. reported above 5,876 ft. Gas produced a froth in drilling mud from 3,900 to 5,833 ft. Complete testing was impossible due to the mechanical condition of the well.

# OIL\_FIELD

API 27-007-05053  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Elko Oil & Development Improvement Co.  
WELL No. 1  
S 4  
T 34N  
R 55E  
PARTSECT SE/4 SE/4 SE/4  
DISTFROMLI  
PERMIT\_ISS 1924  
COMPL\_DATE 1924  
STATUS D & A  
TD 3,337  
ELEVATION  
TOPS  
LOGS Drillers Log 0 - 1,727'  
SAMPLES  
SHOW  
REMARKS This well is locally known in Elko as the John Brown Well.  
OIL\_FIELD

API 27-033-05078  
COUNTY White Pine  
PERMIT 78  
**OPERATOR** Empire State Oil Co.  
WELL Government (Indian Springs) No. 1  
S 27  
T 11N  
R 61E  
PARTSECT C SW/4 SE/4  
DISTFROMLI 660 S,1980 E  
PERMIT\_ISS 07 DEC 64  
COMPL\_DATE 22 JAN 65  
STATUS P & A  
TD 5,895  
ELEVATION 5,410  
TOPS Surface Quat. valley fill; 1,456' Tert. volc.; 4,728' Miss. Chainman Sh.; 5,369' Miss. Joana Ls.  
LOGS Lithologic 740 - 5,890'; IES 547 - 5,895'; S/GR 1,300 - 5,893'; ML/Cal 1,300 - 5,894'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05001  
COUNTY White Pine  
PERMIT 75  
**OPERATOR** Empire State Oil Co.  
WELL Government No. 1  
S 19  
T 10N

R 62E  
PARTSECT C E/2 SE/4 NE/4  
DISTFROMLI 1980 N,330 E  
PERMIT\_ISS 19 AUG 64  
COMPL\_DATE 10 OCT 64  
STATUS P & A  
TD 3,581  
ELEVATION 5,625  
TOPS Surface Quat. valley fill; 1,270' Oligocene Garrett Ranch Volc.; 1,972' Eocene Sheep Pass Fm.  
LOGS Lithologic 395 - 3,573'; IES 580 - 3,529'; S/GR 670 - 3,524'; ML 580 - 3,528'  
SAMPLES  
SHOW  
REMARKS Top data from American Stratigraphic Co.  
OIL\_FIELD

API 27-015-05007  
COUNTY Lander  
PERMIT 666  
**OPERATOR** Endrex Corporation  
WELL Battle Mountain No. 1  
S 9  
T 32N  
R 45E  
PARTSECT NE/4 NW/4  
DISTFROMLI 388'N, 3095'E  
PERMIT\_ISS 25 NOV 92  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4506  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well was located 2.5 miles northeast of Battle Mountain, Nevada.  
OIL\_FIELD

API 27-015-05008  
COUNTY Lander  
PERMIT 667  
**OPERATOR** Endrex Corporation  
WELL Battle Mountain No. 2  
S 9  
T 32N  
R 45E  
PARTSECT NE/4 SE/4  
DISTFROMLI 3259'N, 417'E  
PERMIT\_ISS 25 NOV 92  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4507  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well was located 2 miles northeast of Battle Mountain, Nevada.  
OIL\_FIELD

API	27-003-05220		oanna;6,190'Pilot;6,705'Devil'
COUNTY	Clark		s Gate
PERMIT	500	LOGS	lithologic 70-7700'; DLL/ML
<b>OPERATOR</b>	Energy Research Co., Inc.		986-6100'; DM 986-7700'; Full
WELL	Federal Rebel No. 1		Wave Sonic 986-6100'; SD/DSN
S	25		986-4490'; DLL/MSFL
T	18S		5950-7700'; BHCS 5950-7700';
R	70E		CN/LDT 4300-7700'
PARTSECT	SW/4 NW/4	SAMPLES	cuttings 65-7700'
DISTFROMLI	2200 N,440 W	SHOW	OIL
PERMIT_ISS	12 OCT 87	REMARKS	Oil shows. Lithologic log not
COMPL_DATE			in file. Follow-up re-entry to
STATUS	Never drilled		n2,100 feet for testing and
TD			then P & A. Plug #1
ELEVATION	3,200		6,149-5,900'; plug #2
TOPS			3,954-3,854'; plug #3
LOGS			1,040-926'; plug #4 100-0'
SAMPLES		OIL_FIELD	
SHOW			
REMARKS			
OIL_FIELD			
API	27-033-05281	API	27-011-05262
COUNTY	White Pine	COUNTY	Eureka
PERMIT	629	PERMIT	643
<b>OPERATOR</b>	EP Operating Company	<b>OPERATOR</b>	EP Operating Company
WELL	Rye Patch Federal 22-12 No. 1	WELL	Stagecoach Federal No. 17-1
S	22	S	17
T	17N	T	15N
R	54E	R	54E
PARTSECT	NW/4 SW/4	PARTSECT	NE/4 NE/4 NE/4
DISTFROMLI	2200' S; 330' W	DISTFROMLI	330' N; 330'E
PERMIT_ISS	11 OCT 91	PERMIT_ISS	19 MAR 92
COMPL_DATE	24 NOV 92	COMPL_DATE	15 MAY 92
STATUS	P & A	STATUS	P & A
TD	2,500	TD	2500
ELEVATION	5989	ELEVATION	6231
TOPS	surface valley fill; 785'	TOPS	surface valley fill; 824'
	Devonian Nevada Fm.; 1,393'		Sheep Pass; 1,733' Newark
	Oxyoke Fm.		Canyon; 2,011' Devil's Gate
LOGS	lithologic 74-2500';Six Arm DM	LOGS	DM/MICRO SCANNER 886-2490';
	916-2501';S 915-2500';DI		DLL 886-2489'; FDC/N
	915-2500';FD/N 915-2500'		690-2487'; CYBERDIP 892-2490';
SAMPLES	cuttings 70 - 2,500'		BHCS 886-2454'; lithologic
SHOW	OIL		900-2500'
REMARKS	Duplicate logs. Oil Shows.	SAMPLES	cuttings 900-2500'
OIL_FIELD		SHOW	OIL
		REMARKS	Oil shows.
		OIL_FIELD	
API	27-011-05261	API	27-003-05009
COUNTY	Eureka	COUNTY	Clark
PERMIT	628	PERMIT	62
<b>OPERATOR</b>	EP Operating Company	<b>OPERATOR</b>	Equality Oil Co. (Arden Dome
WELL	Stagecoach Federal 17-2 No. 1		Oil Co.)
S	17	WELL	Chadek No. 1
T	15N	S	10
R	54E	T	22S
PARTSECT	NW/4 NW/4 NE/4	R	60E
DISTFROMLI	330' N; 2100' E	PARTSECT	NW/4 SW/4 NE/4
PERMIT_ISS	11 OCT 91	DISTFROMLI	1659 N,2435 E
COMPL_DATE	29 JUL 92	PERMIT_ISS	29 SEP 61
STATUS	P & A	COMPL_DATE	
TD	7,700	STATUS	P & A
ELEVATION	6215	TD	1,627
TOPS	surface valley fill;952'Sheep	ELEVATION	2,560
	Pass;1,716'Newark	TOPS	1,000' Perm. Supai Fm.(?)
	Canyon;1,942'Devil's	LOGS	Drillers Log
	Gate;3,854'Sentinal	SAMPLES	
	Mtn.;3,970'	SHOW	WATER
	Pilot;4,435'Joanna;4,764'Chain	REMARKS	Water was encountered at 418
	man;5,060'unconformity;5,995'J		ft and 580 ft. Fish in hole.
			The completion date is

questionable.

OIL\_FIELD

API 27-023-05305

COUNTY Nye

PERMIT 316

**OPERATOR** Equitable Res. Energy Co.,  
Balcron Oil Div.

WELL Bacon Flat No. 1

S 17

T 7N

R 57E

PARTSECT C SW/4

DISTFROMLI 1320 S, 1320 W

PERMIT\_ISS 17 APR 81

COMPL\_DATE 14 JUL 81

STATUS Producer

TD 5,450

ELEVATION 4,726

TOPS Surface Quat. valley fill;  
5315' Dev. Guilmette ls.

LOGS Lithologic 515 - 5,441'; DI  
519 - 5,451'; BHCS 519 -  
5,433'; CNL/FDC 3,404 -  
5,439'; DM 612 - 5,450';  
Diplog 3,414 - 5,419'; CBL  
3,350 - 5,394'

SAMPLES Cuttings 520 - 5,450'

SHOW OIL WATER

REMARKS Name changed from Railroad  
Valley No. 8. Oil zone at  
5316- 5353 ft., formerly  
operated by Apache  
Corporation, Harper Oil Co.  
Northwest Exploration Company  
Mapco Oil and Gas Company  
Midcon Central Exploration  
Company; Core, crude oil, and  
water analyses are available  
at NBMG. DST at 5315-5346 ft  
is an oil zone.

OIL\_FIELD Bacon Flat

API 27-023-05501

COUNTY Nye

PERMIT 710

**OPERATOR** Equitable Resources Co.,  
Balcron Oil Division

WELL Balcron Bacon Flat Federal No.  
23-17A

S 17

T 7N

R 57E

PARTSECT NE/4 SW/4

DISTFROMLI 1550' S; 1750' W

PERMIT\_ISS 7 OCT 93

COMPL\_DATE 1 JAN 94

STATUS producer

TD 4,973

ELEVATION 4726

TOPS 4,947' Devonian Guilmette

LOGS Lithologic 4,000-4,966';  
CALIPER/GR 4,000-4,970'

SAMPLES cuttings 0-4,960'

SHOW OIL

REMARKS Oil shows. Two hour flow test  
produced 272 barrels of fluid.

OIL\_FIELD

API 27-023-05521

COUNTY Nye

PERMIT 741

**OPERATOR** Equitable Resources Company,  
Balcron Oil Div.

WELL West Valley Federal No. 1

S 19

T 8N

R 56E

PARTSECT SE/4 NW/4

DISTFROMLI 2100' N; 2000' E

PERMIT\_ISS 14 OCT 94

COMPL\_DATE

STATUS cancelled

TD

ELEVATION 4710

TOPS

LOGS

SAMPLES

SHOW

REMARKS Permit cancelled, renamed and  
repermitted as West Valley No.  
32-19, permit no. 747.

OIL\_FIELD

API 27-023-05520

COUNTY Nye

PERMIT 740

**OPERATOR** Equitable Resources Company,  
Balcron Oil Div.

WELL West Valley Federal No. 34-18

S 18

T 8N

R 56E

PARTSECT SW/4 SE/4

DISTFROMLI 1000' S; 2000' E

PERMIT\_ISS 11 OCT 94

COMPL\_DATE 12 DEC 94

STATUS P & A

TD 3704

ELEVATION 4713

TOPS Surface valley fill

LOGS Directional Survey 608-3690';  
BHCS 608-3660'; DI 608-3695';  
FDC/N 608-3698'

SAMPLES cuttings 140-3700'

SHOW

REMARKS Missing geologic report.

OIL\_FIELD

API 27-023-05525

COUNTY Nye

PERMIT 747

**OPERATOR** Equitable Resources Energy  
Co., Balcron Oil

WELL West Valley Federal No. 32-19

S 19

T 8N

R 56E

PARTSECT SW/4 NE/4

DISTFROMLI 2100' N; 2700' W

PERMIT\_ISS 12 DEC 94

COMPL\_DATE 09 OCT 95

STATUS Cancelled

TD

ELEVATION 4706

TOPS

LOGS

SAMPLES

SHOW

REMARKS Cancelled permit 9 Oct 1995.  
Located 5 miles northwest of  
McGill, Nevada.

OIL\_FIELD

API 27-011-05055  
COUNTY Eureka  
PERMIT 0  
**OPERATOR** Eureka Oil & Gas Company  
WELL Pine Valley No. 1  
S 11  
T 27N  
R 52E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 350 S,2390 W  
PERMIT\_ISS 27 MAY 52  
COMPL\_DATE 15 AUG 52  
STATUS P & A  
TD 1,848  
ELEVATION 5,693  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Located near Bruffy Brothers  
oil seep. This was one of  
eight wells drilled by Eureka  
Oil Co., at the direction of  
Mr. George Hadley, in this  
immediate area. Seven of the  
holes spudded in Ord. strata  
on the east side of a major  
north-south fault while one  
well was spudded on the west  
side of the fault in Tert. and  
Quat. valley fill. The  
majority of these wells are  
believed to be less than 600  
ft in depth. Hot springs occur  
along the fault zone locally.  
At Bruffy Brothers Ranch,  
petroleum-bearing waters ooze  
from contorted beds of the  
Ord. Vinini Sh. (Lintz, 1957,  
p. 42).

OIL\_FIELD

API 27-027-05002  
COUNTY Pershing  
PERMIT 730  
**OPERATOR** Evans - Barton Ltd.  
WELL Kyle Spring No. 12-13  
S 12  
T 29N  
R 36E  
PARTSECT NW/4 SW/4  
DISTFROMLI 1947' S; 897' W  
PERMIT\_ISS 29 JUL 94  
COMPL\_DATE 24 AUG 94  
STATUS P&A  
TD 1162  
ELEVATION 4483  
TOPS 30' Triassic  
LOGS  
SAMPLES  
SHOW  
REMARKS Spud date: 12 Aug 1994.  
Perforated: 165'-195'

OIL\_FIELD

API 27-011-05233  
COUNTY Eureka  
PERMIT 488  
**OPERATOR** Evans, David M.  
WELL Mary Kay Federal No. 1  
S 7  
T 27N  
R 52E  
PARTSECT SE/4 NW/4  
DISTFROMLI 2322 N,2201 W  
PERMIT\_ISS 06 APR 87  
COMPL\_DATE 10 MAY 87  
STATUS P & A  
TD 7,505  
ELEVATION 5,291  
TOPS 3,373' miocene volc.; 3,642'  
Humboldt Fm.; 5,345' Indian  
Well Fm.  
LOGS lithologic 1029-7500'; DLL  
1028-7495'; FDC/N 1028-7495'  
SAMPLES cuttings 1030-7505'  
SHOW OIL  
REMARKS Oil shows. No completion  
report in file.

OIL\_FIELD

API 27-027-05006  
COUNTY Pershing  
PERMIT 819  
**OPERATOR** Evans-Barton Ltd.  
WELL Kyle Spring No. 11-23  
S 11  
T 29N  
R 36E  
PARTSECT NE/4, SW/4  
DISTFROMLI 1987' S; 3297' E  
PERMIT\_ISS 02 JUL 98  
COMPL\_DATE 29 DEC 99  
STATUS P&A  
TD 2020  
ELEVATION 4325  
TOPS Surface gravel; 510' clay;  
550' basalt; 710' clay; 1660'  
shale  
LOGS  
SAMPLES No cuttings as of 14 SEP 2000  
SHOW  
REMARKS Proposed depth: 3,000'.  
Approximately located 45 miles  
southwest of Winnemucca.

OIL\_FIELD

API 27-027-05007  
COUNTY Pershing  
PERMIT 820  
**OPERATOR** Evans-Barton Ltd.  
WELL Kyle Spring No. 11-42  
S 11  
T 29N  
R 36E  
PARTSECT SE/4, NE/4  
DISTFROMLI 3308' S; 654' W  
PERMIT\_ISS 02 JUL 98  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4432  
TOPS  
LOGS  
SAMPLES

SHOW  
 REMARKS Proposed depth: 3,000'.  
 Approximately located 45 miles  
 southwest of Winnemucca.  
 OIL\_FIELD

API 27-027-05009  
 COUNTY Pershing  
 PERMIT 838  
**OPERATOR** Evans-Barton Ltd.  
 WELL Kyle Spring No. 11-42A  
 S 11  
 T 29N  
 R 36E  
 PARTSECT NE/4, SE/4  
 DISTFROMLI 1983' S; 656' W  
 PERMIT\_ISS 10 JUL 01  
 COMPL\_DATE  
 STATUS Drilled  
 TD  
 ELEVATION 4442  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 625'.  
 Approximately located 30' from  
 11-43 and 45 miles southwest  
 of Winnemucca.  
 OIL\_FIELD

API 27-027-05008  
 COUNTY Pershing  
 PERMIT 821  
**OPERATOR** Evans-Barton Ltd.  
 WELL Kyle Spring No. 11-43  
 S 11  
 T 29N  
 R 36E  
 PARTSECT NE/4, SE/4  
 DISTFROMLI 1983' S; 656' E  
 PERMIT\_ISS 02 JUL 98  
 COMPL\_DATE  
 STATUS Testing  
 TD  
 ELEVATION 4412  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Spud date: 24 Sep 1998.  
 Proposed depth: 3,000'.  
 Approximately located 45 miles  
 southwest of Winnemucca.  
 OIL\_FIELD

API 27-027-05004  
 COUNTY Pershing  
 PERMIT 759  
**OPERATOR** Evans-Barton Ltd.  
 WELL Kyle Spring No. 12-13D  
 S 12  
 T 29N  
 R 36E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1815' S; 35' W  
 PERMIT\_ISS 27 JUL 95  
 COMPL\_DATE 02 AUG 95  
 STATUS Testing

TD 1000  
 ELEVATION 4452  
 TOPS 37' Gravel; 58' Clay, sand;  
 563' Siltstone; 973' Mafic  
 igneous rock  
 LOGS Lith log 37'-1000'  
 SAMPLES Cuttings: 313'-1000'  
 SHOW OIL  
 REMARKS Spud date: 27 Jul 1995. Oil  
 shows: 418'-494' in Gravel and  
 clay; 563'-593' in siltstone  
 OIL\_FIELD

API 27-027-05005  
 COUNTY Pershing  
 PERMIT 791  
**OPERATOR** Evans-Barton, Ltd.  
 WELL Kyle Spring No. 11-14  
 S 11  
 T 29N  
 R 36E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 1033' S; 769' W  
 PERMIT\_ISS 07 OCT 96  
 COMPL\_DATE 23 NOV 96  
 STATUS Testing  
 TD 2622  
 ELEVATION 4786  
 TOPS 375' Cgl.; 670' Clay; 760'  
 Clay, ss.; 850' Basalt, clay;  
 890' Basalt; 1010' Clay; 1760'  
 Claystone, ss., lms.; 1950'  
 Lms.; 1980' Sh.; 2080' Ss.,  
 claystone, lms.; 2370' lms.;  
 2510' ig. intr.; 5230' lms.  
 LOGS Lith log 375'-2622'  
 SAMPLES cuttings: 375 - 2,622'  
 SHOW OIL  
 REMARKS Spud date: 6 Nov 1996. Five  
 trace oil shows: 564'-678' in  
 conglomerate, sandstone, clay;  
 three trace oil shows:  
 910'-936' in basalt; trace  
 shows: 1196'-1215', 1275' in  
 clay; 12 trace to fair oil  
 shows: 2050'-2342' in  
 interbedded sandstone, shale,  
 limestone; two trace oil  
 shows: 2456'-2496' in  
 limestone. Perforated:  
 2184'-2204'; 2135'-2155';  
 2086'-2094'; 2063'-2068'.  
 Located approximately 50 miles  
 northeast of Lovelock.  
 OIL\_FIELD

API 27-007-05238  
 COUNTY Elko  
 PERMIT 443  
**OPERATOR** Exxon Corp.  
 WELL Four Mile Butte Federal No. 1  
 S 8  
 T 43N  
 R 49E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 843 S, 2017 W  
 PERMIT\_ISS 31 MAY 85  
 COMPL\_DATE 02 NOV 85  
 STATUS P & A  
 TD 14,464

ELEVATION 5,385  
 TOPS  
 LOGS Lithologic 150 - 14,464'; BHCS  
 2,860 - 13,659'; GR 2,100 -  
 14,458'; CNL/FDC 2,100 -  
 14,491'; FDL 2,860 - 13,740';  
 FDC 55 - 14,497'; TS 0 -  
 14,426'; DI 2,860 - 13,696'  
 SAMPLES Cuttings 150 - 14,460'; Core  
 14,442 - 1  
 SHOW  
 REMARKS Tert. volcanic rock in core,  
 14,442-14,464 ft. A bottom-  
 hole temperature of 330 øF was  
 recorded.

OIL\_FIELD

API 27-007-05244  
 COUNTY ELKO  
 PERMIT 505  
**OPERATOR** Exxon Corporation  
 WELL Aspen Unit No. 1  
 S 21  
 T 28N  
 R 54E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2120 N,979 E  
 PERMIT\_ISS 17 DEC 87  
 COMPL\_DATE 04 JUN 88  
 STATUS P & A  
 TD 12,281  
 ELEVATION 6,167  
 TOPS 712' Miss. Diamond Peak Fm.;  
 4018' Dev. Guilmette Fm.;  
 7565' Miss. undifferentiated  
 LOGS Lithologic 74 - 12,281'; BHCS  
 550 - 12,274'; DI 450 -  
 12,274'; DLL 3,475 - 12,263';  
 CN/FDC 570 - 12,275'; GR 3,432  
 - 12,275'; ML 3,440 - 8,800';  
 ELMAGPROP 3,440 - 8,800';  
 STRAT-DIP 500 - 3,435'  
 SAMPLES cuttings 74 - 12,280'  
 SHOW OIL GAS WATER  
 REMARKS Six month extension granted on  
 confidential status. Oil and  
 gas shows. Bottom hole  
 temperature 242 degrees F.  
 Recovered 1575 feet of water  
 cut mud on DST at 5565-5710  
 feet in the Guilmette Fm.

OIL\_FIELD

API 27-007-05246  
 COUNTY Elko  
 PERMIT 553  
**OPERATOR** Exxon Corporation  
 WELL Cedar Unit No. 1  
 S 11  
 T 26N  
 R 54E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1636 N,330 E  
 PERMIT\_ISS 25 AUG 89  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 6,185  
 TOPS  
 LOGS

SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05416  
 COUNTY Nye  
 PERMIT 546  
**OPERATOR** Exxon Corporation  
 WELL Cottonwood Unit No. 1  
 S 22  
 T 8N  
 R 55E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980 N,660 W  
 PERMIT\_ISS 05 JUL 89  
 COMPL\_DATE 25 SEP 89  
 STATUS P & A  
 TD 4,319  
 ELEVATION 4,791  
 TOPS Surface Mississippian ; 1520'  
 Devonian  
 LOGS DI 600 - 1073'; I 800 - 4283';  
 FDC/N 580 - 4281'  
 SAMPLES cuttings 60 - 4320'  
 SHOW WATER  
 REMARKS Water zone at 1150-1200 feet  
 flowed 500-800 bbls. per day.  
 No shows reported?

OIL\_FIELD

API 27-023-05421  
 COUNTY Nye  
 PERMIT 554  
**OPERATOR** Exxon Corporation  
 WELL Desert Bighorn Unit No. 1  
 S 18  
 T 10N  
 R 61E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1684 S,1000 E  
 PERMIT\_ISS 25 AUG 89  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 5,361  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05245  
 COUNTY Elko  
 PERMIT 552  
**OPERATOR** Exxon Corporation  
 WELL Rattlesnake Unit No. 1  
 S 15  
 T 40N  
 R 63E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 990 N,2230 E  
 PERMIT\_ISS 01 AUG 89  
 COMPL\_DATE 16 NOV 89  
 STATUS P & A  
 TD 8,843  
 ELEVATION 6,619  
 TOPS Surface Miss. ; 3600' Devonian



LOGS DI 1000 - 8837'; DM 6087 -  
8840'; BHCS 1000 - 8806';  
FDC/N 6740 - 8840'; lithologic  
80 - 8840'  
SAMPLES cuttings 80 - 8830'  
SHOW OIL  
REMARKS Oil shows.  
OIL\_FIELD

API 27-023-05415  
COUNTY Nye  
PERMIT 545  
**OPERATOR** Exxon Corporation  
WELL Wildhorse Unit No. 1  
S 22  
T 11N  
R 55E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2541 N, 1488 E  
PERMIT\_ISS 05 JUL 99  
COMPL\_DATE 04 SEP 99  
STATUS P & A  
TD 5,084  
ELEVATION 6,983  
TOPS Surface Mississippian ; 1280'  
Devonian  
LOGS litholog 60 - 5084'; DI 600 -  
5056'; BHCS 3450 - 5056';  
FDC/N 600 - 5045'; DM 3450 -  
4950'  
SAMPLES cuttings 60 - 5090'  
SHOW WATER  
REMARKS Water zone at 2380 feet flowed  
50 bbls. per hour and a water  
zone at 2600 feet flowed 100  
bbls. per hour. No oil or gas  
zones reported.  
OIL\_FIELD

API 27-017-05225  
COUNTY Lincoln  
PERMIT 795  
**OPERATOR** Falcon Energy LLC  
WELL Hamlin Wash No. 18-1  
S 18  
T 8N  
R 70E  
PARTSECT SE/4  
DISTFROMLI 1150' S; 599' E  
PERMIT\_ISS 14 NOV 96  
COMPL\_DATE 16 JUN 97  
STATUS P & A  
TD 3990  
ELEVATION 5711  
TOPS Surface Valley Fill; 2600'  
Volcanics; 3060' Devonian  
LOGS Lith log 516'-3948'; FDL/CN/GR  
2900'-3900'; IES/GR 0'-3989';  
S/GR 516'-3989'  
SAMPLES Cuttings: 516'-3948'  
SHOW OIL  
REMARKS Spud date: 19 May 1997. Oil  
zone: 3060'-3990'. Located  
approximately 30 miles S of  
Baker  
OIL\_FIELD

API 27-017-05223  
COUNTY Lincoln

PERMIT 782  
**OPERATOR** Falcon Energy LLC  
WELL Hamlin Wash No. 19-1  
S 19  
T 8N  
R 70E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1600' N; 660' E  
PERMIT\_ISS 03 APR 96  
COMPL\_DATE 28 MAY 96  
STATUS P & A  
TD 6980  
ELEVATION 5721  
TOPS 1602' Anhydrite; 3472'  
Volcanics; 4100' L. Tertiary;  
4183' Devonian Guilmette;  
6742' Devonian Simonson  
LOGS BHCS\GR 800'-5999'; DLL\GR  
140'-5983'; N\GR 870'-5964'  
SAMPLES Cuttings: 0'-6,970'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-017-05227  
COUNTY Lincoln  
PERMIT 810  
**OPERATOR** Falcon Energy/Kriac Energy,  
Inc.  
WELL Kriac No. 3  
S 18  
T 08N  
R 70E  
PARTSECT SE/4, SE/4, SE/4  
DISTFROMLI 316' S, 5' E  
PERMIT\_ISS 11 DEC 97  
COMPL\_DATE  
STATUS Suspended  
TD  
ELEVATION 5712  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Spud date: 10 Jan 1998.  
Proposed depth: 2800'.  
Located approximately 30 mi. S  
of Baker, NV.  
OIL\_FIELD

API 27-023-05226  
COUNTY Lincoln  
PERMIT 805  
**OPERATOR** Falcon/Kriac Energy  
WELL Hamlin Wash No. 18-1R  
S 18  
T 8N  
R 70E  
PARTSECT SE/4, SE/4  
DISTFROMLI 1050' S, 575' E  
PERMIT\_ISS 18 AUG 97  
COMPL\_DATE 15 SEP 97  
STATUS TA  
TD  
ELEVATION 5710  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Located approximately 13 mi.

OIL\_FIELD SW of Currant, NV.

API 27-001-05049  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Extension Oil & Gas Co.  
WELL No. 1  
S 22  
T 19N  
R 28E  
PARTSECT C NE/4 SE/4  
DISTFROMLI  
PERMIT\_ISS 1921  
COMPL\_DATE 1922  
STATUS A  
TD 1,076  
ELEVATION 3,937  
TOPS  
LOGS lithologic 0 - 1076'  
SAMPLES  
SHOW WATER  
REMARKS Water stands 16 ft below the  
top of the casing.

OIL\_FIELD

API 27-001-05052  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Nevada Oil Co.  
WELL No. 1  
S 16  
T 20N  
R 32E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI  
PERMIT\_ISS 00 JUN 21  
COMPL\_DATE 1921  
STATUS D&A,Water well  
TD 250  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Completion date is  
questionable.

OIL\_FIELD

API 27-001-05045  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Oil & Gas Co.  
WELL No. 1  
S 5  
T 18N  
R 31E  
PARTSECT NW/4 NW/4 NW/4  
DISTFROMLI 200 N,150 W  
PERMIT\_ISS 00 JUL 19  
COMPL\_DATE 1921  
STATUS P & A  
TD 1,327  
ELEVATION 3,940  
TOPS  
LOGS  
SAMPLES  
SHOW GAS  
REMARKS Completion date is

questionable. Questionable gas  
show on well.

OIL\_FIELD

API 27-001-05047  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Oil & Gas Co.  
WELL No. 1-A  
S 6  
T 19N  
R 31E  
PARTSECT E/2 NE/4 NE/4  
DISTFROMLI  
PERMIT\_ISS 1921  
COMPL\_DATE 1921  
STATUS P & A  
TD 400  
ELEVATION 3,937  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Completion date is  
questionable.

OIL\_FIELD

API 27-001-05046  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Oil & Gas Co.  
WELL No. 2  
S 5  
T 18N  
R 31E  
PARTSECT C SE/4 SE/4 SE/4  
DISTFROMLI  
PERMIT\_ISS 1920  
COMPL\_DATE 1921  
STATUS P & A  
TD 705  
ELEVATION 3,940  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Completion date is  
questionable.

OIL\_FIELD

API 27-001-05048  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Fallon Oil & Gas Co.  
WELL No. 2-A  
S 6  
T 18N  
R 31E  
PARTSECT NE/4 NE/4 NE/4  
DISTFROMLI  
PERMIT\_ISS 1921  
COMPL\_DATE 1921  
STATUS D & A  
TD 1,300  
ELEVATION 3,937  
TOPS  
LOGS  
SAMPLES  
SHOW

REMARKS	Completion date is questionable.		Dol.; 1,910' Laketown Dol.; 2,100' Fish Haven Dol.; 3,000' Eureka Qzite.; 3,114' Pogonip Gp.; 3,984' Pioche Shale; 4,139' Prospect Mtn. Qzite
OIL_FIELD			
API	27-001-04998	LOGS	Lith Log 50'-2,300'; DM 550'-4,137'; N 520'-4,137'; GR/DI 0'-4,135'; Drift Survey 550'-4,139'
COUNTY	Churchill		
PERMIT	0		
OPERATOR	Fallon Pioneer Oil Co.	SAMPLES	Cuttings: 40'-4,132'
WELL	No. 1	SHOW	Oil
S	8	REMARKS	The site is located approximately 30 miles south of Currant, Nevada. Lith log is a very poor copy of a FAX.
T	19N		
R	32E		
PARTSECT	S/2 SE/4 NE/4	OIL_FIELD	
DISTFROMLI			
PERMIT_ISS			
COMPL_DATE			
STATUS	A		
TD	1,540		
ELEVATION		API	27-023-05454
TOPS	Surface valley fill (TD)	COUNTY	NYE
LOGS	lithologic 0 - 1503'	PERMIT	606
SAMPLES		OPERATOR	Felderhoff Production Company
SHOW	GAS OIL	WELL	Felderhoff-Federal No. 25-1
REMARKS	The completion date and elevation are unknown. Reported oil and gas shows.	S	25
OIL_FIELD		T	15S
		R	49E
		PARTSECT	NW/4 SE/4
		DISTFROMLI	1320' S; 1980' E
		PERMIT_ISS	14 DEC 90
		COMPL_DATE	25 OCT 91
		STATUS	P & A
		TD	5,003
		ELEVATION	2572
		TOPS	Surface alluvium; 343' basalt; 518' Tert. gravel; 2000' Cambrian dolomite
		LOGS	lithologic 150-5000'; N 520-5017'; DI 520-3003'; DLL 520-5002'; ML 520-5020'
		SAMPLES	cuttings 38-5000'
		SHOW	
		REMARKS	Sand & gravel beds 0-343 feet, no flow or lost circulation.
		OIL_FIELD	
API	27-001-05044	API	27-023-05455
COUNTY	Churchill	COUNTY	NYE
PERMIT	0	PERMIT	607
OPERATOR	Fallon Union Oil Co.	OPERATOR	Felderhoff Production Company
WELL	No. 1	WELL	Felderhoff-Federal No. 29-1
S	24	S	29
T	19N	T	15S
R	26E	R	49E
PARTSECT	SE/4 NW/4	PARTSECT	C NE/4 NE/4
DISTFROMLI		DISTFROMLI	660' N; 660' E
PERMIT_ISS		PERMIT_ISS	14 DEC 90
COMPL_DATE		COMPL_DATE	
STATUS	A	STATUS	Never drilled
TD	650	TD	
ELEVATION	4,100	ELEVATION	2524
TOPS		TOPS	
LOGS		LOGS	
SAMPLES		SAMPLES	
SHOW	OIL GAS	SHOW	
REMARKS	Claimed show of oil and gas at 585 ft. Completion date is questionable.	REMARKS	
OIL_FIELD		OIL_FIELD	
		API	27-023-05453
		COUNTY	NYE
		PERMIT	605
API	27-023-05533		
COUNTY	Nye		
PERMIT	766		
OPERATOR	Federal Petroleum Corporation		
WELL	Federal No. 1-10		
S	10		
T	5N		
R	56E		
PARTSECT	NE/4 NW/4		
DISTFROMLI	948' N; 1920' W		
PERMIT_ISS	26 SEP 95		
COMPL_DATE	04 NOV 95		
STATUS	P & A		
TD	4,139		
ELEVATION	4930		
TOPS	Surface Vallley Fill; 1,002' Simonson Dol.; 1,282' Sevy		

**OPERATOR** Felderhoff Production Company  
 WELL Felderhoff-Federal No. 5-1  
     S 5  
     T 16S  
     R 50E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980' N; 660' W  
 PERMIT\_ISS 14 DEC 90  
 COMPL\_DATE 25 OCT 91  
     STATUS P & A  
     TD 1,466  
 ELEVATION 2536  
     TOPS Surface alluvium; 347'  
         volcanic basalt; 505' Tert.  
         gravel; 1300' Cambrian  
         dolomite  
     LOGS lithologic 550-1468'; FDC/N  
         550-1464'; DLL 550-1464'; X-Y  
         Caliper 550-1464'  
     SAMPLES cuttings 545-1468'  
     SHOW  
 REMARKS Permit location revised July  
     1, 1991. plug #1 1,305-1,235';  
     plug #2 639-435'; plug #3  
     50-0'  
 OIL\_FIELD

    API 27-023-05267  
     COUNTY Nye  
     PERMIT 244  
**OPERATOR** Ferguson and Bosworth (now  
     Makoil, Inc.)  
     WELL Munson Ranch No. 11-23  
     S 11  
     T 9N  
     R 56E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S, 1980 W  
 PERMIT\_ISS 12 OCT 78  
 COMPL\_DATE 21 DEC 78  
     STATUS injection well  
     TD 5,020  
 ELEVATION 4,820  
     TOPS Surface Quat. valley fill;  
         2140' Tert. welded tuff  
     LOGS Lithologic 400 - 5,020'; DI  
         385 - 5,018'; BHCS 341 -  
         5,016'; CBL 1900-4647'  
     SAMPLES Cuttings 400 - 5,020'  
     SHOW OIL GAS  
 REMARKS Ownership transfered to  
     Western Avenue Properties in  
     1983. Several oil shows were  
     reported from 2140-3700 ft. A  
     gas show was reported in a DST  
     at 2563-2677 ft. Makoil now  
     has the well and during  
     1989-90 reworked it and  
     performed some production  
     tests. Water flow of 60  
     bbls/hr reported at 4589-4758  
     feet. Cuttings are incomplete.  
     Converted to water well  
     3-3-90.  
 OIL\_FIELD Trap Spring

    API 27-007-05210-B  
     COUNTY Elko  
     PERMIT 207  
**OPERATOR** Filon Exploration Co.

    WELL Ellison No. 1  
     S 4  
     T 40N  
     R 52E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 1980 N, 1980 E  
 PERMIT\_ISS 07 JUN 77  
 COMPL\_DATE 03 JUL 77  
     STATUS Water Well  
     TD 4,460  
 ELEVATION 5,750  
     TOPS  
     LOGS DIL 1,208 - 4,460'; GR/FDC  
         1,210 - 4,465'; GR/S 1,208 -  
         4,464'  
     SAMPLES Cuttings 0 - 4,450'  
     SHOW WATER OIL  
 REMARKS Water analysis available on  
     DSTs at NBMG. Plugged back to  
     1852 ft and now used as a  
     water well. Trace of  
     hydrocarbons in DST, 3994-4070  
     ft. Tert. tuffs and minor  
     basalt to T.D.  
 OIL\_FIELD

    API 27-009-04002  
     COUNTY Esmeralda  
     PERMIT 0  
**OPERATOR** Fish Lake Merger Oil Co.  
     WELL No. 1  
     S 34  
     T 1S  
     R 36E  
 PARTSECT C  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 15 MAR 23  
     STATUS P & A  
     TD 1,447  
 ELEVATION 4,200  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS See Lintz (1957, p. 41).  
 OIL\_FIELD

    API 27-009-04001  
     COUNTY Esmeralda  
     PERMIT 0  
**OPERATOR** Fish Lake Oil Co.  
     WELL Coaldale Well  
     S 12  
     T 2N  
     R 37E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 00 JUN 25  
     STATUS A  
     TD 5,218  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW GAS  
 REMARKS Several gas pockets were  
     encountered during drilling.  
     This well bottomed in volcanic

ash and decomposed granite.  
The completion date is  
approximate (Lintz, 1957, p.  
41). The location is  
questionable.

OIL\_FIELD

API 27-003-05208  
COUNTY Clark  
PERMIT 299  
**OPERATOR** Fleetwood Oil & Gas Corp.  
WELL Fleetwood Federal Eva Garten  
No. 1  
S 11  
T 23S  
R 61E  
PARTSECT SW/4 SW/4  
DISTFROMLI 520 S, 674 W  
PERMIT\_ISS 29 OCT 80  
COMPL\_DATE 05 DEC 80  
STATUS P & A  
TD 2,850  
ELEVATION 2,541  
TOPS  
LOGS FDC/N 300 - 2,849'; DIL 300 -  
2,849'; MLL 2,000 - 2,849';  
WEL(Computer Log) 300 -  
2,850'; Continuous Cross Plot  
300 - 2,850'; Formation Tester  
2,800'  
SAMPLES  
SHOW OIL GAS  
REMARKS Oil shows at: 295-320 ft,  
340-345 ft, 520-530 ft,  
895-900 ft, and 1520-1525 ft.  
Gas shows at 895-910 ft, and  
1075-1090 ft. Oil and gas  
show at 1640-1660 ft.

OIL\_FIELD

API 27-003-05207  
COUNTY Clark  
PERMIT 298  
**OPERATOR** Fleetwood Oil & Gas Corp.  
WELL Fleetwood Federal Ger No. 1  
S 10  
T 23S  
R 61E  
PARTSECT SE/4 SE/4  
DISTFROMLI 935' N; 330' W  
PERMIT\_ISS 20 OCT 80  
COMPL\_DATE 02 OCT 81  
STATUS P & A  
TD 933  
ELEVATION 2,534  
TOPS  
LOGS GRN 0 - 797'  
SAMPLES  
SHOW OIL GAS  
REMARKS Oil and gas show at 735-747  
ft. Oil show at 792- 800 ft.

OIL\_FIELD

API 27-017-05206  
COUNTY Lincoln  
PERMIT 459  
**OPERATOR** Fletcher, C.H.  
WELL Fletcher No. 1  
S 30

T 8N  
R 70E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2343 S, 2422 W  
PERMIT\_ISS 13 NOV 85  
COMPL\_DATE 08 JAN 86  
STATUS P & A  
TD 7,481  
ELEVATION 5,740  
TOPS 1,884' Tert. ss.; 2,240' Tert.  
anhydrite; 4,050' Tert.  
claystone & ls.; 4,875' Tert.  
conglomerate; 5,870' Tert.  
volc.(?); 5,924' Tert.  
claystone & ls.; 6,436' Tert.  
volc. tuff; 7,481' Tert. TD in  
volc.  
LOGS Lithologic 410 - 7,480';  
BHCS/GR 396 - 7,469'; DI 396 -  
7,469'  
SAMPLES Cuttings 408 - 7,481'  
SHOW  
REMARKS Age-date for tuff between  
7,460' and 7,480': biotite:  
29.3 +/-0.1 Ma

OIL\_FIELD

API 27-011-05283  
COUNTY Eureka  
PERMIT 720  
**OPERATOR** Foreland Corp.  
WELL Cedar Creek No. 1-1  
S 1  
T 17N  
R 50E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2668' S; 4149' W  
PERMIT\_ISS 24 NOV 93  
COMPL\_DATE 24 NOV 95  
STATUS Never drilled  
TD  
ELEVATION 6269  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Located approximately 30 miles  
southwest of Eureka, Nevada.

OIL\_FIELD

API 27-011-05284  
COUNTY Eureka  
PERMIT 721  
**OPERATOR** Foreland Corp.  
WELL Cedar Creek No. 2-1  
S 1  
T 17N  
R 50E  
PARTSECT NW/4 NE/4  
DISTFROMLI 4339' S; 2713' W  
PERMIT\_ISS 24 NOV 93  
COMPL\_DATE 4 JAN 94  
STATUS P & A  
TD 5,660  
ELEVATION 6265  
TOPS Surface valley fill; 1,860'  
volc.; 5,262' Paleozoics  
(Vinini)  
LOGS DLL, S, DM and lithologic may  
be at DOM 1,514-TD.

SAMPLES cuttings 65-5,660'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05255  
 COUNTY Elko  
 PERMIT 818  
**OPERATOR** Foreland Corp.  
 WELL Dixie Flats Federal No. 1-4  
 S 4  
 T 31N  
 R 54E

PARTSECT NE/4, SE/4, SW/4  
 DISTFROMLI 1050' S; 3160' E  
 PERMIT\_ISS 02 JUL 98  
 COMPL\_DATE 24 NOV 98  
 STATUS P&A  
 TD 2007  
 ELEVATION 5462  
 TOPS  
 LOGS  
 SAMPLES Cuttings: 618'-4516'  
 SHOW  
 REMARKS Spud date: 9 Nov 1998.  
 Proposed depth: 6,000'.  
 Approximately located 20 miles  
 southwest of Elko.

OIL\_FIELD

API 27-023-05508  
 COUNTY Nye  
 PERMIT 725  
**OPERATOR** Foreland Corp.  
 WELL Eagle Springs No. 42-36  
 S 36  
 T 9N  
 R 57E

PARTSECT SE/4 NE/4 NW/4  
 DISTFROMLI 933' N; 2239' W  
 PERMIT\_ISS 20 APR 94  
 COMPL\_DATE  
 STATUS drilled  
 TD  
 ELEVATION 4786  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05301  
 COUNTY White Pine  
 PERMIT 758  
**OPERATOR** Foreland Corp.  
 WELL Eldorado Federal No. 15-1  
 S 15  
 T 16N  
 R 54E

PARTSECT NE/4 SW/4 SE/4  
 DISTFROMLI 680' S; 1700' E  
 PERMIT\_ISS 27 JUL 95  
 COMPL\_DATE 17 NOV 95  
 STATUS P & A  
 TD 4,523  
 ELEVATION 6053  
 TOPS Surface Valley Fill; 270'  
 Sheep Pass Limestone; Newark

Canyon Fm.; 2,591' Chainman  
 Shale; 3,374' Joana Lms.;  
 3,550' Piklot Shale; 4,033'  
 Devils Gate Lms.

LOGS Lith log 656'-4,523'; DM  
 150'-4,501'; DLL 150'-4,501';  
 Cal 150'-4,501'; BHCS  
 140'-4,472'; N 3,300'-4,514';  
 TVD Plot/Polar Plot 15'-4,501'

SAMPLES Cuttings: 656'-4,523'  
 SHOW Oil  
 REMARKS Shows between 3,379'-3,420';  
 3,448'-4,116'; 4,240'-4,250';  
 4,282'-4,428'; 4,510'-TD

OIL\_FIELD

API 27-017-05210  
 COUNTY Lincoln  
 PERMIT 496  
**OPERATOR** Foreland Corp.  
 WELL Foreland Federal No. 1-28  
 S 28  
 T 8N  
 R 64E

PARTSECT SW/4 NW/4  
 DISTFROMLI 2000 N,1200 W  
 PERMIT\_ISS 21 AUG 87  
 COMPL\_DATE 09 SEP 87  
 STATUS P & A  
 TD 3,909  
 ELEVATION 6,089  
 TOPS Surface Quat. ; 1200' Miocene  
 Humboldt Fm.; 2634' Eocene  
 Sheep Pass Fm.; 3344' Dev.  
 carbonates

LOGS lithologic 824 - 3909'; DLL  
 810 - 3898'; BHCS 810 - 3906';  
 FDC/N 810 - 3910'

SAMPLES cuttings 820 - 3909'  
 SHOW GAS  
 REMARKS Gas shows. Alternate name is  
 Foreland-Krutex Co.,  
 Foreland-Krutex Federal No.  
 1-28.

OIL\_FIELD

API 27-011-05238  
 COUNTY Eureka  
 PERMIT 495  
**OPERATOR** Foreland Corp.  
 WELL Foreland Pony Creek Federal  
 No. 1-22  
 S 22  
 T 28N  
 R 52E

PARTSECT NW/4 SW/4 NE/4  
 DISTFROMLI 1521 N,2141 E  
 PERMIT\_ISS 03 AUG 87  
 COMPL\_DATE 12 DEC 87  
 STATUS P & A  
 TD 8,500  
 ELEVATION 5,400  
 TOPS 1020' Pleistocene Hay Ranch  
 Fm.; 6328' Miocene basalt;  
 6395' bottom of basalt; 8236'  
 Sil. Hanson Creek Fm.

LOGS Lithologic 1004 - 8500'; BHCS  
 1004 - 8490'; DLL 1004 -  
 8490'; FDC/N 1004 - 8490'; DM  
 2400 - 8504'

SAMPLES cuttings 1020 - 8500'  
 SHOW  
 REMARKS No shows. Formerly Dixie  
 Operating Company.  
 OIL\_FIELD

API 27-011-05274  
 COUNTY Eureka  
 PERMIT 689  
**OPERATOR** Foreland Corp.  
 WELL Foreland-Fish Creek No. 1-1  
 S 1  
 T 16N  
 R 53E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 3544'N;3194'E  
 PERMIT\_ISS 05 AUG 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 3,544  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well is located  
 approximately 27 miles  
 southwest of Eureka, Nevada.  
 OIL\_FIELD

API 27-011-05237  
 COUNTY Eureka  
 PERMIT 494  
**OPERATOR** Foreland Corp.  
 WELL Foreland-North Blackburn  
 Federal No. 1-34  
 S 34  
 T 28N  
 R 52E  
 PARTSECT NE/4 SW/4 NE/4  
 DISTFROMLI 3882' N; 1490' W  
 PERMIT\_ISS 03 AUG 87  
 COMPL\_DATE 17 SEP 87  
 STATUS P & A  
 TD 9,341  
 ELEVATION 5,446  
 TOPS 6991' Pal. Lone Mountain  
 equivalent  
 LOGS Lithologic 86 - 9344'; DLL  
 1110 - 9334'; FDC/N 1110 -  
 9336'; BHCS 1110 - 9326'  
 SAMPLES cuttings 86 - 9344'  
 SHOW OIL  
 REMARKS Oil show (stain) at 7020 to  
 7070. Formerly Dixie Operating  
 Company. This well is  
 temporarily abandoned for  
 possible consideration as a  
 candidate for an injection  
 well.  
 OIL\_FIELD

API 27-011-05235  
 COUNTY Eureka  
 PERMIT 492  
**OPERATOR** Foreland Corp.  
 WELL Foreland-Southern Pacific Land  
 Co. No. 1-5  
 S 5

T 30N  
 R 52E  
 PARTSECT SE/4 NE/4 NE/4  
 DISTFROMLI 1122 N,550 E  
 PERMIT\_ISS 25 JUN 87  
 COMPL\_DATE 07 AUG 87  
 STATUS Producer  
 TD 5,782  
 ELEVATION 5,105  
 TOPS 1856' Tert. Indian Well Fm.;  
 2134' Miss. Chainman Fm.;  
 3337' Dev. Devil's Gate Ls.;  
 4546' Dev. Nevada Dolomite  
 LOGS Lithologic 1007 - 5786'; DLL  
 980 - 5774'; FDC/N 1018 -  
 5772'; BHCS 988 - 5755'; DM  
 1000 - 5570'; DM/computed 1000  
 - 5570'; CBL 1000 - 4567'  
 SAMPLES cuttings 900 - 5786'  
 SHOW OIL GAS WATER  
 REMARKS Initial production of 65  
 Barrels of fluid of which 40%  
 was oil. Oil shows from 1864  
 thru 2224 ft. and numerous  
 shows thereafter. Gas shows.  
 Water sands at 3980 to 4520  
 ft. tested at the rate of 1200  
 BWPD. The producing formation  
 is the Tertiary Indian Well  
 Fm. Formerly operated by Dixie  
 Operating Company. Percussion  
 sidewall core report available  
 for the following intervals:  
 1724-1802, 1910-1930,  
 2712-2736, and 2978-2984 feet.  
 OIL\_FIELD Tomera Ranch

API 27-011-05236  
 COUNTY Eureka  
 PERMIT 493  
**OPERATOR** Foreland Corp.  
 WELL Foreland-Willow Creek Federal  
 No. 1  
 S 34  
 T 29N  
 R 52E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1828' N; 2215' E  
 PERMIT\_ISS 16 JUL 87  
 COMPL\_DATE 23 SEP 87  
 STATUS P & A  
 TD 10,100  
 ELEVATION 5,452  
 TOPS Surface Miocene Humboldt Fm.;  
 5178' Oligocene Indian Well  
 Fm.; 7830' Miss. Chainman Fm.;  
 9706' Devonian Nevada Fm.  
 LOGS lithologic 90 - 10,100'; DLL  
 1,045 - 10,094'; BHCS 1,045 -  
 10,084'; DM 7,700 - 10,094';  
 FDC/N 1,045 - 10,096'; ML  
 7,700 - 10,094'  
 SAMPLES cuttings 90 - 10000'  
 SHOW OIL WATER  
 REMARKS Formerly Dixie Operating  
 Company. Water analysis  
 available at certain  
 intervals. Oil and water  
 shows. Tested oil zone from  
 7840 to 8840 feet.  
 OIL\_FIELD

API 27-011-05293  
 COUNTY Eureka  
 PERMIT 823  
**OPERATOR** Foreland Corp.  
 WELL North Pine Creek No. 1-6  
 S 06  
 T 28N  
 R 52E  
 PARTSECT NW/4, SE/4  
 DISTFROMLI 1725' E; 1975' S  
 PERMIT\_ISS 10 AUG 98  
 COMPL\_DATE 24 OCT 98  
 STATUS P&A  
 TD 5627  
 ELEVATION 5322  
 TOPS  
 LOGS  
 SAMPLES Cuttings: 600'-5626'  
 SHOW  
 REMARKS Spud date: 13 Oct 1998.  
 Proposed depth: 6,000'.  
 Proposed site approximately  
 located 32 miles south of  
 Carlin.  
 OIL\_FIELD

API 27-011-05291  
 COUNTY Eureka  
 PERMIT 787  
**OPERATOR** Foreland Corp.  
 WELL Pine Creek No. 1-7  
 S 7  
 T 28N  
 R 52E  
 PARTSECT NE/4 NE/4 NE/4  
 DISTFROMLI 450' N; 350' E  
 PERMIT\_ISS 19 JUL 96  
 COMPL\_DATE 13 NOV 96  
 STATUS P&A  
 TD 9,708  
 ELEVATION  
 TOPS Surface Valley Fill; 5530'  
 Indain Well; 6490' Newark  
 Canyon; 9370' Plaeozoic  
 LOGS Lith log 910'-9700';  
 BHC/S/Cal/GR surface-9798';  
 CBL/VDL/GR 4450'-6250',  
 8400'-9650'; DIL/Cal/GR  
 906'-9780'; Directional Survey  
 4600'-9653'; DM/SP/GR  
 3700'-9670'; See remarks for  
 the rest of log list.  
 SAMPLES Cuttings: 910'-9700'  
 SHOW OIL  
 REMARKS Located approximately 33 miles  
 south of Carlin. Logs (cont'd)  
 Dual dielectric/GR  
 4600'-9674'; FIL/Hexagonal DM  
 4600'-9653'; GR/ML  
 4600'-9672'; N/Cal/GR  
 4600'-9653'; Spectralog  
 4600'-9672'.  
 OIL\_FIELD

API 27-011-05241  
 COUNTY Eureka  
 PERMIT 517  
**OPERATOR** Foreland Corp.  
 WELL Southern Pacific Land Co. No.

2-27  
 S 27  
 T 29N  
 R 52E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 3270 N,650 E  
 PERMIT\_ISS 28 JUN 88  
 COMPL\_DATE 31 AUG 88  
 STATUS P & A  
 TD 8,661  
 ELEVATION 5,589  
 TOPS Surface Miocene Humboldt Fm.;  
 4000' Oligocene Indian Well  
 Fm.; 4430' Miss. Chainman Fm.;  
 4840' Devonian Woodruff Fm.  
 LOGS lithologic 960 - 8660'; DM/GR  
 1650 - 8670'; ML 4400 - 5400';  
 DM 1700 - 8674'; BHCS 961 -  
 8674'; Density 961 - 8674';  
 DLL/ML 961 - 8674'; S/CBL 4200  
 - 5272'; Driftplot 5323 -  
 8674'  
 SAMPLES cuttings 964 - 8661'  
 SHOW OIL  
 REMARKS Several oil shows occurred from  
 4550 feet and below. Oil zone  
 or oil sands identified on  
 completion report from  
 4000-4836 feet or assorted  
 zones from 4523 through 6900  
 feet as per P. Ransome, May  
 11, 1989. Ran swab tests after  
 acidizing perforations, no oil  
 return was reported.  
 Temprarily abandoned for  
 possible use as an injection  
 well.  
 OIL\_FIELD

API 27-011-05240  
 COUNTY Eureka  
 PERMIT 512  
**OPERATOR** Foreland Corp.  
 WELL Southern Pacific Land Co. No.  
 2-5  
 S 5  
 T 30N  
 R 52E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 430 N,1670 E  
 PERMIT\_ISS 02 MAY 88  
 COMPL\_DATE 25 MAY 88  
 STATUS P & A  
 TD 4,000  
 ELEVATION 5,075  
 TOPS Surface valley fill; 1658'  
 Tert. ? Humboldt Fm. ?; 2780'  
 Miss. Chainman Fm.; 3274'  
 igneous intrusive; 3879' Dev.  
 Woodruff Fm.  
 LOGS lithologic 440 - 4000'; DM  
 1470 - 3940'; Directional 1472  
 - 3887'; CN/FDC 436 - 3990';  
 SHDT 1460 - 3888'; BHCS 436 -  
 3978'; DLL 436 - 3985'  
 SAMPLES cuttings 450 - 4000'  
 SHOW OIL  
 REMARKS Numerous oil shows starting at  
 a depth of 2780 feet and  
 continuing downward. According  
 to the drilling summary, the



well missed the productive block of the Foreland #1-5 well by being 120-150 feet to far west. The top of the Chainman Fm. was passed at 2780 feet after crossing a fault.

OIL\_FIELD

API 27-007-05259  
COUNTY Elko  
PERMIT 856  
**OPERATOR** Foreland Corp.  
WELL Toano Drive No. 15-19  
S 19  
T 39N  
R 66E  
PARTSECT NW/4; SW/4  
DISTFROMLI 3022' S; 389' E  
PERMIT\_ISS 17 NOV 03  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 5902  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Proposed depth: 9500'.  
Approximately located 22 miles  
northeast of Wells.

OIL\_FIELD

API 27-023-05511  
COUNTY Nye  
PERMIT 728  
**OPERATOR** Foreland Corp.  
WELL Willow Springs No. 34-31  
S 31  
T 7N  
R 57E  
PARTSECT SE/4 SW/4 SE/4  
DISTFROMLI 350' S; 1900' E  
PERMIT\_ISS 27 JUL 94  
COMPL\_DATE 18 SEP 94  
STATUS P & A  
TD 5500  
ELEVATION 4709  
TOPS 5187' guilmette; 5464' Qtz.  
Monzonite  
LOGS Lithologic 580-5,500'; BHCS/GR  
cal. 0-5,500'; DIL/GR 0-5,500'  
SAMPLES cuttings 580-5,500'; 2 sets, 3  
boxes each, comp.  
SHOW  
REMARKS No show. Plug #1 4,900-5,250';  
Plug #2 2,217-2,317'; Plug #3  
496-596'; Plug #4 0-50'.

OIL\_FIELD

API 27-007-05228  
  
COUNTY Elko  
PERMIT 342  
**OPERATOR** Foreland Corp. (formerly Sun  
Exploration)  
WELL Deadman Creek No.  
44-13(formerly SP No. 3-13)

S 13  
T 39N  
R 65E  
PARTSECT SE/4 SE/4  
DISTFROMLI 660 S,870 E  
PERMIT\_ISS 04 AUG 82  
COMPL\_DATE 01 JAN 96  
STATUS Producer(?)  
TD 10,932  
ELEVATION 5,828  
TOPS Surface Valley Fill; 5800'  
Humboldt-Ash Mmbr; 8,145'  
Lower Humboldt; 9,660' Deadman  
Creek Volc.; 10,470' Permian;  
10,800' Mississippian  
LOGS Lithologic 90 - 10,930'; DM  
916 - 10,918'; CBL 7,818 -  
8,745'; BHCS 897 - 10,926'; DI  
898 - 10,926'; FIL 1,500 -  
10,923'; FDC/N 898-8,638; DM  
898 - 8,639'; DL 898 -  
10,923'; GR 898-8,607'; SEE  
REMARKS  
SAMPLES Cuttings 0 - 10,930'  
SHOW OIL GAS WATER  
REMARKS Original completion date: 15  
Feb 1983 and P&A. Redrilled  
to 8,865'. Production  
reported started 16 Dec 96,  
but none reported for Dec 96.  
Gas and oil zone:  
8,165-8,850'. Core analysis  
is available at NBMG at  
9440-9475 ft. Water and crude  
oil analyses are available  
also. DST at 7332- 7382 ft had  
an oil show, at 7400-7460 ft a  
gas show, at 8390- 8430 ft  
(Humboldt Fm., Poole and  
Claypool, 1984, Table 15) an  
oil and gas show, at 8510-8641  
ft an oil and gas show, and at  
9410-9475 ft an oil and gas  
show. OTHER LOGS: Casing  
Collar 8,437 - 8,432', 8,520 -  
8,580'; DL 2 runs; DI 3 runs;  
GR Spectrometry 2 runs; BHCS 2  
runs; FDC/N 3 runs; DM 2 runs;  
FIL 3 runs; S 3 runs

OIL\_FIELD

API 27-011-05275  
COUNTY Eureka  
PERMIT 690  
**OPERATOR** Foreland Corporation  
WELL Fish Creek No. 2-1  
S 1  
T 16N  
R 53E  
PARTSECT SE/4 NW/4  
DISTFROMLI 1894'N; 3160'E  
PERMIT\_ISS 05 AUG 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6035  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well is located

approximately 18 miles south  
of Eureka, Nevada.

OIL\_FIELD

API 27-011-05239  
COUNTY Eureka  
PERMIT 633  
**OPERATOR** Foreland Corporation  
WELL Foreland Southern Pacific Land  
No. 1-27  
S 27  
T 29N  
R 52E  
PARTSECT NE/4 NW/4 SE/4 ?  
DISTFROMLI 2057' S; 1986' E  
PERMIT\_ISS 30 OCT 91  
COMPL\_DATE 8 JAN 92  
STATUS producer  
TD 6445  
ELEVATION 5523  
TOPS surface Hayranch/Humboldt;  
4170' Indian Wells; 5660'  
Chainman Fm.  
LOGS lithologic 1900-6445'; DLL/GR  
940-6434'; BHCS/GR 3000-6429';  
CBL/GR 2475-6419'  
SAMPLES cuttings 1900-6440'  
SHOW OIL  
REMARKS Re-entry of the 1-27 well. Oil  
zone 5660-6445'. Producer.  
Water zone 4170-5660' in  
Indian Wells Fm. salt water  
chlorides would vary from  
7000ppm to 9000ppm.

OIL\_FIELD North Willow Cr

API 27-011-05273  
COUNTY Eureka  
PERMIT 683  
**OPERATOR** Foreland Corporation  
WELL Hay Ranch No. 1-17  
S 17  
T 29N  
R 52E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1477' S; 1919'E  
PERMIT\_ISS 9 JUN 93  
COMPL\_DATE 28 JUL 93  
STATUS P & A  
TD 7634  
ELEVATION 5175  
TOPS Surface valley fill; 3,700'  
Indian Well; 5,750' Newark  
Canyon; 6,850' Jurassic volc.  
LOGS Lithologic 2015-7634'; DLL  
2000-7622'; BHCS 2000-7593';  
DM (3) 2000-7638'; Drift  
Survey 2000-7638'  
SAMPLES cuttings 88-7,634'  
SHOW OIL  
REMARKS Oil Shows. Returned 2900' of  
water on DST at 5750-6850  
feet.

OIL\_FIELD

API 27-011-05294  
COUNTY Eureka  
PERMIT 825  
**OPERATOR** Foreland Corporation

WELL Hot Creek No. 2-7  
S 7  
T 28N  
R 52E  
PARTSECT SE/4, SE/4  
DISTFROMLI 970' S; 350' W  
PERMIT\_ISS 25 SEP 98  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5224  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Proposed depth: 7000'.  
Proposed site is located  
approximately 33 miles south  
of Carlin.

OIL\_FIELD

API 27-011-05286  
COUNTY Eureka  
PERMIT 745  
**OPERATOR** Foreland Corporation  
WELL Hot Creek Wash Federal No.  
15-1  
S 15  
T 18N  
R 50E  
PARTSECT SE/4 SW/4 SW/4  
DISTFROMLI 100' S; 990' W  
PERMIT\_ISS 30 NOV 94  
COMPL\_DATE 16 APR 95  
STATUS P & A  
TD 5,940  
ELEVATION 6298  
TOPS Surface valley fill; 1,535'  
Tert. Volc.; 5,860' Paleozoics  
LOGS Lithologic 730-5,940';  
DL/MLL/GR/cal. 717-5,937';  
BHCS/GR/cal. 0-5,928'  
SAMPLES cuttings: 730-5,940'; 2 sets,  
2 boxes ea., complete  
SHOW OIL  
REMARKS Two shows (4,810-4,822',  
5,860-5,870').

OIL\_FIELD

API 27-011-05276  
COUNTY Eureka  
PERMIT 691  
**OPERATOR** Foreland Corporation  
WELL Little Smoky No. 1-13  
S 13  
T 16N  
R 53E  
PARTSECT NE/4 SW/4  
DISTFROMLI 3089'N; 3472'E  
PERMIT\_ISS 05 AUG 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6035  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well is located  
approximately 30 miles

southwest of Eureka, Nevada.

OIL\_FIELD

API 27-011-05277

COUNTY Eureka

PERMIT 692

**OPERATOR** Foreland Corporation

WELL Little Smoky No. 1-24

S 24

T 16N

R 53E

PARTSECT NW/4 SW/4

DISTFROMLI 1873'S; 4339'E

PERMIT\_ISS 5 AUG 93

COMPL\_DATE 28 SEP 93

STATUS P & A

TD 1,885'

ELEVATION 6044

TOPS Surface valley fill; 1,350'

Sheep Pass

LOGS Lithologic 62-1,885'

SAMPLES cuttings 62-1,850'

SHOW

REMARKS Hole was plugged and abandon because of caving and lost circulation problems.

OIL\_FIELD

API 27-011-05278

COUNTY Eureka

PERMIT 693

**OPERATOR** Foreland Corporation

WELL Little Smoky No. 2-24

S 24

T 16N

R 53E

PARTSECT NW/4 NE/4

DISTFROMLI 4034'S; 1999'E

PERMIT\_ISS 05 AUG 93

COMPL\_DATE

STATUS Never Drilled

TD

ELEVATION 6033

TOPS

LOGS

SAMPLES

SHOW

REMARKS This well is located approximately 19 miles south of Eureka, Nevada.

OIL\_FIELD

API 27-007-05256

COUNTY Elko

PERMIT 824

**OPERATOR** Foreland Corporation

WELL North Humboldt Federal No. 1-2

S 2

T 36N

R 56E

PARTSECT NE/4, NE/4

DISTFROMLI 450' N; 450' E

PERMIT\_ISS 21 SEP 98

COMPL\_DATE

STATUS Never Drilled

TD

ELEVATION 5562

TOPS

LOGS

SAMPLES

SHOW

REMARKS Proposed depth: 6,500'. Proposed site is approximately located 8 miles east & 6 miles north of Elko.

OIL\_FIELD

API 27-011-05270

COUNTY Eureka

PERMIT 662

**OPERATOR** Foreland Corporation

WELL North Willow Creek No. 1-28

S 28

T 29N

R 52E

PARTSECT SE/4 NW/4 NE/4

DISTFROMLI 1306' N; 1796' E

PERMIT\_ISS 17 SEP 92

COMPL\_DATE

STATUS Never drilled

TD

ELEVATION 5254

TOPS

LOGS

SAMPLES

SHOW

REMARKS This well is located approximately 27 miles south of Carlin, Nevada.

OIL\_FIELD

API 27-011-05263

COUNTY Eureka

PERMIT 646

**OPERATOR** Foreland Corporation

WELL North Willow Creek No. 5-27

S 27

T 29N

R 52E

PARTSECT SE/4 NW/4

DISTFROMLI 1710' N; 1749' W

PERMIT\_ISS 13 APR 92

COMPL\_DATE

STATUS TA

TD

ELEVATION 5420

TOPS

LOGS

SAMPLES

SHOW

REMARKS This well is located 30 miles south of Carlin, Nevada. TA til 31 May 1994. Still waiting to hear as of 19 Jun 1996. Still TA as of 9 Jun 1997, with completion date reported.

OIL\_FIELD

API 27-011-05279

COUNTY Eureka

PERMIT 694

**OPERATOR** Foreland Corporation

WELL Paiute No. 1-35

S 35

T 16N

R 53E

PARTSECT NE/4 NE/4

DISTFROMLI 687'N; 876'E  
 PERMIT\_ISS 05 AUG 93  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,068  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well is located  
 approximately 24 miles south  
 of Eureka, Nevada.  
 OIL\_FIELD

API 27-011-05280  
 COUNTY Eureka  
 PERMIT 695  
**OPERATOR** Foreland Corporation  
 WELL Paiute No. 1-36  
 S 36  
 T 16N  
 R 53E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1863'N; 417'W  
 PERMIT\_ISS 05 AUG 93  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,069  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well is located  
 approximately 25 miles south  
 of Eureka, Nevada.  
 OIL\_FIELD

API 27-011-05266  
 COUNTY Eureka  
 PERMIT 649  
**OPERATOR** Foreland Corporation  
 WELL Papoose Canyon No. 1-15  
 S 15  
 T 29N  
 R 52E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1679' N; 1695' W  
 PERMIT\_ISS 13 APR 92  
 COMPL\_DATE 06 DEC 92  
 STATUS P & A  
 TD 5,140  
 ELEVATION 5327  
 TOPS  
 LOGS Lithologic 60-5,140'; DLGR  
 750-5,133'; BHCSGR 750-5,133';  
 Computed Diplog 750-5,133'  
 SAMPLES  
 SHOW OIL  
 REMARKS  
 OIL\_FIELD

API 27-011-05297  
 COUNTY Eureka  
 PERMIT 829  
**OPERATOR** Foreland Corporation  
 WELL Pine Valley Federal No. 13-10  
 S 10

T 29N  
 R 52E  
 PARTSECT NW/4, SW/4  
 DISTFROMLI 2141' S, 404' W  
 PERMIT\_ISS 06 JUN 00  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 5225  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 8,500'. Site  
 approximately 24 miles south  
 of Carlin, Nevada.  
 OIL\_FIELD

API 27-011-05296  
 COUNTY Eureka  
 PERMIT 828  
**OPERATOR** Foreland Corporation  
 WELL Pine Valley Federal No. 42-16  
 S 16  
 T 29N  
 R 52E  
 PARTSECT SE/4, NE/4  
 DISTFROMLI 1825' N, 1200' E  
 PERMIT\_ISS 06 JUN 00  
 COMPL\_DATE 24 FEB 01  
 STATUS P&A  
 TD 7623  
 ELEVATION 5216  
 TOPS Surface Valley Fill; 2546'  
 Volcanics; 3950' Newark Group;  
 5148' Chainman; 5796' Vinini  
 LOGS Lith log 926'-7623'  
 SAMPLES Cuttings: 926'-7623'  
 SHOW OIL  
 REMARKS Spud date: 31 Aug 2000.  
 Proposed depth: 6,500'. Site  
 approximately 25 miles south  
 of Carlin, Nevada.  
 OIL\_FIELD

API 27-011-05244  
 COUNTY Eureka  
 PERMIT 539  
**OPERATOR** Foreland Corporation  
 WELL Southern Pacific Land Co. No.  
 1-15  
 S 15  
 T 29N  
 R 52E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 780 N, 3420 W  
 PERMIT\_ISS 24 MAY 89  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 5,435  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05264

COUNTY Eureka  
 PERMIT 647  
**OPERATOR** Foreland Corporation  
 WELL Southern Pacific Land Company  
 No. 1-5R  
 S 5  
 T 30N  
 R 52E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 1075' N; 569' E  
 PERMIT\_ISS 13 APR 92  
 COMPL\_DATE 25 MAY 92  
 STATUS producer  
 TD 1,933  
 ELEVATION 5108  
 TOPS 1,630' Indian Wells  
 LOGS  
 SAMPLES cuttings 0-1,933'  
 SHOW OIL  
 REMARKS Location amended from 29N to  
 30N on May 12, 1992. Sixty-six  
 barrels of fluid produced  
 during first 24 hours of  
 production (23 barrels of oil  
 and 43 barrels of water).  
 OIL\_FIELD Tomera Ranch

API 27-007-05254  
 COUNTY Elko  
 PERMIT 735  
**OPERATOR** Foreland Corporation  
 WELL Trout Creek No. 26-1  
 S 26  
 T 30N  
 R 52E  
 PARTSECT SW/4 SE/4 NW/4  
 DISTFROMLI 2727' S; 1386' W  
 PERMIT\_ISS 30 AUG 94  
 COMPL\_DATE 18 DEC 94  
 STATUS P & A  
 TD 6924  
 ELEVATION 5473  
 TOPS Surface Hay Ranch/Humboldt;  
 4,188' Indian Wells; 4,850'  
 Permian, unnamed; 5,580'  
 Vinini; 5,780' Intrusion  
 LOGS Lithologic 750-6948'; DM  
 3800-6905'; DDL 115-6895'; S  
 115-6895'; DM SHIVA  
 3800-6905'; SIX ARM DM  
 3800-6905'; CALIPER 3800-6905'  
 SAMPLES cuttings 750-6940'  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-007-05252  
 COUNTY Elko  
 PERMIT 716  
**OPERATOR** Frontier Exploration Co.  
 (Formerly: CENEX)  
 WELL Federal No. 16-5  
 S 5  
 T 27N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660' S; 660' E  
 PERMIT\_ISS 21 OCT 93  
 COMPL\_DATE 25 OCT 94  
 STATUS P & A

TD 4157  
 ELEVATION 5955  
 TOPS Surface Valley Fill; 1,550'  
 Tertiary Volc. & Sediments;  
 1,710' ? Eocene Elko; 3,700' ?  
 Penn. Ely; 4,025 paleozoics  
 LOGS Lithologic 0-4157'; BHCS  
 0-4147'; DIPLOG 2120-4145';  
 DI/GR 0-4147'; FDC/N/GR  
 486-4145'  
 SAMPLES cuttings 0-4157'  
 SHOW  
 REMARKS Different tops called between  
 lithologic log and completion  
 report. TAI values available  
 on several intervals, report  
 located in file.  
 OIL\_FIELD

API 27-033-05294  
 COUNTY White Pine  
 PERMIT 701  
**OPERATOR** Frontier Exploration Company  
 WELL Buck Station Federal No. 17A  
 S 17  
 T 23N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 1300' N; 540' W  
 PERMIT\_ISS 8 SEP 93  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,977  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Located about 25 to 30 miles  
 northeast of Eureka in Newark  
 Valley.  
 OIL\_FIELD

API 27-033-05293  
 COUNTY White Pine  
 PERMIT 700  
**OPERATOR** Frontier Exploration Company  
 WELL Buck Station Federal No. 7A  
 S 7  
 T 23N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660' S; 660' E  
 PERMIT\_ISS 8 SEP 93  
 COMPL\_DATE 18 DEC 93  
 STATUS P & A  
 TD 3,024'  
 ELEVATION 5991  
 TOPS Surface valley fill; 1,080'  
 Chainman; 2,424' Joanna;  
 2,620' Pilot; 2,990' Devils  
 Gate  
 LOGS Lithologic 89-3,024'; BHCS  
 785-2,997'; PRODIP  
 2,000-3,025'; DM 785-3,025';  
 DI/GR 785-3,026'; FDC/N/GR  
 785-3,025'  
 SAMPLES cuttings 90-3,015'  
 SHOW OIL  
 REMARKS Oil shows. Located about 25 to

30 miles northeast of Eureka  
in Newark Valley. Well  
completion report lists  
elevation as 5990.6,  
lithologic log lists elevation  
as 6000'.

OIL\_FIELD

API 27-017-05217  
COUNTY Lincoln  
PERMIT 751  
**OPERATOR** Frontier Exploration Company  
WELL Cobb Creek Federal No. 11-1  
S 11  
T 6N  
R 70E  
PARTSECT NW/4 NW/4  
DISTFROMLI 628' N; 617' W  
PERMIT\_ISS 21 MAR 95  
COMPL\_DATE 08 OCT 96  
STATUS P&A  
TD 994  
ELEVATION 5959  
TOPS Surface Valley Fill; 352'  
Guilmette  
LOGS Lith log 378'-994'  
SAMPLES Cuttings: 500'-960'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05291  
COUNTY White Pine  
PERMIT 698  
**OPERATOR** Frontier Exploration Company  
WELL Indian Springs Federal No. 15A  
S 15  
T 18N  
R 55E  
PARTSECT SE/4 SE/4  
DISTFROMLI 660 S; 330 E  
PERMIT\_ISS 08 SEP 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,912  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05292  
COUNTY White Pine  
PERMIT 699  
**OPERATOR** Frontier Exploration Company  
WELL Indian Springs Federal No. 22A  
S 22  
T 18N  
R 55E  
PARTSECT NE/4 NE/4  
DISTFROMLI 330'N; 660'E  
PERMIT\_ISS 8 SEP 93  
COMPL\_DATE 26 JUN 94  
STATUS P & A  
TD 2,435'  
ELEVATION 5917  
TOPS Surface valley fill; 510' Mid

Devonian; 1030' Devonian  
Oxyoke; 1820' Devonian Beacon  
Peak (Devonian Guilmette?)  
LOGS Lithologic 0-2,440'; FDC/N  
500-2423'; DM 510-2430'; BHCS  
500-2427'; SHIVA 510-2425';  
DLL/ML 500-2433'  
SAMPLES cuttings 0-2430'

SHOW  
REMARKS DST 2419-2435 returned only  
water.

OIL\_FIELD

API 27-023-05556  
COUNTY Nye  
PERMIT 806  
**OPERATOR** Frontier Exploration Company  
WELL Mega Springs Federal No. 7  
S 07  
T 8N  
R 56E  
PARTSECT NE/4, NE/4  
DISTFROMLI 556' N, 734' E  
PERMIT\_ISS 11 SEP 97  
COMPL\_DATE 19 OCT 97  
STATUS P&A  
TD 2935  
ELEVATION 4729  
TOPS 1122' Volcanics; 1430'  
Chainman Shale; 2293' Joanna  
Limestone  
LOGS Lith log 0'-2935'; Drilltime  
datalog 0'-2935'  
SAMPLES Cuttings: 0'-2435'  
SHOW Oil  
REMARKS Spud date: 8 Oct 1997.  
Proposed depth: 3500'.  
Located approximately 17 mi. S  
of Currant, NV.  
OIL\_FIELD

API 27-023-05528  
COUNTY Nye  
PERMIT 752  
**OPERATOR** Frontier Exploration Company  
WELL North Rim Federal No. 4-1  
S 4  
T 9N  
R 57E  
PARTSECT NW/4 NE/4  
DISTFROMLI 600' N; 2127' E  
PERMIT\_ISS 5 APR 95  
COMPL\_DATE 19 Jul 95  
STATUS P & A  
TD 5,473  
ELEVATION 4813  
TOPS Surface Valley; 3,905' Garrett  
Ranch Volcanics; 5,450' Sheep  
Pass Limestone  
LOGS Lithologic 1,350 - 5,473';  
BHCS/GR/Cal 580 - 5,437',  
FDL/N/GR 3,444 - 5,442',  
DI/GR 580 - 5,441'  
SAMPLES No cuttings  
SHOW  
REMARKS No DST's run. No oil and only  
slight gas show,.  
OIL\_FIELD

API 27-033-05289  
COUNTY White Pine  
PERMIT 696  
**OPERATOR** Frontier Exploration Company  
WELL Railroad Pass Federal No. 25A  
S 25  
T 25N  
R 55E  
PARTSECT NW/4 NW/4  
DISTFROMLI 660'N; 660'W  
PERMIT\_ISS 8 SEP 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5844  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Well is located 25 to 30 miles  
northeast of Eureka in Newark  
Valley.  
OIL\_FIELD

API 27-033-05290  
COUNTY White Pine  
PERMIT 697  
**OPERATOR** Frontier Exploration Company  
WELL Rustler Federal No. 26A  
S 26  
T 23N  
R 56E  
PARTSECT NE/4 NE/4  
DISTFROMLI 500'N; 700'E  
PERMIT\_ISS 8 SEP 93  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,899  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Well is located 25 to 30 miles  
northeast of Eureka in Newark  
Valley.  
OIL\_FIELD

API 27-023-05364  
COUNTY Nye  
PERMIT 435  
**OPERATOR** FX Producing Co. (originally  
Marathon Oil Co.)  
WELL Munson Ranch No. 13-1  
S 13  
T 9N  
R 56E  
PARTSECT C SE/4 NW/4  
DISTFROMLI 1980 N,1980 W  
PERMIT\_ISS 30 APR 85  
COMPL\_DATE 26 AUG 85  
STATUS Temp. Shut In  
TD 4,199  
ELEVATION 4,777  
TOPS  
LOGS GR 25 - 3,643'; Computer  
Processed 1,850 - 3,780';  
Directional 3,400 - 3,806';  
LSS 525 - 3,802'; DM 3,400 -  
3,806'; DI 525 - 4,000';

lithologic 70 - 4,199'  
SAMPLES Cuttings 70 - 4,199'  
SHOW OIL  
REMARKS Former **OPERATOR** was B&B  
Producing Co., J.R. Bacon  
Drilling, Inc. Oil zone  
at 4,100-4,199 ft. Initial  
production of 81 BOPD. Core  
report available for interval  
4,118-4,124 ft (tuff of  
Pritchards Station). Total  
depth taken from KB.  
OIL\_FIELD Trap Spring

API 27-023-05396  
COUNTY Nye  
PERMIT 513  
**OPERATOR** FX Producing, Inc.(frm. Bacon,  
J.R. Drilling)  
WELL Munson Ranch No. 14-33  
S 14  
T 9N  
R 56E  
PARTSECT C NW/4 SE/4  
DISTFROMLI 1980 S,1980 E  
PERMIT\_ISS 02 MAY 88  
COMPL\_DATE 03 JUL 89  
STATUS Producer  
TD 3,810  
ELEVATION 4,774  
TOPS 3374' Tertiary volc. ashfall;  
3715' Prichard Station  
LOGS lithologic 3000 - 3810'; DI  
400 - 3744'; BHCS 3000 -  
3744'; FDC/N 400 - 3744'  
SAMPLES cuttings 440 - 3810'  
SHOW OIL  
REMARKS Originally Marathon Oil Co.  
then J.R. Bacon Drilling Inc.;  
Frontier; became the **OPERATOR**  
and now FX Producing operates  
this well. Oil show from 3710  
to 3810 feet. Production for  
the first 24 hours was 77  
barrels of oil. Water analysis  
available for this well.  
OIL\_FIELD Trap Spring

API 27-023-05425  
COUNTY Nye  
PERMIT 562  
**OPERATOR** FX Producing, Inc.(frm. Bacon,  
J.R. Drilling)  
WELL Munson Ranch No. 14-49X  
S 14  
T 9N  
R 56E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1670 S,350 E  
PERMIT\_ISS 12 DEC 89  
COMPL\_DATE 22 FEB 90  
STATUS producer  
TD 4,395  
ELEVATION 4,771  
TOPS valley fill, surface; Tertiary  
lake beds, 3693; Tertiary  
Volcanics, 3882  
LOGS litholog, 3700-4395; DI,  
525-4101  
SAMPLES cuttings 0-4395

SHOW OIL  
 REMARKS Original **OPERATOR** was B&B  
 Production, J.R. Bacon  
 Drilling Inc., Frontier;  
 Producer. Production for first  
 24 hours was 100 bbls of  
 oil.  
 OIL\_FIELD Trap Spring

API 27-023-05417  
 COUNTY Nye  
 PERMIT 547  
**OPERATOR** FX Producing, Inc.(org. Bacon,  
 J.R. Drilling)  
 WELL Munson Ranch No. 13-45  
 S 13  
 T 9N  
 R 56E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 2240 S,660 W  
 PERMIT\_ISS 11 JUL 89  
 COMPL\_DATE 15 AUG 89  
 STATUS Producer  
 TD 4,319  
 ELEVATION 4,771  
 TOPS Surface valley fill; 3650'  
 lake beds; 4070' Tertiary  
 Windous Butte Volc.; 4144'  
 Tertiary Prichards Station  
 Ignimbrites  
 LOGS lithologic 3000 - 4319'; DI  
 400 - 4278'; BHCS 3250 -  
 4278'; FDC/N 3250 - 4278'  
 SAMPLES cuttings 400 - 2900'; cuttings  
 3000 - 42  
 SHOW OIL  
 REMARKS Original **OPERATOR** was B&B  
 Production Co., J.R. Bacon  
 Drilling, Inc. Initial  
 production of 200 BOPD. Oil  
 shows at 4070-4090,  
 4159-4175, and 4216-4319 feet.  
 OIL\_FIELD Trap Spring

API 27-023-05418  
 COUNTY Nye  
 PERMIT 548  
**OPERATOR** FX Producing, Inc.(org. Bacon,  
 J.R. Drilling)  
 WELL Munson Ranch No. 13-46  
 S 13  
 T 9N  
 R 56E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 2240 S,2240 W  
 PERMIT\_ISS 11 JUL 89  
 COMPL\_DATE 09 JUL 89  
 STATUS producer  
 TD 4,353  
 ELEVATION 4,771  
 TOPS 4127' Tertiary Windous Butte  
 Volcanics; 4277' Tertiary  
 Prichards Station Ignimbrites  
 LOGS lithologic 2905 - 4353'; DL  
 398 - 4210'; BHCS 3100 -  
 4171'; FDC/N 3100 - 4172'  
 SAMPLES cuttings 500 - 4350'  
 SHOW OIL  
 REMARKS Original **OPERATOR** was B&B

Production Co., J.R. Bacon  
 Drilling Inc; Frontier; First  
 day production was 50 BOPD.  
 Oil shows at 4127-4267 and  
 4267 to TD.  
 OIL\_FIELD Trap Spring

API 27-023-05420  
 COUNTY Nye  
 PERMIT 550  
**OPERATOR** FX Producing, Inc.(org. Bacon,  
 J.R. Drilling)  
 WELL Munson Ranch No. 14-49  
 S 14  
 T 9N  
 R 56E  
 PARTSECT NW/4 NE/4 SE/4  
 DISTFROMLI 2310 S,990 E  
 PERMIT\_ISS 11 JUL 89  
 COMPL\_DATE 08 AUG 89  
 STATUS Producer  
 TD 4,019  
 ELEVATION 4,771  
 TOPS 3448' Tertiary volcanics;  
 3678' Tertiary Windous Butte;  
 3822' Tertiary Prichard  
 Station  
 LOGS lithologic 3000 - 4019'; DI  
 424 - 4011'; BHCS 2920 -  
 4010'; FDC/N 422 - 4010'  
 SAMPLES cuttings 30 - 4019'  
 SHOW OIL  
 REMARKS Original **OPERATOR** was B&B  
 Production Co., J.R. Bacon  
 Drilling Inc., Frontier; First  
 24 hours of production  
 produced 30 bbls. of fluid.  
 Oil shows. Producing from  
 Prichard Station, 3822-4019  
 ft.  
 OIL\_FIELD Trap Spring

API 27-023-05404  
 COUNTY NYE  
 PERMIT 523  
**OPERATOR** FX Producing, Inc.(org. Bacon,  
 J.R. Drilling)  
 WELL Trap Spring Federal No. 14-42  
 S 14  
 T 9N  
 R 56E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2002 N,665 E  
 PERMIT\_ISS 09 SEP 88  
 COMPL\_DATE 28 OCT 88  
 STATUS Producer  
 TD 3,843  
 ELEVATION 4,775  
 TOPS Surface valley fill; 2924'  
 Tertiary lake beds & volcanic  
 cap; 3670' Prichards  
 Station, welded tuff  
 LOGS DL 484 - 3699'  
 SAMPLES cuttings 2000 - 3843'  
 SHOW OIL  
 REMARKS Original **OPERATOR** was B&B  
 Production Co., J.R. Bacon  
 Drilling Inc., Frontier;  
 Producer. Oil zone at 3670  
 feet. Initial



production was 324 BPD of  
fluid with 10% being listed as  
sediment. Well is located on  
Munso n Ranch lease?  
Production from Prichards  
Station Tuff?  
OIL\_FIELD Trap Spring

API 27-003-04996  
COUNTY Clark  
PERMIT 0  
**OPERATOR** G and G Exploration Co.  
WELL No. 1  
S 14  
T 17S  
R 64E  
PARTSECT SE/4 NE/4 NW/4  
DISTFROMLI 700 N,370 E  
PERMIT\_ISS 10 SEP 49  
COMPL\_DATE 28 SEP 49  
STATUS A  
TD 1,130  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW OIL GAS  
REMARKS Strong oil and gas show at  
1117-1127 ft.  
OIL\_FIELD

API 27-033-05276  
COUNTY WHITE PINE  
PERMIT 609  
**OPERATOR** G-W Resources Operating Co.  
WELL Moorman Ranch Unit No. 2  
S 4  
T 16N  
R 59E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2130' N; 2400' E  
PERMIT\_ISS 08 JAN 91  
COMPL\_DATE 17 JUL 91  
STATUS P & A  
TD 9,024  
ELEVATION 7242  
TOPS 873'? Ely Ls.; 3'520' Chainman  
Shale; 5,613' igneous dyke;  
6,218' Joana Ls.; 6,363' Pilot  
Sh.; 6,604' Guilmette  
LOGS lithologic 620-9,034'; DI  
618-7,807'; DM 622-5,898';  
DIPLOT 622-5,898'; S  
618-5,901'; BHCS 618-7,807'  
SAMPLES cuttings 620-9034'  
SHOW OIL  
REMARKS Oil shows.  
OIL\_FIELD

API 27-033-05272  
COUNTY White Pine  
PERMIT 551  
**OPERATOR** G-W Resources Operating  
Company  
WELL Moorman Ranch Unit No. 1  
S 16  
T 16N  
R 59E  
PARTSECT NW/4 NE/4 NE/4

DISTFROMLI 266 N,1139 E  
PERMIT\_ISS 11 JUL 89  
COMPL\_DATE 26 OCT 89  
STATUS P & A  
TD 5,272  
ELEVATION 7,069  
TOPS Surface Permian ; 1360' Miss.  
Ely Ls.; 3566' Miss. Chainman  
Sh.; 4994' Miss. Joana Ls.  
LOGS lithologic 630 - 5272';  
lithologic 2600 - 5109'; DM  
600 - 5213'; CYBERDIP 600 -  
5213'; DIRECTIONAL 600 -  
5103'; DI 600 - 5213'; BHCS  
600 - 5097'  
SAMPLES cuttings 630 - 5272'; cuttings  
2600 - 51  
SHOW GAS OIL  
REMARKS This well was drilled to 5272  
on original hole and redrilled  
directionally to 5109 feet.  
Oil and gas shows reported.  
OIL\_FIELD

API 27-033-05241  
COUNTY White Pine  
PERMIT 286  
**OPERATOR** Gary, Samuel Oil Producer  
WELL Federal No. 30-10  
S 30  
T 13N  
R 59E  
PARTSECT SW/4 NW/4 SE/4  
DISTFROMLI 1660 S,2715 W  
PERMIT\_ISS 05 JUN 80  
COMPL\_DATE 08 SEP 80  
STATUS P & A  
TD 5,345  
ELEVATION 7,502  
TOPS  
LOGS Lithologic 3,717 - 5,345'  
SAMPLES Cuttings 80 - 5,340'  
SHOW  
REMARKS Tert. tuff present from 3,720  
ft (not top) to TD.  
OIL\_FIELD

API 27-011-05243  
COUNTY EUREKA  
PERMIT 531  
**OPERATOR** Gary-Williams Company  
WELL Lone Mountain No. 15-1  
S 15  
T 20N  
R 50E  
PARTSECT NE/4 NE/4  
DISTFROMLI 660' N; 660' E  
PERMIT\_ISS 04 APR 89  
COMPL\_DATE 26 MAY 90  
STATUS P & A  
TD 5,201  
ELEVATION 6,110  
TOPS surface valley fill; 1400'  
Roberts Mountain Fm.; 1984'  
Hanson Creek Fm.; 2206 Eureka  
Quartzite  
LOGS lithologic 161-5201'; BHCS  
161-1493'; DI 161-1495'; DLL  
1400-5198'; DM 1500-5198';  
FDC/N 1500-5196'; Digital

Sonic 1500-5194'  
 SAMPLES cuttings 161-5201'  
 SHOW  
 REMARKS Water zone at 1425-1475'  
 flowed 17 bwph.  
 OIL\_FIELD

API 27-011-05242  
 COUNTY Eureka  
 PERMIT 526  
**OPERATOR** Gary-Williams Company  
 WELL North Kobeh Valley Federal No.  
 13-10  
 S 13  
 T 21N  
 R 49E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1985 S,1820 E  
 PERMIT\_ISS 13 DEC 88  
 COMPL\_DATE 14 MAR 89  
 STATUS P & A  
 TD 6,462  
 ELEVATION 6,241  
 TOPS surface valley fill; 830'  
 Tertiary volc.; 1714'  
 Ordovician Vinini Fm.; 2750  
 Devonian Nevada Fm.  
 LOGS lithologic 163-6460'; FDC/N  
 1658-3196'; S 1658-3216'; TS  
 0-3111'; Borehole geometry  
 160-1656'; LSS 158-1650'; DI  
 50-1654'; DLL 1614-3197'  
 SAMPLES cuttings 163-6460'  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-011-05250  
 COUNTY Eureka  
 PERMIT 573  
**OPERATOR** Gary-Williams Company  
 WELL Three Bar Federal No. 36-C  
 S 36  
 T 27N  
 R 51E  
 PARTSECT C SW/4  
 DISTFROMLI 1226 S,1423 W  
 PERMIT\_ISS 15 MAY 90  
 COMPL\_DATE 17 SEP 90  
 STATUS P & A  
 TD 6,810  
 ELEVATION 5,502  
 TOPS surface Quaternary-Tertiary;  
 3042' Tertiary andesite; 5328'  
 Tertiary-Ordovician Vinini;  
 5750' Tertiary-Miss.; 5980'  
 Devonian-Devils Gate Fm.?  
 6488' Tertiary-intrusive  
 LOGS lithologic 58-6810'; PHASOR  
 0-6807'; S 1290-6783'; FDC/N  
 0-6807'; DLL 1290-6812'; GR  
 1290-6770'  
 SAMPLES cuttings 58-6810'  
 SHOW OIL WATER  
 REMARKS Oil shows at 4160-4240',  
 5325-5570', and 5620-5660'.  
 Water and mud returned from  
 DST's at 5338-5393' and  
 5820-5886'.  
 OIL\_FIELD

API 27-011-05202  
 COUNTY Eureka  
 PERMIT 186  
**OPERATOR** Getty Oil Company  
 WELL Nost I No. 1  
 S 32  
 T 28N  
 R 52E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 07 DEC 76  
 COMPL\_DATE 26 MAR 77  
 STATUS P & A  
 TD 10,505  
 ELEVATION 5,284  
 TOPS Surface Miocene to Pliocene ;  
 3100' Oligocene to Miocene ;  
 10,250' Cret.  
 LOGS Lithologic 40 - 10,505'; TS  
 930 - 9,442'; BHCS 1,048 -  
 9,455'; CNL/FDC 1,050 -  
 9,476'; PML 1,050 - 9,484';  
 DLL 100 - 9,453'  
 SAMPLES Cuttings 40 - 10,500'; Core  
 5,987 - 9,777'  
 SHOW OIL  
 REMARKS Palnological and kerogen  
 analyses are available at  
 NBMG. Hydrocarbon source  
 facies analysis available for  
 1050-10,505 ft. The core  
 interval is incomplete.  
 OIL\_FIELD

API 27-003-05066  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Goodsprings Oil Co.  
 WELL No. 1  
 S 26  
 T 24S  
 R 58E  
 PARTSECT SE/4 NW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE  
 STATUS A  
 TD 370  
 ELEVATION 3,700  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS New Haven Co. wells located  
 approximately 700 ft south  
 (Lintz, 1957, p. 29).  
 OIL\_FIELD

API 27-023-05080  
 COUNTY Nye  
 PERMIT 81  
**OPERATOR** Gose, Steve  
 WELL Government No. 1  
 S 36  
 T 9N  
 R 57E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 2145 N,825 E  
 PERMIT\_ISS 28 MAY 65

COMPL\_DATE 03 APR 67  
 STATUS P & A  
 TD 6,048  
 ELEVATION 4,836  
 TOPS Surface Quat. valley fill;  
 5,390' Eocene Sheep Pass(?);  
 5,407' Unconformity "A";  
 5,627' Pal.  
 LOGS Lithologic 545 - 6,045'  
 SAMPLES  
 SHOW  
 REMARKS See Western Oil Lands Inc.,  
 Pennington No. 7 well for  
 information on their redrill  
 of this well. Top data from  
 Petroleum Information.  
 OIL\_FIELD  
 API 27-003-05211  
 COUNTY Clark  
 PERMIT 329  
**OPERATOR** Grace Petroleum Corp.  
 WELL Arrow Canyon No. 1  
 S 14  
 T 18S  
 R 63E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1985 S,665 W  
 PERMIT\_ISS 10 JUN 81  
 COMPL\_DATE 11 OCT 82  
 STATUS P & A  
 TD 17,110  
 ELEVATION 2,207.5  
 TOPS 6,764' Camb. Carrara Fm.;  
 16,090' Miss. Chainman Sh.;  
 16,307?' Miss. Yellowpine Ls.;  
 16,383?' Miss. Monte Cristo  
 Ls.  
 LOGS Lithologic 30-17,110'; GR  
 11,750-17,075'; CNL  
 1,018-17,108'; BHCS  
 40-17,103'; DLL 40-17,095';  
 FDC/Fracture 11,192-17,103';  
 Por 1,050-17,100';  
 DM/Directional 1,026-17,110';  
 CBL 12,500-16,973'; TS  
 SAMPLES  
 SHOW GAS  
 REMARKS Minor dry gas show at  
 16,350-16,352 ft. Geologic  
 units reported (not tops) and  
 associated depths at which  
 they were encountered: Camb.  
 Bonanza King Fm.-5712 ft;  
 Camb. Carrara Fm.-8375 ft;  
 Perm -9435 ft and 14,342 ft;  
 Penn. Bird Spring Fm. -15,275  
 ft; Miss. Battleship Wash  
 Fm.-16,105(?); Miss. Bullion  
 Ls. 16,386 to 16,416 ft; Miss.  
 Anchor Ls. -17,067-17,100. See  
 also tops above.  
 OIL\_FIELD  
 API 27-003-05070  
 COUNTY Clark  
 PERMIT 91  
**OPERATOR** Grimm, Jack F. (Minerals  
 Drilling I  
 WELL Wilson No. 1

S 9  
 T 22S  
 R 60E  
 PARTSECT C, NW/4 SE/4  
 DISTFROMLI 1980 S,1980 W  
 PERMIT\_ISS 27 OCT 65  
 COMPL\_DATE 28 DEC 65  
 STATUS P & A  
 TD 5,686  
 ELEVATION 2,658  
 TOPS 2,380' Perm.-Penn. Bird Spring  
 Gp.; 3,950' Miss. ; 4,600'  
 Dev.  
 LOGS Lithologic 1,590 - 5,686'; ES  
 3,530 - 5,647'  
 SAMPLES  
 SHOW WATER HELIUM G  
 REMARKS Water zones at: 455-519 ft,  
 650-680 ft, 855-880 ft, and  
 1372-1433 ft. Water flowed at  
 1800-1856 ft, 2850-2900 ft,  
 2940-3030 ft, 3090-3530 ft,  
 and 4033-4091 ft. Helium was  
 encountered at 1870-1900 ft.  
 (Bissell, 1973, p. 74). Top  
 data, 4600 ft Dev., from  
 Petroleum Information,  
 OIL\_FIELD  
 API 27-033-05214  
 COUNTY White Pine  
 PERMIT 157  
**OPERATOR** Guadalupe Exploration Corp.  
 WELL Long Valley No. 1  
 S 35  
 T 23N  
 R 58E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 661 S,1994 E  
 PERMIT\_ISS 20 SEP 73  
 COMPL\_DATE 23 FEB 74  
 STATUS P & A  
 TD 7,020  
 ELEVATION 6,337  
 TOPS 1,265' Perm. ; 1,318' Penn. ;  
 5,465' Miss. ; 6,340' Miss.  
 Joana Ls.; 6,635' Dev. Pilot  
 Sh.  
 LOGS Lithologic 1,450 - 7,020';  
 DI/GR 0 - 4,899'; Densilog  
 4,900 - 6,296'  
 SAMPLES Cuttings 1,450 - 7,200'  
 SHOW OIL GAS WATER  
 REMARKS Ten oil and gas zones  
 encountered from 3740 ft to  
 5870 ft. Many fresh water  
 sands encountered at 0-4633  
 ft. Source rock analysis  
 reports available at NBMG.  
 Top data from Petroleum  
 Information.  
 OIL\_FIELD  
 API 27-023-05202  
 COUNTY Nye  
 PERMIT 113  
**OPERATOR** Gulf Oil Corp.  
 WELL Anderson D. Federal No. 1  
 S 10  
 T 7N

R 56E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1980 S,660 W  
 PERMIT\_ISS 06 NOV 67  
 COMPL\_DATE 23 DEC 67  
 STATUS P & A  
 TD 7,120  
 ELEVATION 4,708  
 TOPS Surface valley fill; 4,766'  
 Tert. volc.; 6,926' Pal. dol.  
 LOGS Lithologic 0 - 5,400'; DIL 485  
 - 7,111'; FDL 485 - 7,111';  
 BHCS 0 - 7,109'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-017-05001  
 COUNTY Lincoln  
 PERMIT 100  
**OPERATOR** Gulf Oil Corp.  
 WELL Cave Valley Unit Federal No. 1  
 S 19  
 T 7N  
 R 64E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 680 S,500 E  
 PERMIT\_ISS 25 APR 66  
 COMPL\_DATE 06 JUL 66  
 STATUS P & A  
 TD 7,024  
 ELEVATION 6,037  
 TOPS Surface valley fill ; 6,205'  
 base of valley fill; 6,630'  
 Pal.  
 LOGS Lithologic 0 - 7,024'; DIL 488  
 - 7,024'; FDL 488 - 7,023';  
 BHCS/GR 488 - 7,014'; ML 488 -  
 7,023'  
 SAMPLES  
 SHOW WATER  
 REMARKS Water sands at 250-260 ft and  
 1160-1270 ft.  
 OIL\_FIELD

API 27-023-05061  
 COUNTY Nye  
 PERMIT 106  
**OPERATOR** Gulf Oil Corp.  
 WELL Duck Unit No. 1  
 S 5  
 T 6N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 664 S,1990 W  
 PERMIT\_ISS 05 MAY 67  
 COMPL\_DATE 21 JUL 67  
 STATUS P & A  
 TD 6,553  
 ELEVATION 4,716  
 TOPS Surface Quat. valley fill;  
 5,016' Tert. volc.; 5,276'  
 Miss. Chainman Sh.; 6,354'  
 Miss. Joana Ls.  
 LOGS Lithologic 40 - 6,553'; DIL  
 504 - 6,556'; BHCS/GR 503 -  
 6,555'; ML/Cal 503 - 6,556';  
 FDC/GR 505 - 6,556'  
 SAMPLES

SHOW  
 REMARKS Source rock analysis on  
 5270-5530 ft and 6100-6354 ft,  
 available at NBMG.  
 OIL\_FIELD

API 27-023-05062  
 COUNTY Nye  
 PERMIT 108  
**OPERATOR** Gulf Oil Corp.  
 WELL Duck Unit No. 2  
 S 1  
 T 6N  
 R 55E  
 PARTSECT C SW/4 SW/4  
 DISTFROMLI 660 S,660 W  
 PERMIT\_ISS 12 JUN 67  
 COMPL\_DATE 08 AUG 67  
 STATUS P & A  
 TD 4,130  
 ELEVATION 4,729  
 TOPS Surface Quat. valley fill;  
 3,505' Pal.  
 LOGS Lithologic 10 - 4,130';  
 BHCS/GR 510 - 4,128'; DIL 510  
 - 4,131'; FDC/GR 512 - 4,135';  
 ML/Cal 513 - 4,136'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05200  
 COUNTY Nye  
 PERMIT 111  
**OPERATOR** Gulf Oil Corp.  
 WELL Duck Unit No. 3  
 S 6  
 T 6N  
 R 57E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 738 S,572 E  
 PERMIT\_ISS 06 NOV 67  
 COMPL\_DATE 17 NOV 67  
 STATUS P & A  
 TD 3,138  
 ELEVATION 4,777  
 TOPS Surface Quat. valley fill;  
 2730' Pal. dol.; 3138'  
 igneous rock  
 LOGS BHCS/GR 262 - 3,114'; FDL/GR  
 264 - 3,122'; ML/Cal 263 -  
 3,126'; DI 264 - 3,122'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05201  
 COUNTY Nye  
 PERMIT 112  
**OPERATOR** Gulf Oil Corp.  
 WELL Duck Unit No. 4  
 S 24  
 T 6N  
 R 56E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 06 NOV 67

COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,812  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05209  
COUNTY Nye  
PERMIT 124  
**OPERATOR** Gulf Oil Corp.  
WELL Gose "BZ" Federal "A" No. 1  
S 4  
T 7N  
R 62E  
PARTSECT C SE/4 NW/4  
DISTFROMLI 1980 N,1980 W  
PERMIT\_ISS 08 AUG 68  
COMPL\_DATE 29 SEP 68  
STATUS P & A  
TD 7,000  
ELEVATION 5,365  
TOPS Surface valley fill; 5,580'  
Penn. Ely Ls.; 6,104' Miss.  
Diamond Peak Fm.; 6,450' Miss.  
Chainman Sh.; 6,590' fault  
and unknown quartzite  
LOGS Lithologic 100 - 7,000';  
DI/ES/LL 508 - 7,000'; BHCS/GR  
0 - 7,089'; BHS-Density 2,100  
- 7,000'; SNP 2,150 - 7,000'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05211  
COUNTY Nye  
PERMIT 126  
**OPERATOR** Gulf Oil Corp.  
WELL Gose "CD" Federal No. 1  
S 30  
T 10N  
R 62E  
PARTSECT C SW/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 16 SEP 68  
COMPL\_DATE 05 NOV 68  
STATUS P & A  
TD 4,092  
ELEVATION 5,469  
TOPS Surface Quat. valley fill;  
1,203' Eocene Sheep Pass Fm.;  
1,695' Penn. Ely Lm.; 3,143'  
Miss. Chainman Sh.  
LOGS Lithologic 50 - 4,100'; IES  
514 - 4,093'; BHCS/GR 514 -  
4,093'; SNP 514 - 4,093'; FDL  
514 - 4,093'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05207

COUNTY Nye  
PERMIT 119  
**OPERATOR** Gulf Oil Corp.  
WELL Gose "DL" Federal No. 1  
S 17  
T 8N  
R 62E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 83 S,2580 W  
PERMIT\_ISS 17 JUN 68  
COMPL\_DATE 22 JUL 68  
STATUS P & A  
TD 7,067  
ELEVATION 5,437  
TOPS 3,964' Tert. volc.; 6,543'  
Penn. Ely Ls.  
LOGS IES 634 - 7,067'; BHCS/GR 30 -  
7,067'; SNP/Cal 634 - 7,067';  
FDC 634 - 7,067'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05210  
COUNTY Nye  
PERMIT 125  
**OPERATOR** Gulf Oil Corp.  
WELL Gose "EU" Federal No. 1  
S 33  
T 6N  
R 61E  
PARTSECT C SW/4 SE/4  
DISTFROMLI 660 S,1980 E  
PERMIT\_ISS 06 SEP 68  
COMPL\_DATE 14 OCT 68  
STATUS P & A  
TD 5,690  
ELEVATION 5,202  
TOPS Surface Quat. valley fill;  
375' Tert. volc.; 2,950' Penn.  
Ely Ls.; 4,070' Miss. Chainman  
Sh.  
LOGS Lithologic 80 - 5,690';  
BHCS/GR 28 - 5,553'; SNP 488 -  
5,553'; DI/LL 488 - 5,553';  
FDL 488 - 5,553'  
SAMPLES  
SHOW WATER  
REMARKS Source rock analysis available  
for 4070-4270 ft and 5490-5690  
ft at NBMG. 700 ppm Cl- was  
reported in water from  
3908-4017 ft in the Ely Ls.  
OIL\_FIELD

API 27-023-05206  
COUNTY Nye  
PERMIT 118  
**OPERATOR** Gulf Oil Corp.  
WELL Gose "FQ" Federal No. 1  
S 7  
T 6N  
R 62E  
PARTSECT SE/4 SW/4  
DISTFROMLI 1131 S,1726 W  
PERMIT\_ISS 23 MAY 68  
COMPL\_DATE 22 JUN 68  
STATUS P & A  
TD 3,980

ELEVATION 5,283  
 TOPS Surface Quat. valley fill;  
 2,927' Tert. volc.; 3,782'  
 Penn. Ely Ls. (?)  
 LOGS Lithologic 50 - 3,980'; IES  
 623 - 3,980'; BHCS/GR 0 -  
 3,980'; FDL 632 - 3,980'; SNP  
 2,700 - 3,980'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05224  
 COUNTY White Pine  
 PERMIT 175  
**OPERATOR** Gulf Oil Corp.  
 WELL Jake's Wash Unit No. 4  
 S 9  
 T 14N  
 R 61E  
 PARTSECT E/2 NW/4 NW/4  
 DISTFROMLI 713 N, 972 W  
 PERMIT\_ISS 10 JUL 75  
 COMPL\_DATE 22 AUG 75  
 STATUS P & A  
 TD 4,600  
 ELEVATION 6,210  
 TOPS Surface ls. and chert; 1,531'  
 sh. and ss.; 3,920' Dev.  
 LOGS DIL 1,523 - 3,453'; CNL/FDC  
 1,530 - 3,457'; DM 2,380 -  
 3,453'; Directional 2,381 -  
 3,453'  
 SAMPLES Cuttings 40 - 4,600'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05208  
 COUNTY Nye  
 PERMIT 122  
**OPERATOR** Gulf Oil Corp.  
 WELL Nevada "DK" Federal No. 1  
 S 17  
 T 7N  
 R 57E  
 PARTSECT C NE/4 NW/4  
 DISTFROMLI 660 N, 3306 E  
 PERMIT\_ISS 19 JUL 68  
 COMPL\_DATE 30 AUG 68  
 STATUS P & A  
 TD 7,188  
 ELEVATION 4,717  
 TOPS Surface Quat. valley fill;  
 6,294' Penn. Ely Ls.; 6,990'  
 Miss. Chainman Sh.  
 LOGS Lithologic 300 - 7,190'; DIL  
 579 - 7,196'; BHCS/GR/Cal 779  
 - 7,196'; FDC 579 - 7,196'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-017-05002  
 COUNTY Lincoln  
 PERMIT 95  
**OPERATOR** Gulf Oil Corp.

WELL Nevada-Federal CM No. 1  
 S 17  
 T 1S  
 R 60E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N, 660 W  
 PERMIT\_ISS 01 FEB 66  
 COMPL\_DATE 07 MAR 66  
 STATUS P & A  
 TD 2,434  
 ELEVATION 4,940  
 TOPS  
 LOGS BHCS/GR 0 - 2,428'; DIL 768 -  
 2,432'; FDL 768 - 2,435'; ML  
 768 - 2,435'; DM 768 - 2,432'  
 SAMPLES  
 SHOW WATER  
 REMARKS Water zone at 660-800 ft.  
 OIL\_FIELD

API 27-033-05052  
 COUNTY White Pine  
 PERMIT 99  
**OPERATOR** Gulf Oil Corp.  
 WELL Newark Valley Unit No. 1  
 (Nevada-Fe  
 S 11  
 T 19N  
 R 55E  
 PARTSECT C SW/4 NW/4  
 DISTFROMLI 1980 N, 660 W  
 PERMIT\_ISS 15 MAR 66  
 COMPL\_DATE 14 APR 66  
 STATUS P & A  
 TD 5,001  
 ELEVATION 5,877  
 TOPS Surface valley fill; 3,940'  
 base of valley fill; 4,936'  
 Pal.  
 LOGS DIL 488 - 5,043'; GR/BHCS 488  
 - 5,038'; FDC/GR 488 - 5,046';  
 ML 488 - 5,046'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05063  
 COUNTY Nye  
 PERMIT 105  
**OPERATOR** Gulf Oil Corp.  
 WELL Nyala Unit No. 1  
 S 29  
 T 5N  
 R 55E  
 PARTSECT E/2 NW/4 SE/4  
 DISTFROMLI 1971 S, 1980 E  
 PERMIT\_ISS 21 APR 67  
 COMPL\_DATE 11 JUN 67  
 STATUS P & A  
 TD 7,780  
 ELEVATION 4,809  
 TOPS  
 LOGS BHCS/GR 474 - 7,771'; ML 3,100  
 - 7,773'; IES 474 - 7,773';  
 FDL 474 - 7,771'; Lithologic  
 90 - 7,780'  
 SAMPLES  
 SHOW  
 REMARKS

## OIL\_FIELD

API 27-023-05213  
COUNTY Nye  
PERMIT 128  
**OPERATOR** Gulf Oil Corp.  
WELL Russell-Federal No. 1  
S 9  
T 9N  
R 61E  
PARTSECT C SE/4 NE/4  
DISTFROMLI 1980 N,660 E  
PERMIT\_ISS 24 SEP 68  
COMPL\_DATE 12 NOV 68  
STATUS P & A  
TD 6,150  
ELEVATION 5,324  
TOPS Surface valley fill; 3,700'  
volc.; 5,528' Pal.(?)  
LOGS Lithologic 200 - 6,150'; DIL  
559 - 6,136'; BHCS/GR 559 -  
6,137'; SNP 3,500 - 6,137';  
FDL 3,500 - 6,137'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05215  
COUNTY Nye  
PERMIT 130  
**OPERATOR** Gulf Oil Corp.  
WELL Standard of California Federal  
No.  
S 33  
T 8N  
R 61E  
PARTSECT C SE/4 NE/4  
DISTFROMLI 1980 N,660 E  
PERMIT\_ISS 21 OCT 68  
COMPL\_DATE 12 JAN 68  
STATUS P & A  
TD 4,350  
ELEVATION 5,255  
TOPS Surface Quat. valley fill;  
1,465' Tert. volc.; 3,215'  
Eocene Sheep Pass Fm.; 3,400'  
Penn. Ely Ls.(?); 3,728' Miss.  
Chainman Sh.  
LOGS Lithologic 100 - 4,250'; DIL  
596 - 4,342'; BHCS/GR 0 -  
4,336'; FDL 596 - 4,345'; SNP  
1,280 - 4,346'  
SAMPLES  
SHOW  
REMARKS Top data from American  
Stratigraphic Co. Ely Ls. top  
also reported as 3215 ft, and  
other tops reported for Miss.  
rocks.  
OIL\_FIELD

API 27-033-05201  
COUNTY White Pine  
PERMIT 120  
**OPERATOR** Gulf Oil Corp. of California  
WELL Gose "DQ" Federal "A" No. 1  
S 10  
T 10N

R 61E  
PARTSECT SE/4 NW/4 NW/4  
DISTFROMLI 914 N,908 W  
PERMIT\_ISS 17 JUN 68  
COMPL\_DATE 22 AUG 68  
STATUS P & A  
TD 4,957  
ELEVATION 5,382  
TOPS Surface Quat. valley fill;  
1,050' Tert. volc.; 2,393'  
Eocene Sheep Pass Fm.; 3,010'  
Penn. Ely Ls.; 4,624' Miss.  
Chainman Sh.; 4,730' Miss.  
Joana Ls.  
LOGS Lithologic 480 - 4,950'; IES  
606 - 4,946'; FDC/GR 900 -  
3,737'; SNP 900 - 3,737';  
BHCS/GR/Cal 606 - 4,948'; DIL  
606 - 4,946'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05053  
COUNTY White Pine  
PERMIT 90  
**OPERATOR** Gulf Oil Corp. Of California  
WELL Nevada-Federal "A" No. 1  
S 17  
T 19N  
R 64E  
PARTSECT NW/4 SE/4 SE/4  
DISTFROMLI 4593 N,673 E  
PERMIT\_ISS 16 SEP 65  
COMPL\_DATE 04 NOV 65  
STATUS P & A  
TD 6,100  
ELEVATION 6,186  
TOPS Surface Quat. valley fill;  
2,008' base of valley fill;  
5,890' Pal.  
LOGS FDC/GR 646 - 6,097'; ML 2,300  
- 6,097'; DM 648 - 6,093'; DIL  
646 - 6,092'  
SAMPLES Cuttings 0 - 6,100'  
SHOW  
REMARKS Tert. source rock analysis is  
available at NBMG. Top data,  
2008 ft, base of valley fill,  
and test data, DST 5115-5264  
ft, are both from Petroleum  
Information.  
OIL\_FIELD

API 27-033-05054  
COUNTY White Pine  
PERMIT 93  
**OPERATOR** Gulf Oil Corp. of California  
WELL Nevada-Federal "BS" No. 1  
S 14  
T 20N  
R 61E  
PARTSECT NE/4 SE/4 SE/4  
DISTFROMLI 877 S,559 E  
PERMIT\_ISS 15 DEC 65  
COMPL\_DATE 15 JAN 66  
STATUS P & A  
TD 2,978  
ELEVATION 6,266

TOPS  
LOGS BHCS/GR 503 - 2,973'; ML 503 -  
2,980'; DIL 503 - 2,977'; DM  
503 - 2,977'; FDC/GR 503 -  
2,980'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05051  
COUNTY White Pine  
PERMIT 85  
**OPERATOR** Gulf Oil Corp. of California  
WELL Nevada-Federal "O" No. 1  
S 30  
T 16N  
R 64E  
PARTSECT NE/4 SW/4 NE/4  
DISTFROMLI 1866 N,1960 E  
PERMIT\_ISS 09 AUG 65  
COMPL\_DATE 04 SEP 65  
STATUS P & A  
TD 2,690  
ELEVATION 6,586  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Abandoned because of lost  
circulation.  
OIL\_FIELD

API 27-033-05050  
COUNTY White Pine  
PERMIT 92  
**OPERATOR** Gulf Oil Corp. of California  
WELL Nevada-Federal "O" No. 2  
S 30  
T 16N  
R 64E  
PARTSECT SW/4 NW/4 NW/4  
DISTFROMLI 990 N,330 W  
PERMIT\_ISS 05 NOV 65  
COMPL\_DATE 30 NOV 65  
STATUS P & A  
TD 3,253  
ELEVATION 6,407  
TOPS  
LOGS DIL 468 - 3,256'; BHCS/GR 468  
- 3,250'; ML 468 - 3,256';  
FDC/GR 468 - 3,256'; DM 468 -  
3,254'  
SAMPLES Cuttings 0 - 3,250'  
SHOW  
REMARKS Cuttings are incomplete.  
OIL\_FIELD

API 27-007-05012  
COUNTY Elko  
PERMIT 68  
**OPERATOR** Gulf Oil Corp. of California  
WELL Owl Hill Federal No. 1  
S 18  
T 28N  
R 70E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1699 N,3999 E  
PERMIT\_ISS 19 JUL 63

COMPL\_DATE 31 AUG 63  
STATUS P & A  
TD 1,546  
ELEVATION 5,600  
TOPS 562' Miss. Scotty Wash; 752'  
Miss. Chainman Sh.; 1,260'  
Miss. Joana Sh.(?); 1,310'  
Dev.(?)  
LOGS IES 509 - 1,100'; FDL 500 -  
1,100'; GR 50 - 1,095'; Cal  
499 - 1,100'  
SAMPLES  
SHOW WATER  
REMARKS At 1435 ft fresh water was  
encountered which produced  
50-100 bbls. Elevation is an  
estimate.  
OIL\_FIELD

API 27-033-05007  
COUNTY White Pine  
PERMIT 2  
**OPERATOR** Gulf Refining Co.  
WELL Dennison-Federal No. 1  
S 20  
T 26N  
R 70E  
PARTSECT NE/4 NW/4 SW/4  
DISTFROMLI 2203 S,997 W  
PERMIT\_ISS 19 NOV 53  
COMPL\_DATE 01 MAR 54  
STATUS P & A  
TD 4,498  
ELEVATION 5,492  
TOPS 2,215' Perm.  
Gerster-Phosphoria Ls.; 3,245'  
sts.; 3,330' ls.; 3,350'  
sh.; 3,540' dol.; 3,860'  
ls.; 4,030' dol.  
LOGS Lithologic 0 - 4,502'; ES 547  
- 4,502'; GR/N 130 - 4,501'  
SAMPLES Cuttings 0 - 4,498'  
SHOW WATER  
REMARKS Fresh water zones at 3540-3675  
ft and 4135-4350 ft. Core  
descriptions available at  
NBMG.  
OIL\_FIELD

API 27-007-05000  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Gulf Refining Co.  
WELL Dolly Varden Unit No. 1  
S 36  
T 30N  
R 64E  
PARTSECT E/2 NE/4 SE/4  
DISTFROMLI 1980 S,40 E  
PERMIT\_ISS 07 JAN 53  
COMPL\_DATE 29 APR 53  
STATUS D & A  
TD 3,158  
ELEVATION 5,850  
TOPS Surface Tri. Thaymes Fm.; 295'  
Perm. Gerster Ls.; 675' Perm.  
Oquirrh Fm.  
LOGS Lithologic 0 - 3,158'  
SAMPLES Cuttings 30 - 3,158', core  
chips 2,427-2,931'



SHOW  
REMARKS Elevation was taken at the KB.  
OIL\_FIELD

API 27-007-05010  
COUNTY Elko  
PERMIT 16  
**OPERATOR** Gulf Refining Co.  
WELL Mary's River Federal No. 1  
S 16  
T 41N  
R 60E  
PARTSECT C NW/4 NE/4  
DISTFROMLI 660 N,1980 E  
PERMIT\_ISS 20 OCT 54  
COMPL\_DATE 22 JAN 55  
STATUS P & A  
TD 6,612  
ELEVATION 5,962  
TOPS Surface Alluvium; 6,475' Ord.  
Kinikinic Qtz.  
LOGS ES 1,024 - 6,612'; GR/N 87 -  
6,614'; Section Gage 1,024 -  
6,611'; Temp 1,000 - 6,612'  
SAMPLES Cuttings 0 - 6,616', some core  
samples  
SHOW OIL  
REMARKS Minor oil show reported in  
Tert. volcanic rocks at 4468  
ft.  
OIL\_FIELD

API 27-007-05006  
COUNTY Elko  
PERMIT 12  
**OPERATOR** Gulf Refining Co.  
WELL Pete Itcaina No. 1  
S 3  
T 37N  
R 59E  
PARTSECT C SE/4 NW/4  
DISTFROMLI 1980 N,3300 E  
PERMIT\_ISS 22 APR 54  
COMPL\_DATE 10 JUN 54  
STATUS P & A  
TD 5,465  
ELEVATION 5,505  
TOPS Surface alluvium(?); 370(?)'  
Tert.(?) ; 3310' Miss.  
Chainman Sh.  
LOGS Lithologic 0 - 5,465'; IES  
1,027 - 5,445'; G/N 33 -  
5,446'  
SAMPLES Cuttings 1,000 - 5,465'; Core  
Chips 1,78  
SHOW WATER  
REMARKS Water zone at 5028-5083 ft.  
Core chips are incomplete.  
OIL\_FIELD

API 27-007-05009  
COUNTY Elko  
PERMIT 5  
**OPERATOR** Gulf Refining Co.  
WELL Thousand Springs No. 1  
S 8  
T 40N  
R 66E  
PARTSECT C SE/4 SW/4

DISTFROMLI 662 S,1982 W  
PERMIT\_ISS 28 DEC 53  
COMPL\_DATE 16 APR 54  
STATUS P & A  
TD 8,412  
ELEVATION 5,650  
TOPS Surface Quat. alluvium; 1150'  
pre-Quat.  
LOGS Lithologic 0 - 8,412'; IES 557  
- 8,412'  
SAMPLES Cuttings 0 - 8,412'; Core  
Chips 2,482 - 8,211'  
SHOW  
REMARKS Core chips are incomplete.  
OIL\_FIELD

API 27-007-05007  
COUNTY Elko  
PERMIT 3  
**OPERATOR** Gulf Refining Co.  
WELL Wilkins Ranch No. 1  
S 21  
T 38N  
R 61E  
PARTSECT NE/4 NE/4 NE/4  
DISTFROMLI 652 N,657 E  
PERMIT\_ISS 19 NOV 53  
COMPL\_DATE 01 JUN 54  
STATUS P & A  
TD 8,416  
ELEVATION 5,589  
TOPS Surface Tert. ; 8033 '  
Miss.(?)  
LOGS Lithologic 0 - 8,414'; ES 558  
- 8,421'; GR/N 100 - 7,200';  
GR 7,000 - 8,400'  
SAMPLES Cuttings 1,060 - 8,394'  
SHOW OIL GAS  
REMARKS Oil shows at 3944, 6015-6020,  
6493-6920, and 7735-8033 ft.  
Gas show at 7735 ft. Elko Fm.  
reported present at 7700 ft  
(Poole nad Claypool, 1984, p.  
198).  
OIL\_FIELD

API 27-007-05008  
COUNTY Elko  
PERMIT 14  
**OPERATOR** Gulf Refining Co.  
WELL Wilkins Ranch No. 2  
S 19  
T 39N  
R 69E  
PARTSECT NE/4 NE/4  
DISTFROMLI 860 N,660 E  
PERMIT\_ISS 07 SEP 54  
COMPL\_DATE 09 OCT 54  
STATUS P & A  
TD 4,938  
ELEVATION 4,889  
TOPS 2,350' Tert. Humboldt Fm. ;  
4,707' Miss.(?)  
LOGS Lithologic 130 - 4,938'; ES  
2,349 - 4,937'; GR/N 20 -  
4,937'  
SAMPLES Cuttings 130 - 4,350'  
SHOW  
REMARKS Top data from Petroleum  
Information.

OIL_FIELD	STATUS A
	TD 1,005
API 27-003-05204	ELEVATION
COUNTY Clark	TOPS
PERMIT 156	LOGS Lithologic 0 - 1,005'
<b>OPERATOR</b> Haeber, John H.	SAMPLES
WELL Adam No. 1	SHOW
S 18	REMARKS The location is questionable.
T 17S	OIL_FIELD
R 65E	
PARTSECT SE/4 NE/4	API 27-011-05249
DISTFROMLI 1880.3 N, 816 E	COUNTY Eureka
PERMIT_ISS 07 SEP 72	PERMIT 570
COMPL_DATE 11 SEP 73	<b>OPERATOR</b> Hanagan Petroleum Corp.
STATUS P & A	WELL Jackpot Federal No. 1
TD 3,496	S 20
ELEVATION 2,090	T 25N
TOPS	R 51E
LOGS CN/FDC 496 - 3,297'; DLL 496 - 3,287'; DM 505 - 3,298'	PARTSECT SW/4 NW/4 NE/4
SAMPLES	DISTFROMLI 990 N, 1610 E
SHOW	PERMIT_ISS 26 APR 90
REMARKS This well was a re-entry of the Southern Great Basin Oil & Gas Inc. Government No. 1, which was drilled to a depth of 5085 ft and P & A on 3 SEP 57. The elevation was taken at the KB.	COMPL_DATE 17 JUL 90
OIL_FIELD	STATUS P & A
	TD 8,325
API 27-001-05063	ELEVATION 5,741
COUNTY Churchill	TOPS surface Hay Ranch; 1848'
PERMIT 181	Indian Wells; 2383' Roberts Mtn. Group; 3742' Vinini Fm.; 7280' Devils Gate; 7646'
<b>OPERATOR</b> Halbouty, Michael T.	Vinini Fm.; 8246' Devils Gate
WELL Federal No. 1	LOGS lithologic 585-8285'; DI 0-3004'; DM 575-8320'; CYBERLOOK 1692-3007'; sonic STC & delta-T 547-2993'; compensated sonic 3005-8225'; FDC/N 560-3007'; DLL 3005-8225'
S 14	SAMPLES cuttings 100-8280', incomplete
T 17N	SHOW OIL GAS
R 28E	REMARKS Oil and gas shows. Bottom hole temperature 160 degrees.
PARTSECT	OIL_FIELD
DISTFROMLI 660 S, 1650 W	
PERMIT_ISS 01 JUN 76	API 27-023-05372
COMPL_DATE 21 AUG 76	COUNTY Nye
STATUS P & A	PERMIT 453
TD 7,060	<b>OPERATOR</b> Harper Oil Co.
ELEVATION 3,927	WELL Big Smoke No. 14-20
TOPS Surface Quat. ; 100' Pliocene ; 960' Late Miocene	S 20
LOGS CN/FDL 518 - 7,077'; DIL 517 - 7,071'; BHCS 520 - 7,075'; DM 516 - 7,074'	T 13N
SAMPLES Cuttings 60 - 7,060'	R 44E
SHOW	PARTSECT SE/4 SW/4
REMARKS Organic carbon analysis is available at NBMG.	DISTFROMLI 660 S, 1800 W
OIL_FIELD	PERMIT_ISS 26 SEP 85
	COMPL_DATE 03 NOV 85
API 27-003-04997	STATUS P & A
COUNTY Clark	TD 5,210
PERMIT 0	ELEVATION 5,455
<b>OPERATOR</b> Hall Co., Frank	TOPS Surface Quat. valley fill; 3,120' Camb. qtz. and sh. (to TD); 4,760' fault
WELL No. 1	LOGS Lithologic 0 - 5,210'; DM 764 - 5,208'; TS 613 - 5,205'; CNL/FDC 722 - 5,205'; DLL 722 - 5,207'; BHCS 722 - 5,196'
S	SAMPLES Cuttings 500 - 5,210'
T 18S	SHOW
R 65E	REMARKS
PARTSECT	OIL_FIELD
DISTFROMLI	
PERMIT_ISS	
COMPL_DATE	

API 27-033-05251  
 COUNTY White Pine  
 PERMIT 409  
**OPERATOR** Harper Oil Co.  
 WELL Conoco Federal No. 19-1  
 S 19  
 T 13N  
 R 62E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 663 N,2429 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE 17 OCT 85  
 STATUS P & A  
 TD 4,912  
 ELEVATION 5,785  
 TOPS Surface Quat. valley fill;  
 447' Tert. volc.; 692' Tert.  
 cgl.; 830' Perm. talus; 943'  
 Perm. Arcturus Fm.; 2,377'  
 Perm. Rib Hill Ss.; 2,460'  
 Penn. Ely Ls.; 2,766' Miss.  
 Chainman Sh.  
 LOGS Lithologic 78 - 4,912'; GR  
 4,300 - 4,890'; Cyberlook  
 2,000 - 3,200'; Directional  
 1,084 - 3,383'  
 SAMPLES Cuttings 78 - 3,726'  
 SHOW OIL  
 REMARKS Oil shows, 2,940-3,020 ft,  
 3,340 ft, and 4,817-4,873.  
 Sidetracked below 2,951.  
 Lost-circulation problems.  
 OIL\_FIELD

API 27-023-05371  
 COUNTY Nye  
 PERMIT 452  
**OPERATOR** Harper Oil Co.  
 WELL Cornell No. 4-29  
 S 29  
 T 13N  
 R 44E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 26 SEP 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,286  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05351  
 COUNTY Nye  
 PERMIT 401  
**OPERATOR** Harper Oil Co.  
 WELL Grant Canyon No. 6  
 S 17  
 T 7N  
 R 57E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI 660 S,1980 E  
 PERMIT\_ISS 03 AUG 84  
 COMPL\_DATE 25 AUG 85  
 STATUS P & A  
 TD 6,260

ELEVATION 4,728  
 TOPS 1,621' Quat. rhyolite flow;  
 5,056' Tert. volc.; 5,262'  
 Tert. valley fill; 5,611'  
 Penn. Ely Ls.; 6,020' Miss.  
 Chainman Sh.; 6,170' Dev.  
 Simonson Dol.  
 LOGS Lithologic 400 - 6,260'; FDC  
 400 - 6,262'; MLL 400 -  
 6,250'; BHCS 400 - 6,259'; DM  
 400 - 6262'  
 SAMPLES Cuttings 400 - 6,260'  
 SHOW OIL GAS  
 REMARKS Oil shows at 2200-2620 ft and  
 5030-5060 ft. Gas show at  
 6220-6260 ft.  
 OIL\_FIELD

API 27-023-05378  
 COUNTY Nye  
 PERMIT 465  
**OPERATOR** Harper Oil Co.  
 WELL North Munson Ranch No. 14-6  
 S 6  
 T 9N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 24 DEC 85  
 COMPL\_DATE 04 FEB 86  
 STATUS P & A  
 TD 4,423  
 ELEVATION 4,794  
 TOPS  
 LOGS DL/MLL 310 - 4423'; S 4282 -  
 4412'  
 SAMPLES Cuttings 310 - 4,290'  
 SHOW WATER  
 REMARKS Water zone at 4293 ft flowed a  
 4 in stream at approximately  
 150ø F.  
 OIL\_FIELD

API 27-023-05336  
 COUNTY Nye  
 PERMIT 381  
**OPERATOR** Harper Oil Co.  
 WELL Nyala No. 1  
 S 20  
 T 5N  
 R 55E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 08 JUN 84  
 COMPL\_DATE 06 JUL 84  
 STATUS P & A  
 TD 4,311  
 ELEVATION 4,799  
 TOPS Surface Quat. valley fill;  
 3243' Tert. volc.  
 LOGS LITHOLOGIC 58 - 4311'  
 SAMPLES Cuttings 0 - 2,000'  
 SHOW  
 REMARKS This well P & A due to lost  
 circulation. Note that  
 cuttings are incomplete. Well  
 was redrilled 75 feet to the  
 south as Nyala # 1-R.  
 OIL\_FIELD

API 27-023-05379  
 COUNTY Nye  
 PERMIT 466  
**OPERATOR** Harper Oil Co.  
 WELL Nyala No. 1-4-5-55  
 S 4  
 T 5N  
 R 55E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 609 N,669 E  
 PERMIT\_ISS 24 DEC 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,776  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05336-R  
 COUNTY Nye  
 PERMIT 381  
**OPERATOR** Harper Oil Co.  
 WELL Nyala No. 1-R  
 S 20  
 T 5N  
 R 55E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 735 N,1980 E  
 PERMIT\_ISS 08 JUN 84  
 COMPL\_DATE 28 AUG 84  
 STATUS P & A  
 TD 5,676  
 ELEVATION 4,818  
 TOPS 2,993' Tert. volc.; 4,340'  
 Pal.  
 LOGS DIL/GR/Cal 714 - 4,251'; LSS  
 714 - 4,221'; DM 4267 - 5525';  
 BHCS 4257 - 5662'; lithlogic  
 3000 - 5676'  
 SAMPLES  
 SHOW GAS  
 REMARKS This is a redrill of Harper  
 Oil Co.'s Nyala No. 1. Rig was  
 skidded 75 ft. Sample top for  
 Tertiary Volcanics also listed  
 as 3245 ft. High sulphur  
 content of return water near  
 the bottom of the hole  
 severely effected the H2S  
 meter readings. Gas shows?  
 OIL\_FIELD

API 27-023-05377  
 COUNTY Nye  
 PERMIT 464  
**OPERATOR** Harper Oil Co.  
 WELL Nyala No. 6-22-5-55  
 S 22  
 T 5N  
 R 55E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1600 N,1600 W  
 PERMIT\_ISS 24 DEC 85  
 COMPL\_DATE 08 MAR 86  
 STATUS P & A  
 TD 8,306

ELEVATION 4,783  
 TOPS Surface Quat. valley fill;  
 4591' Tert. volc.; 5852'  
 Eocene Sheep Pass Fm.  
 LOGS Cyberlook 7,300 - 8,293'; DM  
 2,800 - 8,307'; DLL 464 -  
 8,293'; LSS 464 - 8,293';  
 CNL/FDC 4,804 - 8,275'  
 SAMPLES Cuttings 500 - 8,306'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05053  
 COUNTY Churchill  
 PERMIT 0  
**OPERATOR** Hart, E.W.  
 WELL No. 1  
 S 20  
 T 19N  
 R 31E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 1922  
 COMPL\_DATE 1922  
 STATUS A  
 TD 200  
 ELEVATION 3,910  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05068  
 COUNTY Churchill  
 PERMIT 561  
**OPERATOR** Haskin, Terry F.  
 WELL Reis Federal No. 1  
 S 36  
 T 18N  
 R 30E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S,900 E  
 PERMIT\_ISS 27 NOV 89  
 COMPL\_DATE 10 JAN 90  
 STATUS P & A  
 TD 4,117  
 ELEVATION 3,962  
 TOPS  
 LOGS DI 418-3916'; BHCS 418-3916'  
 SAMPLES cuttings 0-4090', incomplete  
 SHOW  
 REMARKS Munger for December 1, 1989  
 listed the location as sec 35,  
 18n, 30e.  
 OIL\_FIELD

API 27-003-05057  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Hatfield, L.M.  
 WELL No. 1  
 S 20  
 T 22S  
 R 60E  
 PARTSECT SW/4 SW/4 NW/4  
 DISTFROMLI 200 S,200 W

PERMIT\_ISS 31 JUL 35  
 COMPL\_DATE  
 STATUS A  
 TD 707  
 ELEVATION 2,800  
 TOPS  
 LOGS Drillers Log  
 SAMPLES  
 SHOW  
 REMARKS Drillers Log from Lintz, 1957,  
 p. 23-24.  
 OIL\_FIELD

API 27-033-05261  
 COUNTY White Pine  
 PERMIT 469  
**OPERATOR** HNG Oil Co.  
 WELL Black Mountain No. 36-1  
 S 36  
 T 24N  
 R 60E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1600 S,900 E  
 PERMIT\_ISS 25 FEB 86  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,251  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-003-04001  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Howard Associates  
 WELL Gail No. 1  
 S 7  
 T 20S  
 R 65E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 2,325  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-013-05001  
 COUNTY Humboldt  
 PERMIT 268  
**OPERATOR** Humboldt Associates  
 WELL Ellison No. 1  
 S 19  
 T 35N  
 R 42E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2100 S,676 E  
 PERMIT\_ISS 03 AUG 79  
 COMPL\_DATE 09 MAR 80

STATUS P & A  
 TD 986  
 ELEVATION 4,400  
 TOPS  
 LOGS Lithologic 10 - 986'; IES 800  
 - 984'; GR/N 800 - 984';  
 Com/Pro/Log 800 - 984';  
 Density Log 800 - 984'; Field  
 Well Log 0 - 986'  
 SAMPLES Cuttings 0 - 986'  
 SHOW OIL WATER  
 REMARKS Petrographic and water  
 analysis available at NBMG.  
 The completion date is the  
 date that swabbing stopped.  
 Oil shows were reported by  
 the **OPERATOR** when the well was  
 swabbed.

OIL\_FIELD  
 API 27-013-05003  
 COUNTY Humboldt  
 PERMIT 383  
**OPERATOR** Humboldt Associates  
 WELL Ellison No. 2  
 S 19  
 T 35N  
 R 42E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 2000 N,2000 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE 04 JUL 84  
 STATUS P & A  
 TD 1,020  
 ELEVATION 4,400  
 TOPS  
 LOGS Drillers Log 0 - 1,020'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05221  
 COUNTY Elko  
 PERMIT 292  
**OPERATOR** Hunt Oil Co.  
 WELL Mary's River Federal No. 1-8  
 S 8  
 T 39N  
 R 61E  
 PARTSECT NE/4  
 DISTFROMLI 1320 N,1320 E  
 PERMIT\_ISS 07 OCT 80  
 COMPL\_DATE 18 JAN 81  
 STATUS P & A  
 TD 8,970  
 ELEVATION 5,733  
 TOPS 1,080' Tert. ; 8,710' Ord.  
 LOGS Lithologic 825 - 8,970'; DI  
 3,750 - 8,970'; CNL/FDC 96 -  
 8,968'; BHCS 3,750 - 8,956';  
 DM 4,009 - 8,970'; PL/ML 3,980  
 - 8,970'; TS 0 - 8,970'; Cal 0  
 - 3,980'  
 SAMPLES Cuttings 830 - 8,970'  
 SHOW  
 REMARKS Top data from Petroleum  
 Information.  
 OIL\_FIELD

API 27-011-05204  
 COUNTY Eureka  
 PERMIT 282  
**OPERATOR** Hunt Oil Co.  
 WELL Walter L. Plaskett No. 1  
 S 1  
 T 21N  
 R 53E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 330 N,330 E  
 PERMIT\_ISS 23 APR 80  
 COMPL\_DATE 28 JUL 80  
 STATUS P & A  
 TD 10,600  
 ELEVATION 5,881  
 TOPS  
 LOGS DI 1,072 - 10,575'; CNL/FDC  
 1,072 - 10,569'; BHCS 1,072 -  
 10,565'; Directional 1,058 -  
 10,173'; Proximity Velocity  
 1,072 - 10,580'; TS 1,072 -  
 10,120'  
 SAMPLES Cuttings 68 - 10,600'  
 SHOW WATER OIL GAS  
 REMARKS Water analysis available on  
 the DST at NBMG. Slight oil  
 shows at 7960-7970 ft, and  
 slight gas show at 8010 and  
 8020 (Petroleum Information).  
 OIL\_FIELD

API 27-017-05224  
 COUNTY Lincoln  
 PERMIT 783  
**OPERATOR** Hunt Oil Company  
 WELL USA No. 1-30  
 S 30  
 T 1N  
 R 66E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2459' S; 993' E  
 PERMIT\_ISS 17 JUN 96  
 COMPL\_DATE 16 DEC 96  
 STATUS P&A  
 TD 11,599  
 ELEVATION 6604  
 TOPS Surface Alluvium; 1065'  
 Zabriskie; 1350' Wood Canyon;  
 2280' Sterling Quartzite;  
 2595' Basalt member; 6950'  
 Pioche Thrust  
 LOGS BHCS/GR 5976'-10,642'; CNL/GR  
 5976'-10,684'; DM/GR  
 5976'-10,683'; IES/GR  
 0'-10,684'; S/GR 0'-5664'  
 SAMPLES Cuttings: 60'-11,599'  
 SHOW  
 REMARKS Spud date: 13 Jul 1996.  
 Approximately 8 miles west of  
 Pioche  
 OIL\_FIELD

API 27-011-05206  
 COUNTY Eureka  
 PERMIT 285  
**OPERATOR** Hunt Oil Company of Nevada  
 WELL Diamond Valley Federal No.  
 1-24  
 S 24  
 T 24N

R 53E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 22 MAY 80  
 COMPL\_DATE 24 OCT 80  
 STATUS P & A  
 TD 8,900  
 ELEVATION 5,780  
 TOPS 1070' Tert. ; 7355' Miss.  
 Chainman Sh.  
 LOGS Lithologic 600 - 8,902'; DIL  
 1,112 - 8,882'; DM 1,112 -  
 8,882'; PML 1,112 - 8,886';  
 BHCS 1,112 - 8,875'; CNL/FDC  
 1,110 - 8,880'; Directional  
 1,116 - 8,560'  
 SAMPLES Cuttings 7,030 - 8,580'  
 SHOW  
 REMARKS Top data from Petroleum  
 Information.  
 OIL\_FIELD

API 27-011-05224  
 COUNTY Eureka  
 PERMIT 370  
**OPERATOR** Hunt Oil Company of Nevada  
 WELL Diamond Valley No. 1-11  
 S 11  
 T 21N  
 R 53E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 170 N,580 E  
 PERMIT\_ISS 14 MAR 84  
 COMPL\_DATE 08 MAY 84  
 STATUS P & A  
 TD 6,552  
 ELEVATION 5,880  
 TOPS  
 LOGS DLL/GR 1,000 - 6,549'; FDC/CNL  
 1,000 - 6,549'; WST Monitor  
 Log 500 - 6,547'; LSS/Digit  
 1,000 - 6,545'; HDT/Cyberdip  
 1,000 - 6,538'; Check Shot/DM  
 1,000 - 6,538'; GR 1,000 -  
 6,505'  
 SAMPLES Cuttings 1,050 - 6,552'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05224  
 COUNTY Elko  
 PERMIT 309  
**OPERATOR** Hunt Oil Company of Nevada  
 WELL F.W. Hooper No. 1  
 S 8  
 T 35N  
 R 59E  
 PARTSECT NW/4  
 DISTFROMLI 1250 N,1930 W  
 PERMIT\_ISS 22 JAN 81  
 COMPL\_DATE 28 MAR 81  
 STATUS Water Well  
 TD 7,507  
 ELEVATION 5,354  
 TOPS 1,060' Tert. ; 6,220' Miss.  
 Chainman Sh.  
 LOGS Lithologic 700 - 7,500'; DI  
 2,942 - 7,513'; CNL/FDC 2,942  
 - 7,510'; BHCS 2,942 - 7,501';

Proximity Log/Micro 2,950 -  
6,511'; DM 6,198 - 7,513'; TS  
0 - 7,512'; Directional 6,198  
- 7,513'  
SAMPLES Cuttings 700 - 7,500'  
SHOW  
REMARKS Top data from Petroleum  
Information.  
OIL\_FIELD

API 27-033-05285  
COUNTY White Pine  
PERMIT 669  
**OPERATOR** Hunt Oil Company of Nevada  
WELL USA Well No. 1-18  
S 18  
T 25N  
R 64E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1980' S; 1855' E  
PERMIT\_ISS 3 MAR 83  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 5971  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05325  
COUNTY Nye  
PERMIT 369  
**OPERATOR** Husky Oil Co.  
WELL Big Meadow Unit No. 1  
S 33  
T 6N  
R 56E  
PARTSECT NE/4 SW/4  
DISTFROMLI 1980 S,1980 W  
PERMIT\_ISS 08 MAR 84  
COMPL\_DATE 31 MAR 84  
STATUS P & A  
TD 4,986  
ELEVATION 4,754  
TOPS  
LOGS Lithologic 54 - 4,983'; DLL  
392 - 4,965'; CNL/FDC 392 -  
4,918'; S 392 - 4,914'; DM 392  
- 4,913'; GR 400 - 4,900';  
Waveforms 392 - 4,914'  
SAMPLES Cuttings 0 - 4,988'  
SHOW OIL  
REMARKS Acquired by Marathon Oil Co.  
in May 1984. Core analysis  
available at NBMG for  
4314-4344 ft with a fluid oil  
show at 4331-4334 ft.  
OIL\_FIELD

API 27-023-05334  
COUNTY Nye  
PERMIT 379  
**OPERATOR** Husky Oil Co.  
WELL Highway Unit No. 1  
S 12  
T 8N

R 55E  
PARTSECT NW/4 NE/4  
DISTFROMLI 660 N,1980 E  
PERMIT\_ISS 11 MAY 84  
COMPL\_DATE 18 MAY 84  
STATUS P & A  
TD 3,040  
ELEVATION 4,783  
TOPS Surface Quat. valley fill;  
798' Tert. volc. (to TD)  
LOGS Lithologic 58 - 3,040'; DLL  
404 - 3,026'; CNL/FDC 404 -  
3,038'; GR 404 - 3,005'; DM  
404 - 3,041'; LSS 404 - 3,055'  
SAMPLES Cuttings 58 - 3,040'  
SHOW  
REMARKS **OPERATOR** now Marathon Oil  
Company.  
OIL\_FIELD

API 27-023-05326  
COUNTY Nye  
PERMIT 368  
**OPERATOR** Husky Oil Co.  
WELL South Trap Spring No. 1  
S 9  
T 8N  
R 56E  
PARTSECT SE/4 SW/4  
DISTFROMLI 660 S,1880 W  
PERMIT\_ISS 08 MAR 84  
COMPL\_DATE 09 MAY 84  
STATUS P & A  
TD 4,319  
ELEVATION 4,725  
TOPS  
LOGS Lithologic 58 - 4,319'; DLL  
463 - 4,302'; CNL/FDC 463 -  
4,314'; BHCS 463 - 4,305'; GR  
463 - 4,282'; DM 463 - 4,316'  
SAMPLES Cuttings 58 - 4,319'  
SHOW  
REMARKS Core analysis available at  
NBMG for 3034-3046 ft.  
**OPERATOR** now Marathon Oil  
Company.  
OIL\_FIELD

API 27-023-05323  
COUNTY Nye  
PERMIT 365  
**OPERATOR** Husky Oil Co.  
WELL Willow Spring No. 1  
S 1  
T 6N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2050 N,900 E  
PERMIT\_ISS 25 FEB 84  
COMPL\_DATE 24 APR 84  
STATUS P & A  
TD 4,715  
ELEVATION 4,704  
TOPS Surface Quat. valley fill;  
1250' Tert. volc.; 1820' cgl.  
LOGS Lithologic 56 - 4,714'; DLL  
352 - 4,077'; CNL/FDC 1,400 -  
4,688'; TS 300 - 4,000'; GR  
3,800 - 4,656'; Waveform 352 -  
4,081'; S 352 - 4,081'

SAMPLES Cuttings 60 - 4,714'  
 SHOW  
 REMARKS Core analysis available at  
 NBMG for 4100-4106 ft.  
**OPERATOR** now Marathon Oil  
 Company.

OIL\_FIELD

API 27-033-05055  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** Illipah Petroleum Syndicate  
 WELL No. 1  
 S 11  
 T 17N  
 R 58E  
 PARTSECT NE/4 SE/4 SW/4  
 DISTFROMLI 1100 S,250 E  
 PERMIT\_ISS 23 SEP 20  
 COMPL\_DATE 15 DEC 20  
 STATUS P & A  
 TD 929  
 ELEVATION 6,200  
 TOPS Surface Miss. Chainman Sh.  
 LOGS Lithologic 0 - 929'  
 SAMPLES  
 SHOW GAS OIL  
 REMARKS Gas show at 94-95 ft, oil  
 shows at 395-445 ft and at 895  
 ft. See Lintz (1957a, p.  
 61-62).

OIL\_FIELD

API 27-033-05056  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** Illipah Petroleum Syndicate  
 WELL No. 2  
 S 11  
 T 17N  
 R 58E  
 PARTSECT E/2 SE/4 SE/4  
 DISTFROMLI 560 S,360 E  
 PERMIT\_ISS 05 DEC 20  
 COMPL\_DATE 10 OCT 26  
 STATUS P & A  
 TD 1,572  
 ELEVATION 6,200  
 TOPS Surface Miss. Chainman Sh.  
 LOGS Lithologic 0 - 1,572'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil shows at 684-688 ft and  
 1151-1560 ft. Oil and gas  
 show at 401-402 ft, and a gas  
 show at 250-252 ft. See Lintz  
 (1970, p. 62-63).

OIL\_FIELD

API 27-033-05057  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** Illipah Petroleum Syndicate  
 WELL No. 3  
 S 11  
 T 17N  
 R 58E  
 PARTSECT E/2 SE/4 SE/4  
 DISTFROMLI 560 S,388 E

PERMIT\_ISS 15 OCT 26  
 COMPL\_DATE 19 SEP 28  
 STATUS P & A  
 TD 678  
 ELEVATION 6,200  
 TOPS Surface Miss. Chainman Sh.  
 LOGS  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil show at 664-678 ft, oil  
 and gas shows at 507-527 ft,  
 and at 400-403 ft.

OIL\_FIELD

API 27-033-05058  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** Illipah Petroleum Syndicate  
 WELL No. 4  
 S 11  
 T 17N  
 R 58E  
 PARTSECT E/2 SE/4 SE/4  
 DISTFROMLI 560 S,400 E  
 PERMIT\_ISS 19 SEP 27  
 COMPL\_DATE 00 AUG 28  
 STATUS P & A  
 TD 1,302  
 ELEVATION 6,200  
 TOPS Surface Miss. Chainman Sh.  
 LOGS  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil and gas show at 527-530  
 ft. At times enough gas  
 escaped through the hole to be  
 ignited (Humphrey, 1960, p.  
 110-111).

OIL\_FIELD

API 27-007-05005  
 COUNTY Elko  
 PERMIT 6  
**OPERATOR** Inland Oil Co.  
 WELL Itcaina No. 1  
 S 31  
 T 36N  
 R 58E  
 PARTSECT NW/4 NE/4 SE/4  
 DISTFROMLI 2640 S,1000 E  
 PERMIT\_ISS 12 FEB 54  
 COMPL\_DATE 30 MAY 54  
 STATUS P & A  
 TD 990  
 ELEVATION 5,500  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05050  
 COUNTY Elko  
 PERMIT 9  
**OPERATOR** Inland Oil Co.  
 WELL Itcaina No. 2  
 S 31  
 T 36N



R 58E  
PARTSECT C SW/4 SE/4  
DISTFROMLI 100 S,3290 W  
PERMIT\_ISS 13 APR 54  
COMPL\_DATE 27 MAY 54  
STATUS P & A  
TD 980  
ELEVATION 5,500  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-007-05051  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Inland Oil Co.  
WELL Itcaina No. 3  
S 31  
T 36N  
R 58E  
PARTSECT NE/4 SW/4 SE/4  
DISTFROMLI 680 S,1950 E  
PERMIT\_ISS 14 MAY 54  
COMPL\_DATE 1954  
STATUS A  
TD 324  
ELEVATION 5,500  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well is 20 ft north and  
30 ft east of Itcaina No. 2.  
OIL\_FIELD

API 27-003-05051  
COUNTY Clark  
PERMIT 8  
**OPERATOR** Intermountain Associates, Inc.  
WELL Arden Dome No. 1 (No. 1-X)  
S 23  
T 23S  
R 59E  
PARTSECT SW/4 SW/4 SW/4  
DISTFROMLI 525 S,518 W  
PERMIT\_ISS 31 MAR 54  
COMPL\_DATE 1955  
STATUS P & A  
TD 3,293  
ELEVATION 3,700  
TOPS Surface alluvium; 1,100'  
Miss.  
LOGS Drillers Log  
SAMPLES  
SHOW OIL GAS  
REMARKS Oil and gas shows reported at  
2919-2930 ft, 2960-2970 ft,  
and 3095-3106 ft.  
OIL\_FIELD

API 27-003-05053  
COUNTY Clark  
PERMIT 7  
**OPERATOR** Intermountain Associates, Inc.  
WELL No. 2 (Jean)  
S 1

T 25S  
R 59E  
PARTSECT SE/4 NE/4 NE/4  
DISTFROMLI 869 N,339 E  
PERMIT\_ISS 15 MAR 54  
COMPL\_DATE 1954  
STATUS P & A  
TD 2,273  
ELEVATION 2,890  
TOPS  
LOGS Drillers Log  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-053-05566  
COUNTY Nye  
PERMIT 837  
**OPERATOR** Isern Oil Company  
WELL Gigante No. 1-4  
S 04  
T 12N  
R 35E  
PARTSECT CNW/4, NE/4  
DISTFROMLI  
PERMIT\_ISS 24 MAY 01  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 5132  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Permit will expire on May 24,  
2003 in the event that the  
well is not drilled.  
OIL\_FIELD

API 27-003-04995  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Iwing, Joseph & Associates  
WELL Petresia No. 1  
S 14  
T 17S  
R 64E  
PARTSECT  
DISTFROMLI 700 S,320 W  
PERMIT\_ISS 05 OCT 49  
COMPL\_DATE 11 JAN 50  
STATUS A  
TD 1,130  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05437  
COUNTY NYE  
PERMIT 578  
**OPERATOR** J.R. Bacon Drilling Inc.  
WELL Cunningham No. 5-22  
S 5  
T 9N

R 57E  
 PARTSECT NW/4 SE/4 NW/4  
 DISTFROMLI 1650 N,1650 W  
 PERMIT\_ISS 2 JUL 90  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,794  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05436  
 COUNTY NYE  
 PERMIT 577  
**OPERATOR** J.R. Bacon Drilling Inc.  
 WELL Munson Ranch No. 6-21  
 S 6  
 T 9N  
 R 57E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 920 N,1650 W  
 PERMIT\_ISS 02 JUL 90  
 COMPL\_DATE 04 AUG 90  
 STATUS P & A  
 TD 2,998  
 ELEVATION 4,794  
 TOPS surface valley fill; 2354'  
 volcanics; 2672' paleozoics -  
 Silurian interlake dolomite  
 LOGS Lithologic 2200-2998'; FDC/N  
 2000-2800'; DLL 510-2992';  
 BHCS 510-2960'  
 SAMPLES cuttings 0-2998'  
 SHOW OIL  
 REMARKS Oil shows from 2350 to 2600  
 feet.  
 OIL\_FIELD

API 27-033-05288  
 COUNTY White Pine  
 PERMIT 686  
**OPERATOR** J.R. Bacon Drilling, Inc.  
 WELL Baker Creek No. 12-1  
 S 12  
 T 13N  
 R 70E  
 PARTSECT SE/4 NE/4 NW/4  
 DISTFROMLI 1200' N; 2592' W  
 PERMIT\_ISS 9 JUN 93  
 COMPL\_DATE 31 JUL 93  
 STATUS P & A  
 TD 4,787  
 ELEVATION 5125  
 TOPS Surface Tertiary valley fill;  
 4,610' Eureka Quartzite  
 LOGS Lithologic 560-4,787'; S  
 560-4,710'; DLL 560-4,710  
 SAMPLES cuttings 0-4,787'  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-007-05247  
 COUNTY ELKO  
 PERMIT 589

**OPERATOR** J.R. Bacon Drilling, Inc.  
 WELL Evans Flat No. 11-1  
 S 11  
 T 30N  
 R 52E  
 PARTSECT SE/4 SW/4 NW/4  
 DISTFROMLI 2304 N,988 W  
 PERMIT\_ISS 07 AUG 90  
 COMPL\_DATE 02 SEP 90  
 STATUS P & A  
 TD 4,225  
 ELEVATION 5,970  
 TOPS surface valley fill; 3060'  
 Indian Wells; 3866'  
 Chainman/Diamond Peak  
 LOGS Lithologic 500-4225'; DM  
 1500-4202'; FD 408-4214'; DI  
 408-4214'  
 SAMPLES cuttings 0-4220'  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-007-05251  
 COUNTY Elko  
 PERMIT 682  
**OPERATOR** J.R. Bacon Drilling, Inc.  
 WELL Ferdelford Canyon No. 34-1  
 S 34  
 T 31N  
 R 52E  
 PARTSECT NE/4 SW/4 NW/4  
 DISTFROMLI 1100' N; 4550' E  
 PERMIT\_ISS 24 MAY 93  
 COMPL\_DATE 30 OCT 93  
 STATUS P & A  
 TD 3,386  
 ELEVATION 5482  
 TOPS 1,550' Indian Wells; 2,373'  
 Newark Canyon; 2,580' Chainman  
 Shale  
 LOGS Lithologic 512-3,386', other  
 logs may be located at DOM.  
 SAMPLES cuttings 0-3,385  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-023-05429  
 COUNTY NYE  
 PERMIT 568  
**OPERATOR** J.R. Bacon Drilling, Inc.  
 WELL Hanks No. 2  
 S 2  
 T 8N  
 R 57E  
 PARTSECT NW/4 SE/4 SW/4  
 DISTFROMLI 968 S,1680 W  
 PERMIT\_ISS 09 APR 90  
 COMPL\_DATE 25 MAY 90  
 STATUS P & A  
 TD 4,815  
 ELEVATION 4,741  
 TOPS surface valley fill; 4,524'  
 carbonates  
 LOGS DLL/GR 480 - 4,703'; BHCS/GR  
 3,700 - 4,703'  
 SAMPLES cuttings 0 - 4,800'  
 SHOW OIL GAS WATER  
 REMARKS Oil and gas shows between

4550-4808'. Zone between  
4808-4815' flowed 300  
Barrels/hr of hot water and  
skim of oil.

OIL\_FIELD

API 27-011-05256  
COUNTY Eureka  
PERMIT 603  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL SP Land Co. No. 3-5  
S 5  
T 30N  
R 52E  
PARTSECT NE/4 SE/4 NE/4  
DISTFROMLI 1670' N; 330' E  
PERMIT\_ISS 3 DEC 90  
COMPL\_DATE 14 DEC 90  
STATUS P & A  
TD 2077  
ELEVATION 5123  
TOPS surface valley fill; 2020'  
Indian Wells volc.; 2033  
Chainman shale  
LOGS BHCS/GR 425-2066'; DLL/GR  
425-2072'  
SAMPLES cuttings 460-2070'  
SHOW OIL  
REMARKS Minor oil shows 1500-2033'.  
OIL\_FIELD

API 27-011-05254  
COUNTY Eureka  
PERMIT 599  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL Tomera Ranch No. 32-1  
S 32  
T 31N  
R 52E  
PARTSECT SE/4 SE/4 SE/4  
DISTFROMLI 330 S 330 E  
PERMIT\_ISS 28 SEP 90  
COMPL\_DATE 12 OCT 90  
STATUS P & A  
TD 1,952  
ELEVATION 5101  
TOPS surface Tertiary valley fill;  
1,620' Indian Wells volc.;  
1,928' Chainman Shale  
LOGS BHCS 448'- 1914'; DLL 448'-  
1914  
SAMPLES cuttings 0-1920'  
SHOW OIL  
REMARKS Oil shows 1620' to 1928'.  
OIL\_FIELD

API 27-011-05252  
COUNTY Eureka  
PERMIT 591  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL Tomera Ranch No. 33-1  
S 33  
T 31N  
R 52E  
PARTSECT SW/4 SW/4 SW/4  
DISTFROMLI 330' S; 430' W  
PERMIT\_ISS 7 SEP 90  
COMPL\_DATE 15 OCT 90  
STATUS P&A

TD 1,956  
ELEVATION 5154  
TOPS surface Humboldt Fm.; 1,458'  
Indian Wells Fm.; 1,555'  
Chainman  
LOGS BHCS 478' - 1,894'; DLL 478' -  
1,907'  
SAMPLES cuttings 0-1950'  
SHOW OIL  
REMARKS Former producer. P&A 11 Jun  
1997. 170 barrels of oil  
produced during first 24 hours  
on pump. No water or gas  
produced. Oil show 1,155' to  
1,246'. Production casing set  
to 1,154'.  
OIL\_FIELD Tomera Ranch

API 27-011-05255  
COUNTY Eureka  
PERMIT 601  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL Tomera Ranch No. 4-1  
S 4  
T 30N  
R 52E  
PARTSECT SW/4 NW/4 NW/4  
DISTFROMLI 1650' N; 330' W  
PERMIT\_ISS 17 OCT 90  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 5159  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-011-05282  
COUNTY Eureka  
PERMIT 708  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL Tomera Ranch South No. 9-1  
S 9  
T 30N  
R 52E  
PARTSECT SE/4 SW/4 NW/4  
DISTFROMLI 2310' N; 790' W  
PERMIT\_ISS 4 OCT 93  
COMPL\_DATE 30 OCT 93  
STATUS P & A  
TD 4,225  
ELEVATION 5122  
TOPS 1,860' Indian Wells; 2,240'  
volc. tuffs; 3,970' quartzite;  
3,990' Devils Gate Limestone  
LOGS  
SAMPLES cuttings 0-4225'  
SHOW OIL  
REMARKS Oil shows in volcanics.  
OIL\_FIELD

API 27-011-05260  
COUNTY Eureka  
PERMIT 627  
**OPERATOR** J.R. Bacon Drilling, Inc.  
WELL West Hay Ranch No. 12-1

S 12  
 T 29N  
 R 51E  
 PARTSECT NW/4 SE/4 SE/4  
 DISTFROMLI 775' S; 940' E  
 PERMIT\_ISS 11 OCT 91  
 COMPL\_DATE 17 NOV 91  
 STATUS P & A  
 TD 4,493  
 ELEVATION 5339  
 TOPS 1,272' Indian Wells; 4,206'  
 Jurrassic volc.  
 LOGS lithologic 617-4492'; DI/GR  
 598-4490'; BHCS/GR 598-4483'  
 SAMPLES cuttings 620-4592'  
 SHOW OIL  
 REMARKS Minor oil show at 4,262 ft.  
 OIL\_FIELD

API 27-003-05212  
 COUNTY Clark  
 PERMIT 344  
**OPERATOR** Jayhawk Exploration, Inc.  
 WELL Federal-Indian Springs No. 1  
 S 6  
 T 17S  
 R 57E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 672.6 N, 660 E  
 PERMIT\_ISS 03 SEP 82  
 COMPL\_DATE 27 OCT 82  
 STATUS P & A  
 TD 5,583  
 ELEVATION 3,962  
 TOPS  
 LOGS DI 598 - 5,472'; S 598 -  
 5,475'; GR/N/FDL 598 - 5,475';  
 CN/GR 598 - 5,475'; DM 598 -  
 5,478'; Litholog 10 - 5,583';  
 Cyberdip 598 - 5,478'  
 SAMPLES Cuttings 67 - 5,520'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05353  
 COUNTY Nye  
 PERMIT 405  
**OPERATOR** Jayhawk Exploration, Inc.  
 WELL Koch No. 2-29  
 S 19  
 T 11N  
 R 57E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1980 N, 1980 W  
 PERMIT\_ISS 28 SEP 84  
 COMPL\_DATE 31 OCT 84  
 STATUS P & A  
 TD 6,886  
 ELEVATION 4,994  
 TOPS 3,000' Eocene Sheep Pass Fm.;  
 3,875' Miss. Chainman Sh.;  
 4,000' Miss. Joana Ls.  
 LOGS Lithologic 590 - 6,886'; DLL  
 550 - 6,815'; BHCS 550 -  
 6,808'; Density/CNL 550 -  
 6,812'; DM 4,610 - 6,830'  
 SAMPLES Cuttings 590 - 6,710'  
 SHOW  
 REMARKS

OIL\_FIELD  
 API 27-023-05339  
 COUNTY Nye  
 PERMIT 387  
**OPERATOR** Jordan Oil & Gas Co.  
 WELL Christian Springs No. 1-33  
 S 33  
 T 7N  
 R 56E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1400 S, 2200 W  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,708  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-003-05200  
 COUNTY Clark  
 PERMIT 132  
**OPERATOR** Kamarden Oil and Gas Ltd.  
 WELL KOG No. 1  
 S 22  
 T 22S  
 R 60E  
 PARTSECT C NE/4 SE/4 SE/4  
 DISTFROMLI 910 S, 380 E  
 PERMIT\_ISS 26 MAY 69  
 COMPL\_DATE 01 AUG 69  
 STATUS P & A  
 TD 6,760  
 ELEVATION 2,561  
 TOPS 330' Perm. Kaibab(?) and  
 Toroweep(?) Fms.; ? Perm.  
 Hermit and Queantowee Fms.;  
 2,225' Perm. Bird Spring  
 Gp.; 3,835' Miss.; 6,275' mid-Camb  
 .; 6,280' Camb. Chisholm  
 Sh.; 6,350' Camb. Lyndon  
 Ls.; 6,415, Camb. Pioche Sh.  
 LOGS IES 324 - 6,759'; Litholog 330  
 - 6,755'  
 SAMPLES Cuttings 330 - 6,750'  
 SHOW OIL GAS WATER  
 REMARKS Water sands at 450-550 ft,  
 1200-1600 ft, 1775-1900 ft,  
 and 3075-3210. Strong odors of  
 oil and gas at about 1200 ft,  
 oil and gas shows at 1750 ft  
 and 1950 ft (Bissell, 1973, p.  
 74). Top data, Camb. Pioche  
 Sh., from Petroleum  
 Information.  
 OIL\_FIELD

API 27-033-05220  
 COUNTY White Pine  
 PERMIT 167  
**OPERATOR** Kewanee Oil and Gas Co.  
 WELL Federal Ely No. 1  
 S 8  
 T 15N

R 63E  
 PARTSECT SE/4 SW/4 SE/4  
 DISTFROMLI 422 S,1660 E  
 PERMIT ISS 07 AUG 74  
 COMPL DATE 04 NOV 75  
 STATUS P & A  
 TD 780  
 ELEVATION 8,200  
 TOPS Surface Miss. Chainman Sh. (to  
 bottom)  
 LOGS  
 SAMPLES  
 SHOW WATER  
 REMARKS Water was encountered at 450  
 ft. This was only a 6 inch  
 test well.  
 OIL\_FIELD

API 27-033-05086  
 COUNTY White Pine  
 PERMIT 680  
**OPERATOR** King-Wood-Smith  
 WELL Buck Mountain USL No. 1-5  
 S 5  
 T 20N  
 R 56E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 2329'N; 5000'E  
 PERMIT ISS 11 MAY 93  
 COMPL DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 5,840  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well is located  
 approximately 30 miles  
 northeast of Eureka, Nevada.  
 OIL\_FIELD

API 27-033-05212  
 COUNTY White Pine  
 PERMIT 153  
**OPERATOR** Knowles, C.E. & Darling, Ralph  
 WELL Federal No. 1-35  
 S 35  
 T 23N  
 R 58E  
 PARTSECT SW/4 SE/4 SW/4  
 DISTFROMLI 640 S,1666 W  
 PERMIT ISS 30 MAR 72  
 COMPL DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,300  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05213  
 COUNTY White Pine  
 PERMIT 154  
**OPERATOR** Knowles, C.E. & Darling, Ralph  
 WELL Long Valley Federal No. 35-88

S 35  
 T 23N  
 R 58E  
 PARTSECT C SE/4 SE/4  
 DISTFROMLI 640 S,660 E  
 PERMIT ISS 16 MAY 72  
 COMPL DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,330  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This permit was issued to  
 re-enter the El Paso Natural  
 Gas Co. Long Valley No. 35-88  
 (Permit No. 102), which was  
 drilled in 1967. This well  
 was never re-entered. For  
 more information see the El  
 Paso well.  
 OIL\_FIELD

API 27-023-05259  
 COUNTY Nye  
 PERMIT 229  
**OPERATOR** Koch Exploration Co.  
 WELL Tom Spring No. 2-C  
 S 3  
 T 8N  
 R 57E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1980 S,2480 W  
 PERMIT ISS 03 JAN 78  
 COMPL DATE 27 MAR 78  
 STATUS P & A  
 TD 8,500  
 ELEVATION 4,737  
 TOPS  
 LOGS Lithologic 750 - 8,500'; DIL  
 737 - 8,334'; BHCS 737 -  
 8,332'  
 SAMPLES Cuttings 970 - 8,500'  
 SHOW OIL  
 REMARKS Oil shows at 5225-5300 ft.  
 OIL\_FIELD

API 27-007-05208  
 COUNTY Elko  
 PERMIT 178  
**OPERATOR** Ladd Petroleum Corp.  
 WELL Federal No. 1-31-N  
 S 31  
 T 40N  
 R 55E  
 PARTSECT NE/4 SE/4 SW/4  
 DISTFROMLI 1300 S,2350 W  
 PERMIT ISS 22 MAY 76  
 COMPL DATE 02 JUN 76  
 STATUS P & A  
 TD 7,106  
 ELEVATION 6,050  
 TOPS 1,568' volc.; 4,190' Pal.  
 LOGS DIL 1,066 - 6,992'; BHCS 1,066  
 - 6,986'  
 SAMPLES  
 SHOW GAS  
 REMARKS Gas shows at 3500-3800 ft and  
 4300-5700 ft. Top of

volcanics also reported as  
1690 ft, and top of Pal. as  
4330 ft.

OIL\_FIELD

API 27-007-05209  
COUNTY Elko  
PERMIT 182  
**OPERATOR** Ladd Petroleum Corp.  
WELL Nevelko No. 1  
S 16  
T 34N  
R 55E  
PARTSECT SW/4 NE/4  
DISTFROMLI 3102 S, 2120 E  
PERMIT\_ISS 16 AUG 76  
COMPL\_DATE 30 SEP 76  
STATUS P & A  
TD 5,670  
ELEVATION 5,182  
TOPS 3,420' volc.; 4,320' Elko  
Fm.; 5,490' Pal.  
LOGS FDC 2,000 - 5,670'; BHCS 0 -  
5,670'; DI 1,042 - 5,670'; CNL  
2,000 - 5,770'  
SAMPLES  
SHOW  
REMARKS Elevation was taken at KB.

OIL\_FIELD

API 27-001-05056  
COUNTY Churchill  
PERMIT 0  
**OPERATOR** Lahontan Oil Syndicate  
WELL No. 1  
S 20  
T 18N  
R 31E  
PARTSECT NE/4 NE/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 18 DEC 22  
COMPL\_DATE 00 MAR 26  
STATUS P & A  
TD 2,015  
ELEVATION 4,193  
TOPS  
LOGS ?lithologic 1 - 1980'  
SAMPLES  
SHOW OIL  
REMARKS Oil shows reported on  
lithologic log 1445-1980 feet.  
This log may be questionable.

OIL\_FIELD

API 27-003-05069  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Last Chance Oil Co.  
WELL Crystal No. 1  
S 11  
T 17S  
R 64E  
PARTSECT NW/4  
DISTFROMLI  
PERMIT\_ISS 1950  
COMPL\_DATE 1950  
STATUS A  
TD 1,002  
ELEVATION 2,120

TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Possibly reopened for  
deepening in 1952 (Lintz, p.  
17-18).

OIL\_FIELD

API 27-011-05000  
COUNTY Eureka  
PERMIT 1  
**OPERATOR** Last Frontier Oil Co.  
WELL Damele No. 1  
S 6  
T 26N  
R 51E  
PARTSECT SE/4 SW/4 NW/4  
DISTFROMLI  
PERMIT\_ISS 05 NOV 53  
COMPL\_DATE 02 MAR 61  
STATUS Water Well  
TD 3,549  
ELEVATION 5,496  
TOPS  
LOGS  
SAMPLES Cuttings 0 - 3,351'  
SHOW OIL WATER  
REMARKS Tert. oil shows reported,  
(Lintz, 1957). Well was  
deepened to final depth and  
completed 2 Dec 1962. PI  
lists TD at 3,750' with fish  
in hole.

OIL\_FIELD

API 27-007-05002  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Last Frontier Oil Co.  
WELL Government No. 1  
S 23  
T 31N  
R 69E  
PARTSECT NE/4 NE/4 NW/4  
DISTFROMLI 320 N, 554 E  
PERMIT\_ISS 20 FEB 53  
COMPL\_DATE 1953  
STATUS P & A  
TD 1,327  
ELEVATION  
TOPS Surface Quat. lakebeds; 370'  
Tert. Humboldt Fm.; 910' Penn.  
Oquirrh Fm.  
LOGS Lithologic 240 - 1,208'  
SAMPLES Cuttings 0 - 1,320'  
SHOW OIL  
REMARKS A slight oil show was reported  
at 805-813 ft.

OIL\_FIELD

API 27-007-05058  
COUNTY Elko  
PERMIT 0  
**OPERATOR** Last Frontier Oil Co.  
WELL No. 2  
S 6  
T 26N  
R 51E

PARTSECT SW/4 NW/4  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE  
STATUS Never Drilled?  
TD  
ELEVATION 5,496  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Questionable whether or not  
the well was ever drilled.  
OIL\_FIELD

API 27-003-05001  
COUNTY Clark  
PERMIT 51  
**OPERATOR** Lichtenwalter, S.J. & Turpin,  
C.M.  
WELL Turpin No. 1  
S 04  
T 20S  
R 59E  
PARTSECT NW/4 SE/4 NE/4  
DISTFROMLI 1770 N,710 E  
PERMIT\_ISS 24 JAN 61  
COMPL\_DATE 14 JUL 61  
STATUS P & A  
TD 1,725  
ELEVATION 3,860  
TOPS Surface Perm. (T.D.)  
LOGS  
SAMPLES  
SHOW OIL WATER  
REMARKS Oil shows at 307-777 ft (810  
ft?). Water flow encountered  
at 1668-1678 ft. Well  
reportedly made 1/3 barrel of  
high- gravity oil per hour  
after acidizing. The  
elevation was taken at the  
derrick floor; Top data, Perm.  
surface to TD, from Petroleum  
Information.  
OIL\_FIELD

API 27-023-05504  
COUNTY Nye  
PERMIT 713  
**OPERATOR** Lone Mountain Production  
Company  
WELL No.1-9 Federal formerly North  
Grant Can #1-10  
S 9  
T 7N  
R 57E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2700' S; 330' E  
PERMIT\_ISS 21 OCT 93  
COMPL\_DATE 4 DEC 93  
STATUS P & A  
TD 5,850  
ELEVATION 4751  
TOPS Surface to TD valley fill.  
LOGS Lithologic 2,700-5,850'  
SAMPLES cuttings 60-2,480',  
2,500-5,850'  
SHOW OIL  
REMARKS No e-logs run. Minor oil shows

at 5150-5240', 5275', and  
5420-5510'.  
OIL\_FIELD

API 27-033-05236  
COUNTY White Pine  
PERMIT 267  
**OPERATOR** Louisiana Land & Exploration  
Co.  
WELL U.S.A.-Steptoe Valley No. 1  
S 16  
T 23N  
R 63E  
PARTSECT NE/4 NE/4 NW/4  
DISTFROMLI 660 N,2250 W  
PERMIT\_ISS 12 JUL 79  
COMPL\_DATE 20 AUG 79  
STATUS P & A  
TD 6,444  
ELEVATION 5,910  
TOPS  
LOGS BHCS 799 - 6,417'; TS 120 -  
6,409'; DIL 798 - 6,405'  
SAMPLES Cuttings 800 - 6,450'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05313  
COUNTY Nye  
PERMIT 331  
**OPERATOR** Lyddon, John  
WELL Eagle Springs No. 81-35  
S 35  
T 9N  
R 57E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI 2440 N,2440 E  
PERMIT\_ISS 17 NOV 81  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,745  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05440  
COUNTY NYE  
PERMIT 583  
**OPERATOR** Makoil  
WELL Duckwater Creek No. 18-14  
S 18  
T 9N  
R 57E  
PARTSECT SW/4 SW/4 SW/4  
DISTFROMLI 660 S,660 W  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE 18 MAR 91  
STATUS P & A  
TD 8,414  
ELEVATION 4,771  
TOPS Surface valley fill; 5,070'  
lakebeds; 5,402' Garrett  
Ranch; 8,196' Sevy ?  
LOGS BHCS 718-8412'; DI/GR

694-8412'  
 SAMPLES cuttings 730 - 8,410'  
 SHOW OIL  
 REMARKS Possible oil/gas zone/shows at  
 5,402-8,196 ft. Packer failure  
 indicated on DST's.  
 OIL\_FIELD

API k 27-023-05223  
 COUNTY Nye  
 PERMIT 185  
**OPERATOR** Makoil Incorporated  
 WELL Trap Spring No. 2  
 S 27  
 T 9N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 04 NOV 76  
 COMPL\_DATE 09 FEB 77  
 STATUS Producer  
 TD 3,993  
 ELEVATION 4,745  
 TOPS Surface Quat. valley fill;  
 3,160' Tert. Garrett Ranch  
 Volc.  
 LOGS CNL/FDC 406 - 3,996'; DIL 406  
 - 3,993'; BHCS 406 - 3,995';  
 DM 412 - 3,997'; FIL 2,900 -  
 3,997'  
 SAMPLES Cuttings 190 - 3,997'; Core  
 3,312 - 3,331'  
 SHOW OIL  
 REMARKS Producing at 3330-3350 ft.  
 Producing fm. is volcs.  
 (Garrett Ranch).; formerly by  
 Apache Incorporated, Harper  
 Oil Co., Northwest Exploration  
 Company, MAPCO Oil and Gas  
 Company, Midcon Central  
 Exploration Company; This well  
 initially produced 109 BOPD.  
 Dev. Guilmette Ls. identified  
 in bottom of well (Duey, 1979,  
 p. 471).  
 OIL\_FIELD Trap Spring

API 27-023-05233  
 COUNTY Nye  
 PERMIT 196  
**OPERATOR** Makoil Incorporated  
 WELL Trap Spring No. 8  
 S 23  
 T 9N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 02 MAR 77  
 COMPL\_DATE 14 SEP 77  
 STATUS Producer  
 TD 5,000  
 ELEVATION 4,758  
 TOPS Surface Quat. valley fill;  
 4010' Tert. volc.  
 LOGS GR 4,000 - 4,950'; DIL 414 -  
 500'; BHCS 415 - 5,006'  
 SAMPLES Cuttings 420 - 5,000'  
 SHOW OIL  
 REMARKS Producing at 4408-4575 ft.  
 Producing fm. is volc.;

formerly by Harper Oil  
 Company, MAPCO Oil and Gas  
 Company Northwest Exploration  
 Company, Apache Corporation;  
 DST's at 4365-4460 ft  
 4466-4610 ft, 4510-4554 ft,  
 and 4834-5000 ft had oil  
 shows. This well initially  
 produced 214 BOPD.

OIL\_FIELD Trap Spring

API 27-023-05240  
 COUNTY Nye  
 PERMIT 203  
**OPERATOR** Makoil Incorporated  
 WELL Trap Spring No. 13  
 S 26  
 T 9N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 21 MAY 77  
 COMPL\_DATE 25 AUG 78  
 STATUS Water Disposal  
 TD 7,956  
 ELEVATION 4,742  
 TOPS Surface Quat. valley fill;  
 4,960' Tert. volc.  
 LOGS CNL/FDC 398 - 7,955'; DIL 398  
 - 7,952'; FIL 4,500 - 7,928';  
 CBL 4,200 - 7,552'; BHCS 398 -  
 7,922'  
 SAMPLES Cuttings 4,600 - 7,956'  
 SHOW OIL  
 REMARKS Water disposal into the Tert.  
 Garrett Ranch Volc. Disposal  
 at 5815-5836 ft.; formerly by  
 Harper Oil Company, MAPCO Oil  
 and Gas, Apache Corporation,  
 Northwest Exploration Company;  
 DST's at 4950-5062 ft and  
 5062- 5163 ft had oil shows.  
 Cuttings are incomplete.  
 OIL\_FIELD Trap Spring

API 27-023-05261  
 COUNTY Nye  
 PERMIT 232  
**OPERATOR** Makoil Incorporated  
 WELL Trap Spring No. 16  
 S 23  
 T 9N  
 R 56E  
 PARTSECT SE/4 NW/4 SE/4  
 DISTFROMLI 1870 S,1500 E  
 PERMIT\_ISS 02 FEB 78  
 COMPL\_DATE 29 SEP 78  
 STATUS Producer  
 TD 5,509  
 ELEVATION 4,759  
 TOPS Surface valley fill; 4,324'  
 tuff of Pritchards Station  
 LOGS Lithologic 419 - 5,509'; DIL  
 422 - 5,502'; FDC/GR 428 -  
 5,507'; BHCS 427 - 5,506'; FIL  
 4,100 - 5,507'  
 SAMPLES Cuttings 430 - 5,509'  
 SHOW OIL  
 REMARKS Producing at 4324-4925 ft.  
 Producing fm. volc. Crude oil



and water analyses are available at NBMG.; formerly by Harper Oil Company, Apache Corporation, Northwest Exploration Company, MAPCO Oil and Gas Company, Midcon Central Exploration Company; Intervals 4672 ft, 4672-4747 ft, 4747-4900 ft, and 4900-5000 ft had oil shows. This well initially produced 847 BOPD.

OIL\_FIELD Trap Spring

API 27-023-05246  
COUNTY Nye  
PERMIT 210  
**OPERATOR** Makoil Incorporated  
WELL Trap Spring No. 17  
S 23  
T 9N  
R 56E  
PARTSECT C SE/4 NE/4  
DISTFROMLI 1980 N,660 E  
PERMIT\_ISS 22 AUG 77  
COMPL\_DATE 17 SEP 77  
STATUS P & A 7/27/95  
TD 5,000  
ELEVATION 4,766  
TOPS Surface Quat. valley fill;  
3775' Tert. volc.; 4,790'  
Tert. Stone Cabin Fm.  
LOGS Lithologic 4,253 - 5,000'; DIL  
420 - 4,218'; FIL 2,200 -  
4,227'; BHCS 420 - 4,216'  
SAMPLES Cuttings 430 - 5,000'  
SHOW OIL  
REMARKS Producing at 3930-4240 ft.  
Producing fm. is volc.;  
formerly by Harper Oil  
Company, Apache Corporation,  
Northwest Exploration Company,  
MAPCO Oil and Gas Company,  
Midcon Central Exploration  
Company; DST at 3915-4240 ft  
had an oil show. This well  
initially produced 282 BOPD.  
Depth to Tert. volc. is  
measured from the KB. P & A  
7/27/95.

OIL\_FIELD Trap Spring

API 27-023-05255  
COUNTY Nye  
PERMIT 219  
**OPERATOR** Makoil Incorporated  
WELL Trap Spring No. 19 (19-23)  
S 23  
T 9N  
R 56E  
PARTSECT C SE/4 NW/4  
DISTFROMLI 1980 N,1980 W  
PERMIT\_ISS 06 OCT 77  
COMPL\_DATE 02 DEC 77  
STATUS Producer  
TD 4,580  
ELEVATION 4,764  
TOPS 2,890' Tert. volc.  
LOGS DIL 422 - 4,573'; BHCS 423 -  
4,566'; FIL 2,195 - 4,578'

SAMPLES Cuttings 60 - 4,580'  
SHOW OIL  
REMARKS Producing at 3374-4100 ft.  
Producing fm. volc.; formerly  
by Harper Oil Company, Apache  
Incorporated, Northwest  
Exploration Company, MAPCO Oil  
and Gas Company, Midcon  
Central Exploration Company  
DST's at 3375-3520 ft,  
3530-3670 ft, 3680-3820 ft,  
3825-4020 ft, 3940-4220 ft,  
and 4250-4450 ft had oil  
shows. This well initially  
produced 135 BOPD.

OIL\_FIELD Trap Spring

API 27-023-05262  
COUNTY Nye  
PERMIT 233  
**OPERATOR** Makoil Incorporated  
WELL Trap Spring No. 20-X  
S 22  
T 9N  
R 56E  
PARTSECT S/2 SE/4 SE/4  
DISTFROMLI 610 S,660 E  
PERMIT\_ISS 02 FEB 78  
COMPL\_DATE 11 FEB 81  
STATUS Water Disposal  
TD 5,650  
ELEVATION 4,763  
TOPS Surface Quat. valley fill;  
3,905' Tert. tuff of  
Pritchards Station ; 4,440'  
Tert. Stone Cabin Fm.; 4,705'  
Pal. ls.  
LOGS DIL 433 - 5,533'; CNL/FDC  
4,941 - 5,536'; CBL 4,775 -  
5,640'; Lithologic 419 -  
5,650'; BHCS 422 - 4,216'  
SAMPLES Cuttings 400 - 5,640'  
SHOW OIL  
REMARKS Disposal at 5140-5160 ft. Oil  
shows at 3930-4010 ft and  
5450-5570 ft. This well was a  
redrill of Trap Spring No. 20  
which was located 50 ft to the  
north.; formerly by Harper Oil  
Company, Northwest Exploration  
Company, Apache Corporation,  
Midcon Central Exploration  
Company, MAPCO Oil and Gas  
Company; Original oil  
production at 3932-3987 ft.  
Original producing fm. was  
volc. Initial oil production  
was 10 BOPD. DST at 3977-4117  
ft had an oil show.

OIL\_FIELD Trap Spring

API 27-023-05225  
COUNTY Nye  
PERMIT 188  
**OPERATOR** Makoil Incorporated  
WELL Trap Spring No. 3  
S 34  
T 9N  
R 56E  
PARTSECT C NW/4 NE/4

DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 08 DEC 76  
 COMPL\_DATE 30 APR 77  
 STATUS Producer  
 TD 6,368  
 ELEVATION 4,740  
 TOPS Surface Quat. valley fill;  
 3,135' Tert. volc.; 5,400'  
 Pal.  
 LOGS lithologic 100 - 6,368'; DIL  
 1,000 - 6,329'; CNL/FDC 1,000  
 - 6,330'; DM 1,006 - 6,332';  
 BHCS 1,000 - 6,326'; FIL 1,006  
 - 6,332'  
 SAMPLES Core 3,726 - 3,743'; 4,081 -  
 4,111'; 4,130 - 4,270'  
 SHOW OIL  
 REMARKS Producing at 3269-4083 ft.  
 Producing fm. is volc.(Garrett  
 Ranch Volc.); formerly  
 Harper Oil Company, Apache  
 Corporation, Northwest  
 Exploration Company, MAPCO Oil  
 and Gas; DST at 3659-3744 ft,  
 and 4027-4112 ft had oil  
 shows. This well initially  
 produced 2488 BOPD. Top data,  
 3135 ft and 5400 ft, are from  
 Petroleum Information.  
 OIL\_FIELD Trap Spring

API 27-023-05234  
 COUNTY Nye  
 PERMIT 197  
**OPERATOR** Makoil Incorporated  
 WELL Trap Spring No. 9  
 S 26  
 T 9N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 990 N,990 W  
 PERMIT\_ISS 02 MAR 77  
 COMPL\_DATE 05 SEP 78  
 STATUS Producer  
 TD 6,335  
 ELEVATION 4,752  
 TOPS Surface Quat. valley fill;  
 4,120' Tert. volcs.; 5,310'  
 Oligocene Stone Cabin Fm.;  
 6,098' Pal. ls.  
 LOGS Lithologic 427 - 6,335'; DIL  
 422 - 6,326'; FDC/GR 422 -  
 6,330'; BHCS 422 - 6,321'; FIL  
 3,500 - 6,328'  
 SAMPLES Cuttings 430 - 6,335'  
 SHOW OIL  
 REMARKS Producing at 4120-4757 ft.  
 Producing fm. volcs.; formerly  
 by Harper Oil Company,  
 Northwest Exploration Company,  
 Apache Ccorporation, MAPCO Oil  
 and Gas Company, Midcon  
 Central Exploration Company,  
 DST's at 4195-4341 ft,  
 4341-4441 ft, 4440-4591 ft,  
 4591-4750 ft had oil shows.  
 This well initially produced  
 1234 BOPD.  
 OIL\_FIELD Trap Spring

API 27-023-05482  
 COUNTY Nye  
 PERMIT 665  
**OPERATOR** Makoil, Inc.  
 WELL Big Wash No. 35-41  
 S 35  
 T 10N  
 R 57E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 660' N; 660' E  
 PERMIT\_ISS 25 NOV 92  
 COMPL\_DATE 15 FEB 93  
 STATUS P & A  
 TD 4,586  
 ELEVATION 4906  
 TOPS Surface valley fill; 3,112'  
 Garrett Ranch  
 LOGS BHCS 512-4,548'; DM  
 512-3,500'; DI 512-4,578'  
 SAMPLES cuttings 30-4,586'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05427  
 COUNTY NYE  
 PERMIT 564  
**OPERATOR** Makoil, Inc.  
 WELL Duckwater Creek No. 18-12  
 S 18  
 T 9N  
 R 57E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980 N,660 W  
 PERMIT\_ISS 26 MAR 90  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4775  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS UTM'S 4277800N 620800E.  
 OIL\_FIELD

API 27-023-05413  
 COUNTY Nye  
 PERMIT 542  
**OPERATOR** Makoil, Inc.  
 WELL Duckwater Creek No. 19-11  
 S 19  
 T 9N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 16 JUN 89  
 COMPL\_DATE 26 MAR 90  
 STATUS producer  
 TD 5,835  
 ELEVATION 4,774  
 TOPS Garrett Ranch, 5676  
 LOGS DI/GR, 716-5754; BHCS/GR,  
 716-5750; DM, 3737-5754  
 SAMPLES cuttings 718-5835  
 SHOW OIL  
 REMARKS Producer. Production for the  
 first 24 hours was 256 bbls of  
 fluid, 8% of which was water.  
 OIL\_FIELD Duckwater Creek

API 27-023-05551  
 COUNTY Nye  
 PERMIT 798  
**OPERATOR** Makoil, Inc.  
 WELL Ghost Ranch No. 2-21  
 S 2  
 T 8N  
 R 57E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 750' N; 2350' E  
 PERMIT\_ISS 27 JAN 97  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4743  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Located approximately 11 miles  
 SW from Currant  
 OIL\_FIELD

API 27-023-05553  
 COUNTY Nye  
 PERMIT 800  
**OPERATOR** Makoil, Inc.  
 WELL Ghost Ranch No. 2-21X  
 S 02  
 T 8N  
 R 57E  
 PARTSECT NE/4, NW/4  
 DISTFROMLI 430' N; 2310' W  
 PERMIT\_ISS 12 MAY 97  
 COMPL\_DATE 19 AUG 97  
 STATUS Producer  
 TD 4742  
 ELEVATION 4742  
 TOPS Surface Valley Fill; 4260'  
 Riepe Spring; 4610' Ely  
 Limestone  
 LOGS Lith log 503'-4670'; BHCS  
 490'-4660'; Dil 490'-4660';  
 DM/GR 490'-4660'; TS  
 4200'-4662'  
 SAMPLES Cuttings: 60'-4670'  
 SHOW OIL  
 REMARKS Spud date: 25 Jul 1997. Oil  
 zone: 4260'-4270'.  
 Production: 80 barrels of  
 fluid the first 24 hours.  
 Located approximately 11 miles  
 from Currant  
 OIL\_FIELD

API 27-023-05545  
 COUNTY Nye  
 PERMIT 790  
**OPERATOR** Makoil, Inc.  
 WELL Grant Canyon No. 21-12  
 S 21  
 T 7N  
 R 57E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1800' N; 1250' W  
 PERMIT\_ISS 06 SEP 96  
 COMPL\_DATE  
 STATUS P&A  
 TD

ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Located approximately 21 miles  
 south of Currant  
 OIL\_FIELD

API 27-023-05522  
 COUNTY Nye  
 PERMIT 742  
**OPERATOR** Makoil, Inc.  
 WELL Inselberg No. 2-12  
 S 2  
 T 9N  
 R 56E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980' N; 660' W  
 PERMIT\_ISS 20 OCT 94  
 COMPL\_DATE 9 NOV 94  
 STATUS P & A  
 TD 1815  
 ELEVATION 4862  
 TOPS Surface valley fill; 960'  
 Garrett Ranch; 1615' Guilmette  
 LOGS  
 SAMPLES cuttings 820-1810'  
 SHOW  
 REMARKS No shows.  
 OIL\_FIELD

API 27-023-05541  
 COUNTY Nye  
 PERMIT 780  
**OPERATOR** Makoil, Inc.  
 WELL Midland Trail No. 29-24  
 S 29  
 T 6N  
 R 56E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 660' S; 1780' W  
 PERMIT\_ISS 28 NOV 95  
 COMPL\_DATE 12 MAR 96  
 STATUS P & A  
 TD 7,150  
 ELEVATION 4748  
 TOPS Surface Valley Fill; 4,075'  
 Weathered Volcanics; 4,538'  
 Garrett Ranch; 6997'  
 Guilmette ?  
 LOGS BHCS/GR/Cal 690-7097';  
 DI/GR/Cal 690-7123'  
 SAMPLES Cuttings: 713-7150'  
 SHOW  
 REMARKS No DST's. Lithologic  
 description in well report:  
 1480-7150'. The site is  
 approximately 28 miles  
 southwest of Currant, Nevada.  
 OIL\_FIELD

API 27-023-05458  
 COUNTY Nye  
 PERMIT 620  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch 11-44  
 S 11  
 T 9N

R 56E  
PARTSECT C SE/4 SE/4  
DISTFROMLI 330' S; 330' E  
PERMIT\_ISS 02 MAY 91  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4788  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05459  
COUNTY Nye  
PERMIT 621  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch 12-14  
S 12  
T 9N  
R 56E  
PARTSECT SW/4 SW/4  
DISTFROMLI 850' S; 769' W  
PERMIT\_ISS 02 MAY 91  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4788  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS New permit - see #688.  
OIL\_FIELD

API 27-023-05460  
COUNTY Nye  
PERMIT 622  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch 13-11  
S 13  
T 9N  
R 56E  
PARTSECT NW/4 NW/4  
DISTFROMLI 330' N; 330' W  
PERMIT\_ISS 02 MAY 91  
COMPL\_DATE 13 NOV 91  
STATUS producer  
TD 4,073  
ELEVATION 4785  
TOPS Surface valley fill; 3,394'  
lakebeds; 3,585' Garrett Ranch  
LOGS DI/GR 513-3693;  
SAMPLES cuttings 515-4073'  
SHOW OIL  
REMARKS Produced 832 barrels of fluid  
during first 24 hours of  
production, 98% oil.  
OIL\_FIELD Trap Spring

API 27-023-05461  
COUNTY Nye  
PERMIT 623  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch 13-14  
S 13  
T 9N

R 56E  
PARTSECT N/2 SW/4 SW/4  
DISTFROMLI 900' S; 660' W  
PERMIT\_ISS 02 MAY 91  
COMPL\_DATE 06 SEP 91  
STATUS producer  
TD 4,312  
ELEVATION 4770  
TOPS surface valley fill; 3,850'  
lakebeds; 4,160' Garrett Ranch  
LOGS DI/GR 525-4,290'  
SAMPLES cuttings 40-4290'  
SHOW OIL  
REMARKS Oil zone 4160-4312'. Produced  
136 barrels of fluid during  
first 5 hours of production,  
93% oil.  
OIL\_FIELD Trap Spring

API 27-023-05468  
COUNTY Nye  
PERMIT 637  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 11-33  
S 11  
T 9N  
R 56E  
PARTSECT NW/4 SE/4  
DISTFROMLI 2310' S; 1800' E  
PERMIT\_ISS 26 FEB 92  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4802  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05469  
COUNTY Nye  
PERMIT 638  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 11-42  
S 11  
T 9N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2310' N; 660' E  
PERMIT\_ISS 26 FEB 92  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4798  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05470  
COUNTY Nye  
PERMIT 639  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 11-43  
S 11

T 9N  
 R 56E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2310' S; 990' E  
 PERMIT\_ISS 26 FEB 92  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4797  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05486  
 COUNTY Nye  
 PERMIT 672  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 11-44  
 S 11  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 430' S; 330' E  
 PERMIT\_ISS 05 APR 93  
 COMPL\_DATE 29 JUN 94  
 STATUS TA  
 TD 3660  
 ELEVATION 4788  
 TOPS Surface Valley Fill; 2720'  
 Garrett Ranch  
 LOGS Lith log 1800'-3660'; DI guard  
 518-3,514'  
 SAMPLES cuttings: 0-3,660'; 1 set, 2  
 boxes, complete  
 SHOW OIL  
 REMARKS Gas and oil zone between  
 3411'-3660'. Completion  
 report not received as of  
 1/19/96.  
 OIL\_FIELD

API 27-023-05447  
 COUNTY Nye  
 PERMIT 593  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 12-11  
 S 12  
 T 9N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 990' N; 990' W  
 PERMIT\_ISS 7 SEP 90  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4802  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05459  
 COUNTY Nye  
 PERMIT 688

**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 12-14  
 S 12  
 T 9N  
 R 56E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 850'S; 769'W  
 PERMIT\_ISS 12 JUL 93  
 COMPL\_DATE 05 MAY 95  
 STATUS Producer  
 TD 3,457  
 ELEVATION 4788  
 TOPS  
 LOGS  
 SAMPLES cuttings: 1,818'-3,430', 1  
 set, complete  
 SHOW  
 REMARKS Production for first 24 hrs.  
 was 246 b.o. (99.5% oil).  
 Previously permitted as #621.  
 Oil and Gas book shows  
 completion report, but not  
 found in file.  
 OIL\_FIELD Trap Spring

API 27-023-05448  
 COUNTY Nye  
 PERMIT 594  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 12-21  
 S 12  
 T 9N  
 R 56E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 990' N; 1980' W  
 PERMIT\_ISS 7 SEP 90  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4799  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05449  
 COUNTY Nye  
 PERMIT 595  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 12-22  
 S 12  
 T 9N  
 R 56E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1650' N; 1980' W  
 PERMIT\_ISS 7 SEP 90  
 COMPL\_DATE 1991 ?  
 STATUS P & A  
 TD 3,339  
 ELEVATION 4796  
 TOPS 2140-2240' lithology changed  
 from valley fill to volcanics.  
 LOGS DI/GR 505-2852'; DI-SFL  
 459-3242'  
 SAMPLES cuttings 505-3339'  
 SHOW OIL  
 REMARKS Well was temporarily abandon  
 on October 22, 1990. It is now

P & A. Lithologic samples indicated a non-productive reservoir. Oil shows.

OIL\_FIELD

API 27-023-05450  
COUNTY Nye  
PERMIT 596  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-23  
S 12  
T 9N  
R 56E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2310' S; 1750' W  
PERMIT\_ISS 7 SEP 90  
COMPL\_DATE 4 NOV 90  
STATUS producer  
TD 3,346  
ELEVATION 4479  
TOPS 3,081' Garrett Ranch  
LOGS DI 518-3229'; DI focused log  
GR 3,213-4,198'  
SAMPLES cuttings 520-4357'  
SHOW OIL  
REMARKS Oil zone top at 3,081'.  
Initial production was 351  
barrels of fluid, 67% water.

OIL\_FIELD Trap Spring

API 27-023-05451  
COUNTY Nye  
PERMIT 597  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-31  
S 12  
T 9N  
R 56E  
PARTSECT NW/4 NE/4  
DISTFROMLI 900' N; 2310' E  
PERMIT\_ISS 7 SEP 90  
COMPL\_DATE 30 MAR 91  
STATUS P & A  
TD 3,145  
ELEVATION 4797  
TOPS 2,596' Garrett Ranch  
LOGS DI/GR 482-3143'  
SAMPLES cuttings 530 - 3,145  
SHOW OIL  
REMARKS Possible Oil/Gas zone/shows  
indicated at 2,596 to 3,145  
ft.

OIL\_FIELD

API 27-023-05423  
COUNTY Nye  
PERMIT 559  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-32  
S 12  
T 9N  
R 56E  
PARTSECT SW/4 NE/4  
DISTFROMLI 1650 N, 1980 E  
PERMIT\_ISS 27 OCT 89  
COMPL\_DATE 02 DEC 89  
STATUS producer  
TD 3,002  
ELEVATION 4,794

TOPS 2982' Oligocene Garrett Ranch  
LOGS DI/GR 436 - 2980'  
SAMPLES cuttings 450 - 3002'  
SHOW OIL  
REMARKS Well flowed about 1512 barrels  
of oil during first 24 hours  
of production. Oil zone top  
listed as 2982 feet.

OIL\_FIELD Trap Spring

API 27-023-05432  
COUNTY Nye  
PERMIT 572  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-42  
S 12  
T 9N  
R 56E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1650 N, 940 E  
PERMIT\_ISS 08 MAY 90  
COMPL\_DATE 22 JUN 90  
STATUS producer  
TD 3,532  
ELEVATION 4,794  
TOPS  
LOGS DI/GR 498-3234'  
SAMPLES cuttings 500 - 3532'  
SHOW OIL  
REMARKS 132 barrels of fluid produced  
during first 24 hours of  
production (54% oil, 46%  
water, sediment, and  
emulsion). Oil zone starts at  
3152'.

OIL\_FIELD Trap Spring

API 27-023-05499  
COUNTY Nye  
PERMIT 707  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-43  
S 12  
T 9N  
R 56E  
PARTSECT NE/4 SE/4  
DISTFROMLI 2387 S; 660 E  
PERMIT\_ISS 21 SEP 93  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4,790  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05472  
COUNTY Nye  
PERMIT 641  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 12-44XR  
S 12  
T 9N  
R 56E  
PARTSECT SE/4 SE/4  
DISTFROMLI 330' S; 660' E

PERMIT\_ISS 5 MAR 92  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4783  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05567  
COUNTY Nye  
PERMIT 840  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 13-11R  
S 13  
T 09N  
R 56E  
PARTSECT NW/4, NW/4  
DISTFROMLI 660' N; 850' W  
PERMIT\_ISS 26 SEP 01  
COMPL\_DATE 13 NOV 01  
STATUS Producer  
TD 4376  
ELEVATION 4782  
TOPS Surface Valley Fill; 3618'  
Garrett Ranch Volcanics  
LOGS S/GR 420'-3860'  
SAMPLES Cuttings: 0-4,376'  
SHOW OIL  
REMARKS Producing interval:  
3,986'-4,028'. Proposed depth:  
4950'. Approximately located  
13 miles southwest of Carlin.  
OIL\_FIELD Trap Spring

API 27-023-05411  
COUNTY Nye  
PERMIT 537  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 13-12  
S 13  
T 9N  
R 56E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1650 N,400 W  
PERMIT\_ISS 28 APR 89  
COMPL\_DATE 01 JUL 89  
STATUS producer  
TD 4,408  
ELEVATION 4,799  
TOPS 3880' Triassic Garrett Ranch  
LOGS DI/GR 444 - 4406'  
SAMPLES cuttings 450 - 4408'  
SHOW OIL  
REMARKS Well producing 27 API gravity  
oil. Well produced 284 bbls of  
oil during first 24 hours of  
production. Oil zone from 3880  
feet down.  
OIL\_FIELD Trap Spring

API 27-023-05471  
COUNTY Nye  
PERMIT 640  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 13-21X

S 13  
T 9N  
R 56E  
PARTSECT NE/4 NW/4  
DISTFROMLI 330' N; 2310' W  
PERMIT\_ISS 26 FEB 92  
COMPL\_DATE 1 MAY 92  
STATUS producer  
TD 4,398  
ELEVATION 4782  
TOPS Surface valley fill; 3,570'  
Lakebeds; 3,988' Garrett Ranch  
LOGS DI/GR 450-4,264'  
SAMPLES cuttings 510-4,398'  
SHOW OIL  
REMARKS Producer. Oil zone 3,988-4,398  
feet. Production for the first  
24 hours was 30 Barrels of oil  
and 6 Barrels water (17%cut),  
gravity 25.6 @ 60 degrees.  
OIL\_FIELD Trap Spring

API 27-023-05329-1  
COUNTY Nye  
PERMIT 653  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 13-32  
S 13  
T 9N  
R 56E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2055' N; 1928' E  
PERMIT\_ISS 15 MAY 92  
COMPL\_DATE 13 SEP 92  
STATUS producer  
TD 4,475  
ELEVATION 4776  
TOPS 4,110' Garrett Ranch  
LOGS  
SAMPLES cuttings 4,171 - 4,589'  
SHOW OIL  
REMARKS Horizontal well.  
OIL\_FIELD Munson Ranch

API 27-023-05395  
COUNTY Nye  
PERMIT 511  
**OPERATOR** Makoil, Inc.  
WELL Munson Ranch No. 14-22  
S 14  
T 9N  
R 56E  
PARTSECT SE/4 NW/4  
DISTFROMLI 1560 N, 1980 W  
PERMIT\_ISS 25 MAR 88  
COMPL\_DATE 25 MAR 90  
STATUS Never drilled  
TD  
ELEVATION 4,788  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05393  
COUNTY Nye  
PERMIT 507

**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 14-31  
 S 14  
 T 9N  
 R 56E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 02 MAR 88  
 COMPL\_DATE 28 MAR 88  
 STATUS P & A  
 TD 3,920  
 ELEVATION 4,782  
 TOPS surface valley fill; 2755'  
 Tert. Lakebeds; 3550' Garrett  
 Ranch  
 LOGS DI 354-3916'  
 SAMPLES cuttings 400-3920'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05403  
 COUNTY Nye  
 PERMIT 522  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 14-34X  
 S 14  
 T 9N  
 R 56E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 920 S,2310 E  
 PERMIT\_ISS 14 JUL 88  
 COMPL\_DATE 08 AUG 88  
 STATUS producer  
 TD 3,920  
 ELEVATION 4,766  
 TOPS  
 LOGS DL 432 - 3836'  
 SAMPLES cuttings 433 - 3920'  
 SHOW OIL  
 REMARKS Production from first 24 hours  
 was 152 bbls. 60% oil, 38%  
 water. This was a redrill of  
 the 14-34 well. The top of the  
 producible volcanics in 14-34  
 was at 3574 feet, and the top  
 of the producible volcanics in  
 14-34X occurred at 3740 feet  
 indicating a different fault  
 block. Oil zone from 3740 to  
 3920 feet.  
 OIL\_FIELD Trap Spring

API 27-023-05412  
 COUNTY Nye  
 PERMIT 538  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 14-41  
 S 14  
 T 9N  
 R 56E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 900 N,330 E  
 PERMIT\_ISS 28 APR 89  
 COMPL\_DATE 04 JUL 89  
 STATUS producer  
 TD 3,680  
 ELEVATION 4,783  
 TOPS 3638' Oligocene Garrett Ranch  
 LOGS DI/GR 410 - 3668'

SAMPLES cuttings 416 - 3680'  
 SHOW OIL  
 REMARKS Initial production was  
 approximately 960 bbls. of oil  
 per day. Oil zone starts at  
 3638 ft.  
 OIL\_FIELD Trap Spring

API 27-023-05406  
 COUNTY NYE  
 PERMIT 528  
**OPERATOR** Makoil, Inc.  
 WELL Munson Ranch No. 14-44  
 S 14  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S,990 E  
 PERMIT\_ISS 17 FEB 89  
 COMPL\_DATE 16 AUG 89  
 STATUS producer  
 TD 4,358  
 ELEVATION 4,765  
 TOPS 3685' Oligocene Garrett Ranch  
 LOGS DI/GR 450 - 4113'  
 SAMPLES cuttings 449 - 4358'  
 SHOW OIL  
 REMARKS First 24 hours of production  
 was 276 bbls. Well was  
 deepened from first completion  
 at 3983 feet to 4358 feet.  
 Production at the first  
 completion depth was 125 bbls.  
 of water in the first 24  
 hours.  
 OIL\_FIELD Trap Spring

API 27-023-05549  
 COUNTY Nye  
 PERMIT 796  
**OPERATOR** Makoil, Inc.  
 WELL Radio No. 6-22  
 S 06  
 T 9N  
 R 57E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 2310' N, 1650' W  
 PERMIT\_ISS 19 NOV 96  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Located approximately 9 miles  
 SW from Currant  
 OIL\_FIELD

API 27-023-05555  
 COUNTY Nye  
 PERMIT 804  
**OPERATOR** Makoil, Inc.  
 WELL Trap Spring No. 27-32X  
 S 27  
 T 9N  
 R 56E  
 PARTSECT SW/4, NE/4



DISTFROMLI 2250' N, 1700' E  
 PERMIT\_ISS 13 AUG 97  
 COMPL\_DATE  
 STATUS Drilled  
 TD  
 ELEVATION 4749  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Located approximately 13 mi.  
 SW of Currant, NV.  
 OIL\_FIELD

API 27-023-05433  
 COUNTY Nye  
 PERMIT 574  
**OPERATOR** Makoil, Inc. (formerly Apache  
 Corp.)  
 WELL Trap Spring No. 23-41  
 S 23  
 T 9N  
 R 56E  
 PARTSECT C NE/4 NE/4  
 DISTFROMLI 660 N, 660 E  
 PERMIT\_ISS 06 JUN 90  
 COMPL\_DATE 22 JUN 90  
 STATUS producer  
 TD 4,416  
 ELEVATION 4,765  
 TOPS 3638' lakebeds caprock; 3762'  
 Windous Butte; 4108' Prichard  
 Station  
 LOGS lithologic 3000-4416'; GR/N  
 3500-4146'; DLL 660-3802';  
 BHCS 660-3810'  
 SAMPLES cuttings 40 - 4416'  
 SHOW OIL  
 REMARKS Initial production of 47 BOPD.  
 Oil zones 3766-3870 and  
 4108-4416 feet; formerly  
 frontier  
 OIL\_FIELD Trap Spring

API 27-023-05497  
 COUNTY Nye  
 PERMIT 705  
**OPERATOR** Makoil, Inc. (formerly Apache  
 Corporation)  
 WELL Grant Canyon No. 22-21  
 S 21  
 T 7N  
 R 57E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 2020' N; 1950' W  
 PERMIT\_ISS 21 SEP 93  
 COMPL\_DATE 1 JAN 94  
 STATUS producer  
 TD 4,065'  
 ELEVATION 4736  
 TOPS 3,596' Devonian Guilmette  
 LOGS Lithologic 1,010-4,065'; BHCS  
 1,010-4,032'; DM 3,000-4,042';  
 CAL 3,000-4,042'; DLL  
 1,010-4,052'; production log  
 3,850-4,056'; Water Flow log  
 3,800-4,051'  
 SAMPLES cuttings 40-4,035'  
 SHOW OIL  
 REMARKS Producer. First 24 hours of

production totaled 2,618 BO.  
 OIL\_FIELD Grant Canyon

API 27-023-05462  
 COUNTY Nye  
 PERMIT 625  
**OPERATOR** Makoil, Inc. (formerly Apache  
 Corporation)  
 WELL Grant Canyon No. 7  
 S 21  
 T 7N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 375' N; 950' W  
 PERMIT\_ISS 22 JUL 91  
 COMPL\_DATE 27 AUG 91  
 STATUS producer  
 TD 3,740  
 ELEVATION 4731  
 TOPS 2,790' valley fill'; 3,700'  
 Devonian Guilmette; 3,724'  
 Devonian Guilmette dolomite  
 LOGS lithologic 1500-3740'; DM  
 1002-3706'; DLL 1002-3693';  
 MSD/DM 1002-3697'; BHCS  
 1002-3694'; directional  
 1003-3693'  
 SAMPLES cuttings 60-3740'  
 SHOW OIL  
 REMARKS Oil show from 3,693' to TD.  
 Minor oil show at 2800'.  
 During first 24 hours of  
 production the well flowed  
 2000 barrels or oil.  
 OIL\_FIELD Grant Canyon

API 27-023-05473  
 COUNTY Nye  
 PERMIT 642  
**OPERATOR** Makoil, Inc. (formerly Apache  
 Corporation)  
 WELL Grant Canyon No. 9  
 S 21  
 T 7N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 750' N; 550' W  
 PERMIT\_ISS 5 MAR 92  
 COMPL\_DATE 24 APR 92  
 STATUS producer  
 TD 3620  
 ELEVATION 4730  
 TOPS 1025' valley fill; 3,596'  
 Devonian Guilmette dol.  
 LOGS lithologic 1025-3618'; DM  
 1007-3606'; DLL 1007-3593';  
 BHCS 1007-3593'  
 SAMPLES cuttings 1025-3618'  
 SHOW OIL  
 REMARKS Flowed 1532 barrels of oil  
 during first 24 hours of  
 production.  
 OIL\_FIELD Grant Canyon

API 27-023-05414  
 COUNTY Nye  
 PERMIT 544  
**OPERATOR** Makoil, Inc. (formerly Apache  
 Corporation)

WELL Kate Springs No. 12-2  
 S 2  
 T 8N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 2300 N,330 W  
 PERMIT\_ISS 5 JUL 89  
 COMPL\_DATE 9 AUG 89  
 STATUS Producer  
 TD 4,594  
 ELEVATION 4,742  
 TOPS Surface valley fill; 4431'  
 base of valley fill; 4450'  
 Devonian unconformity A; 4544'  
 unconformity B, ls.  
 LOGS lithologic 2500 - 4594'; DLL  
 629 - 4584'; DM 4300 - 4582';  
 S 629 - 4584'; FD/N 629 -  
 4584'; CBL 2800 - 4550';  
 Induction 4300 - 4582'  
 SAMPLES cuttings 3850 - 4594'  
 SHOW OIL GAS  
 REMARKS 193 barrels produced during  
 first 24 hours of production.  
 Oil and gas shows. Producing  
 zone reported to be Devonian  
 Guilmette Dolomite at  
 4452-4492 ft.  
 OIL\_FIELD Kate Springs

API 27-023-05331  
 COUNTY Nye  
 PERMIT 375  
**OPERATOR** Makoil, Inc. (formerly Mapco  
 Oil & Gas Co.)

WELL Grant Canyon No. 3  
 S 16  
 T 7N  
 R 57E  
 PARTSECT C SW/4 SW/4  
 DISTFROMLI 660 S,660 W  
 PERMIT\_ISS 24 APR 84  
 COMPL\_DATE 19 AUG 84  
 STATUS Producer  
 TD 4,302  
 ELEVATION 4,737  
 TOPS Surface valley fill; 3,917'  
 Dev. Simonson Dol.(?)  
 LOGS Litholgoic 400 - 4,040';  
 DLL/ML 392 - 3,949'; BHCS 392  
 - 3,957'; DI 3,931 - 4,297';  
 LSS 3,931 - 4,300'; FIL 3,931  
 - 4,300'; CNL/FDC 392 -  
 4,300'; DM 3,931 - 4,300';  
 Temp/press/gradio 3,900 -  
 4,150'  
 SAMPLES Cuttings 390 - 4,040'  
 SHOW OIL  
 REMARKS Currently operated by Apache  
 Corp., formerly by Harper Oil  
 Co. Producing interval at  
 3930-4302 ft. Producing fm. is  
 Dev. DST at 3934-3961 ft had  
 an oil show. This well  
 initially flowed 2272 BOPD.  
 OIL\_FIELD Grant Canyon

API 27-023-05318  
 COUNTY Nye  
 PERMIT 353

**OPERATOR** Makoil, Inc. (formerly  
 Northwest Exploration)  
 WELL Grant Canyon No. 1  
 S 21  
 T 7N  
 R 57E  
 PARTSECT C E/2 SW/4 NW/4  
 DISTFROMLI 1980 N,560 W  
 PERMIT\_ISS 30 JUN 83  
 COMPL\_DATE 11 SEP 83  
 STATUS Prod?Inject  
 TD 4,487  
 ELEVATION 4,735  
 TOPS Surface Quat. valley fill;  
 4,342' Dev. Guilmette Ls.  
 LOGS Lithologic 0 - 4,486'; BHCS/GR  
 456 - 4,471'; CNL/FDC 4,200 -  
 4,480'; FIL 4,100 - 4,476'; DI  
 456 - 4,480'  
 SAMPLES Cuttings 0 - 4,486'; Core  
 4,471 - 4,485'  
 SHOW OIL  
 REMARKS Discovery well of the Grant  
 Canyon Field. Producing at  
 4374 -4426 ft. Producing fm.  
 is Dev. Guilmette. Currently  
 operated by Apache Corp.,  
 formerly by Harper Oil Co.  
 Core analysis is available at  
 NBMG. DST at 4441-4340 ft had  
 an oil show. This well  
 initially flowed 1816 BOPD.  
 Approved for conversion to an  
 underground injection well.  
 OIL\_FIELD Grant Canyon

API 27-023-05297  
 COUNTY Nye  
 PERMIT 305  
**OPERATOR** Makoil, Inc. (formerly  
 Northwest Exploration)  
 WELL Railroad Valley No. 3  
 S 31  
 T 9N  
 R 56E  
 PARTSECT C NW/4  
 DISTFROMLI 1320 N,1320 W  
 PERMIT\_ISS 08 JAN 81  
 COMPL\_DATE 11 MAR 95  
 STATUS P & A  
 TD 3,000  
 ELEVATION 4,868  
 TOPS Surface Quat. valley fill;  
 630' Tert. volc.; Redrill:  
 Surface Valley Fill; 600'  
 Garrett Ranch  
 LOGS Lithologic 129 - 1,505';  
 Lithologic/GR 1,548 - 3,000";  
 N/GR/FDC 130 - 1,502'; S 124 -  
 1,496'; DIL 124 - 1,502'  
 SAMPLES Cuttings 130 - 1,530'; 1,538 -  
 3,000'  
 SHOW  
 REMARKS Originally completed 23 MAY  
 1981 to 1,500 ft. and P&A.  
 Redrilled in 1995.  
 OIL\_FIELD

API 27-023-05330  
 COUNTY Nye

PERMIT 374  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 2  
 S 21  
 T 7N  
 R 57E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 1980 N,1980 E  
 PERMIT\_ISS 24 APR 84  
 COMPL\_DATE 13 JUL 84  
 STATUS P & A  
 TD 6,389  
 ELEVATION 4,740  
 TOPS Surface Quat. valley fill;  
 4,765' Miss. Joana Ls.; 6,353'  
 quartz monzonite  
 LOGS Lithologic 393 - 6,889';  
 GR/FDC/CNL 392 - 4,840'; DIL  
 392 - 6,395'; DM 500 - 6,147';  
 BHCS 392 - 6,385'; CBL 3,392 -  
 4,766'  
 SAMPLES Cuttings 393 - 6,390'  
 SHOW OIL  
 REMARKS Original permit was under  
 Northwest Exploration Co.  
 Trace oil shows were reported.  
 OIL\_FIELD

API 27-023-05332  
 COUNTY Nye  
 PERMIT 376  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 4  
 S 21  
 T 7N  
 R 57E  
 PARTSECT S/2 NE/4 NW/4  
 DISTFROMLI 700 N,1980 W  
 PERMIT\_ISS 24 APR 84  
 COMPL\_DATE 11 JUL 84  
 STATUS Producer  
 TD 4,220  
 ELEVATION 4,737  
 TOPS Surface Quat. valley fill;  
 4,020' Dev. Guilmette Ls.  
 LOGS Lithologic 413 - 4,224';  
 CNL/FDC 400 - 4,185'; BHCS 400  
 - 4,180'; DM 3,753 - 4,188';  
 DIL 400 - 4,183'; TS 22 -  
 4,171'; CBL 3,197 - 4,163'  
 SAMPLES Cuttings 410 - 4,220'  
 SHOW OIL  
 REMARKS Production at 4030-4130 ft,  
 "Dev. undifferentiated" and at  
 4144-4170 ft, Simonson (?).  
 Currently operated by Apache  
 Corp., formerly by Harper Oil  
 Co. DST at 4034-4087 ft had  
 an oil show. This well  
 initially flowed 1986 BOPD.  
 OIL\_FIELD Grant Canyon

API 27-023-05350  
 COUNTY Nye  
 PERMIT 400  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 5  
 S 20  
 T 7N  
 R 57E

PARTSECT E/2 NE/4  
 DISTFROMLI 1320 N,660 E  
 PERMIT\_ISS 03 AUG 84  
 COMPL\_DATE 21 AUG 84  
 STATUS P & A 7/27/95  
 TD 4,804  
 ELEVATION 4,718  
 TOPS Surface Quat. valley fill;  
 4,458' Dev. Guilmette Ls.  
 LOGS Lithologic 420 - 4,750';  
 DIL/GR/SP/Cal 395 - 4,792';  
 LSS/GR/Cal 395 - 4,761';  
 FDC/CNL/GR/Cal 395 - 4,798';  
 FIL/GR/Dev 395 - 4,798'; GR  
 4,452 - 4,778'  
 SAMPLES Cuttings 395 - 4,748'  
 SHOW OIL GAS  
 REMARKS Oil shows at 2110-2259 ft,  
 3130-3310 ft, and 4470-4750  
 ft. Now approved as an  
 underground waste water  
 injection well. Questionable  
 oil and gas shows in the DST  
 at 4548-4648 ft. Currently  
 operated by Apache Corp. P & A  
 on 7/27/95.  
 OIL\_FIELD

API 27-023-05352  
 COUNTY Nye  
 PERMIT 402  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 7  
 S 21  
 T 7N  
 R 57E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S,1980 W  
 PERMIT\_ISS 03 AUG 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,735  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05358  
 COUNTY Nye  
 PERMIT 414  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 8  
 S 16  
 T 7N  
 R 57E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI 660 S,1980 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE 21 DEC 84  
 STATUS P & A  
 TD 7,044  
 ELEVATION 4,750  
 TOPS 5,040'Tert.weathered  
 ignimbrite;5,238'Eocene Sheep  
 Pass Fm.(sh.);5,562'Eocene  
 Sheep Pass Fm.(1st  
 carbonate);6,059'Eocene Sheep

Pass Fm. (2nd sh.); 6,244' Eocene  
 Sheep Pass Fm. (2nd carbonate);  
 SEE REMARKS  
 LOGS Lithologic 480 - 7,044';  
 DIL/GR/SP 408 - 6,914';  
 CNL/GR/Cal 408 - 6,918'; FIL  
 4,900 - 6,920'  
 SAMPLES Cuttings 414 - 7,040'  
 SHOW OIL GAS  
 REMARKS Oil and gas shows at 1800-2010  
 ft and 5554-5570 ft.  
 Additional top; 6,604'  
 Miss. (?) Joana Ls.  
 OIL\_FIELD

API 27-023-05357  
 COUNTY Nye  
 PERMIT 413  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Grant Canyon No. 9  
 S 21  
 T 7N  
 R 57E  
 PARTSECT C NE/4 NE/4  
 DISTFROMLI 660 N, 660 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,761  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05356  
 COUNTY Nye  
 PERMIT 412  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Stardust No. 1  
 S 10  
 T 7N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 660 S, 1980 W  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,798  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05338  
 COUNTY Nye  
 PERMIT 384  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Thorn No. 1  
 S 22  
 T 7N  
 R 57E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980 N, 600 W

PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE 26 SEP 84  
 STATUS P & A  
 TD 5,584  
 ELEVATION 4,809  
 TOPS Surface Quat. valley fill;  
 5,347' gabbro and quartz  
 monzonite  
 LOGS Lithologic 385 - 5,583';  
 DIL/GR 292 - 5,039'; BHCS/GR  
 293 - 5,004'  
 SAMPLES Cuttings 385 - 5,584'  
 SHOW OIL  
 REMARKS Oil shows at 290-385 ft and  
 5160-5220 ft.  
 OIL\_FIELD

API 27-023-05361  
 COUNTY Nye  
 PERMIT 422  
**OPERATOR** Mapco Oil & Gas Co.  
 WELL Trap Spring No. 17-R  
 S 23  
 T 9N  
 R 56E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N, 1980 E  
 PERMIT\_ISS 11 DEC 84  
 COMPL\_DATE 02 FEB 85  
 STATUS P & A 7/27/95  
 TD 4,379  
 ELEVATION 4,763  
 TOPS Surface Quat. valley fill;  
 3195' Tert. caprock; 3,292'  
 Tert. Windous Butte Fm.;  
 3,380' Tert. tuff of Prichards  
 Station; 4,032' Tert. Stone  
 Cabin Fm.  
 LOGS Lithologic 420 - 4,379';  
 Cyberlook 3,370 - 4,325'; DIL  
 394 - 4,323'; CNL/FDC 394 -  
 4,325'; LSS 392 - 4,318'; DM  
 394 - 4,220'; GR 3,377 -  
 4,290'; FIL 394 - 4,220'  
 SAMPLES Cuttings 392 - 4,379'  
 SHOW OIL  
 REMARKS Currently operated by Apache  
 Corp., formerly by Harper Oil  
 Co. DST's at 3497-3600 ft,  
 3788-3879 ft, 3881-3972 ft,  
 3973-4097 ft, 4097-4191 ft,  
 4190-4284 ft, and 4285-4379  
 ft, had oil shows. Top data  
 measurements were taken from  
 the KB. P & A 7/27/95.  
 OIL\_FIELD Trap Spring

API 27-023-05347  
 COUNTY Nye  
 PERMIT 396  
**OPERATOR** Marathon Oil Co.  
 WELL Beaty Canyon No. 1  
 S 34  
 T 8N  
 R 57E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2310 S, 1100 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE 28 SEP 84  
 STATUS P & A

TD 5,198  
 ELEVATION 4,768  
 TOPS  
 LOGS DIL 3,000 - 3,454'; DLL 542 -  
 5,146'; FDL/DM 3,000 - 5,150';  
 CNL/FDL 2,970 - 5,162'; S 530  
 - 5,150'; FRAC/ID 3,000 -  
 5,150'  
 SAMPLES Cuttings 70 - 5,198'  
 SHOW  
 REMARKS Originally Husky Oil Co.  
 OIL\_FIELD

API 27-023-05394  
 COUNTY Nye  
 PERMIT 510  
**OPERATOR** Marathon Oil Co.  
 WELL Blue Chip No. 1  
 S 35  
 T 11N  
 R 57E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1750 N,1750 W  
 PERMIT\_ISS 25 MAR 88  
 COMPL\_DATE 01 MAY 88  
 STATUS P & A  
 TD 3,928  
 ELEVATION 4,994  
 TOPS Surface valley fill; 3472'  
 Miss. Chainman Shale; 3900'  
 Miss. Joana Ls. ?  
 LOGS lithologic 50 - 3928'; BHCS  
 791 - 3868'; DLL 791 - 3903';  
 CNL/LDT 791 - 3887'; CYBERDIP  
 2850 - 3863'; SHDT 791 - 3863'  
 SAMPLES cuttings 57 - 3900'  
 SHOW  
 REMARKS Tops from completion report  
 and plugging instructions.  
 OIL\_FIELD

API 27-023-05333  
 COUNTY Nye  
 PERMIT 378  
**OPERATOR** Marathon Oil Co.  
 WELL Currant Creek Unit No. 1  
 S 26  
 T 11N  
 R 57E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 10 MAY 84  
 COMPL\_DATE 20 NOV 84  
 STATUS P & A  
 TD 4,915  
 ELEVATION 5,010  
 TOPS Surface Quat. valley fill;  
 3,300' Eocene Sheep Pass Fm.;  
 3,844' Miss. Chainman Sh.  
 LOGS DLL/GR 4,115 - 4,848'; BHCS  
 4,115 - 4,800'; FDL/CNL 4,115  
 - 4,852'; TS 10 - 4,192'; CBL  
 2,992 - 4,010'; DLL 594 -  
 4,195'; LONG-SONIC 592 -  
 4,078'  
 SAMPLES Cuttings 60 - 4,915'  
 SHOW  
 REMARKS Originally Husky Oil Co.  
 OIL\_FIELD

API 27-023-05335  
 COUNTY Nye  
 PERMIT 380  
**OPERATOR** Marathon Oil Co.  
 WELL Duckwater Creek No. 1  
 S 2  
 T 10N  
 R 56E  
 PARTSECT C NW/4 SE/4  
 DISTFROMLI 1980 S,1980 E  
 PERMIT\_ISS 08 JUN 84  
 COMPL\_DATE 18 OCT 84  
 STATUS P & A  
 TD 6,000  
 ELEVATION 5,036  
 TOPS 668' Tert. volc.; 4,370' Miss.  
 Chainman Sh.; 4,508' Miss.  
 Joana Ls.; 4,585' Miss. Pilot  
 Sh.; 4,682' Dev. Guilmette Ls.  
 LOGS Lithologic 75 - 6,000'; FIL  
 4,996 - 5,990'; GR 4,150 -  
 5,181'; CNL/FDC 4,150 -  
 5,990'; S 450 - 5,982'; DLL/ML  
 558 - 5,980'; DLL 558 - 4,646'  
 SAMPLES Cuttings 58 - 6,000'  
 SHOW  
 REMARKS Originally Husky Oil Co.  
 OIL\_FIELD

API 27-023-05322  
 COUNTY Nye  
 PERMIT 364  
**OPERATOR** Marathon Oil Co.  
 WELL Flat Unit No. 1  
 S 23  
 T 7N  
 R 56E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 25 FEB 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,709  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Formerly owned by Northwest  
 Exploration.  
 OIL\_FIELD

API 27-023-05380  
 COUNTY Nye  
 PERMIT 468  
**OPERATOR** Marathon Oil Co.  
 WELL Reynolds Springs No. 1  
 S 33  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 999 S,800 E  
 PERMIT\_ISS 27 JAN 86  
 COMPL\_DATE 20 MAR 86  
 STATUS P & A  
 TD 4,500  
 ELEVATION 4,742  
 TOPS Surface Quat. valley fill;  
 2,310' volc.; 2,518' tuff of  
 Pritchards Station; 3,460'

third volc.; 3,553' Stone  
Cabin Fm.; 3,868' Pal.  
LOGS Lithologic 70 - 4,500'; DM 520  
- 4,484'; Directional 520 -  
4,484'; BHCS 520 - 4,481'; GR  
520 - 4,487'; CN/FDC 520 -  
4,487'; DLL/ML 520 - 4,474'  
SAMPLES Cuttings 70 - 4,500'  
SHOW OIL GAS  
REMARKS Oil and gas shows.  
OIL\_FIELD

API 27-023-05376  
COUNTY Nye  
PERMIT 463  
**OPERATOR** Marathon Oil Co.  
WELL Shoreline No. 1  
S 5  
T 8N  
R 56E  
PARTSECT SW/4 SW/4  
DISTFROMLI 430 S, 430 W  
PERMIT\_ISS 24 DEC 85  
COMPL\_DATE 14 JAN 86  
STATUS P & A  
TD 2,846  
ELEVATION 4,730  
TOPS Surface Quat. valley fill;  
950' Tert. volc.; 2,050' Miss.  
Chainman Sh.; 2,794' Miss.  
Joana ls.  
LOGS DLL/ML 515 - 2,470'; GR 515 -  
2,470'; CN/FDC 45 - 2,470'; TS  
5 - 2,040'; Cyberlook 515 -  
2,450'; DM 515 - 2,092'; BHCS  
515 - 2,472'; lithologic 60 -  
2,846'  
SAMPLES Cuttings 60 - 2,846'  
SHOW OIL  
REMARKS TD taken at KB. Computer  
processed well seismic log in  
file. Minor oil show at 2280  
feet.  
OIL\_FIELD

API 27-023-05384  
COUNTY Nye  
PERMIT 476  
**OPERATOR** Marathon Oil Co.  
WELL Silver Spring No. 1  
S 13  
T 10N  
R 57E  
PARTSECT NE/4 NW/4  
DISTFROMLI 607 N, 1825 W  
PERMIT\_ISS 07 MAR 86  
COMPL\_DATE 15 JUN 86  
STATUS P & A  
TD 5,929  
ELEVATION 5,012  
TOPS Surface Quat. valley fill;  
4,243' Eocene Sheep Pass Fm.;  
4,702' Miss. Chainman Sh.;  
5,701' Dev. carbonate rocks  
LOGS TS 1,160 - 5,853'; Spectralog  
4,200 - 5,864'; BHCS 1,170 -  
5,851'; DLL/ML/GR 1,160 -  
5,853'; DM 1,170 - 5,851';  
CN/FDL/GR 1,160 - 5,864';  
lithologic 80 - 5,929'

SAMPLES Cuttings 80 - 5,910'  
SHOW OIL  
REMARKS Oil shows at 4330-4460,  
4800-4810, 4890-4940, and  
5700-5790 feet.  
OIL\_FIELD

API 27-023-05324  
COUNTY Nye  
PERMIT 366  
**OPERATOR** Marathon Oil Co.  
WELL Soda Springs Unit No. 1  
S 15  
T 8N  
R 57E  
PARTSECT C SW/4 SE/4  
DISTFROMLI 665 S, 1984 E  
PERMIT\_ISS 25 FEB 84  
COMPL\_DATE 28 SEP 84  
STATUS P & A  
TD 8,092  
ELEVATION 4,736  
TOPS 6,646' Eocene Sheep Pass Fm.;  
7350' Pal. ; 7,700' Camb.  
Prospect Mountain Qtz.  
LOGS S 937 - 8,070'; DLL 937 -  
8,065'; DM/FIL 937 - 8,080';  
FDC/CNL 3,000 - 8,077'; GR/CBL  
6,300 - 7,900'; Static TS  
7,000 - 7,900'; GR 3,000 -  
8,047'  
SAMPLES Cuttings 100 - 8,090'  
SHOW OIL GAS  
REMARKS Permitted by Northwest  
Exploration Co., taken over by  
Husky Oil Co., and completed  
by Marathon Oil Co. Oil and  
gas shows in DST at 7699-7796  
ft. During testing 10-12 bbl  
of oil was produced. The gassy  
oil recovered had a 45 degree  
API gravity, a low pour point,  
and low (0.03%) sulfur content  
(Claypool, 1984, p. 198;  
Hotline Energy Reports, 19 May  
84).  
OIL\_FIELD

API 27-011-05251  
COUNTY EUREKA  
PERMIT 581  
**OPERATOR** Marathon Oil Company  
WELL Black Point No. 6-41  
S 6  
T 21N  
R 54E  
PARTSECT NE/4 NE/4  
DISTFROMLI 660 N, 660 E  
PERMIT\_ISS 24 JUL 90  
COMPL\_DATE 19 NOV 90  
STATUS P & A  
TD 8,600  
ELEVATION 5,875  
TOPS surface valley fill; 4246'  
volc.; 4773' Devonian Nevada  
Fm.; 4773' Beacon Peak Dol.  
Mbr.; 5380' Oxyoke Canyon SS.  
Mbr.; 6002' Sentinel Mtn. Dol.  
Mbr.; 6086' Penn. Ely Fm.;  
6500' Miss Diamond Peak Fm.

LOGS lithologic 98-8600'; DLL  
200-8596'; FDC/N 200-8596; 4  
digital sonic logs 1200-8578';  
Porosity 1200-8596'  
SAMPLES cuttings: 98 - 8,600'  
SHOW OIL  
REMARKS Oil shows.  
OIL\_FIELD

API 27-023-05438  
COUNTY NYE  
PERMIT 580  
**OPERATOR** Marathon Oil Company  
WELL Heath Canyon No. 15-14  
S 15  
T 7N  
R 57E  
PARTSECT SW/4 SW/4  
DISTFROMLI 660 S, 660 W  
PERMIT\_ISS 02 JUL 90  
COMPL\_DATE 26 AUG 90  
STATUS P & A  
TD 6,256  
ELEVATION 4,778  
TOPS surface valley fill; 5815'  
Chainman Shale; 6044'  
Cambro-Ord. Marble  
LOGS lithologic 94-6256'; S  
818-6255'; DLL/GR 818-6282';  
FDC/N 818-6271'; meansquaredip  
818-6275'; directional  
812-6270'  
SAMPLES cuttings 770-6256  
SHOW GAS  
REMARKS Gas show.  
OIL\_FIELD

API 27-033-05280  
COUNTY White Pine  
PERMIT 619  
**OPERATOR** Marathon Oil Company  
WELL Marathon-Anadarko Keno Unit  
No. 23-33  
S 23  
T 19N  
R 56E  
PARTSECT NW/4 SE/4  
DISTFROMLI 1364' S; 2145' E  
PERMIT\_ISS 28 MAR 91  
COMPL\_DATE 29 APR 92  
STATUS P & A  
TD 7300  
ELEVATION 5961  
TOPS Surface valley fill; 3295' Ely  
Ls.; 4700' Diamond Peak; 6022'  
Chainman; 6863' Devil's Gate  
LOGS litholog 0-7300'; SHIVA  
18-7296'; S 18-7288'; DIR  
1210-7302'; DM 93-7296'; FDC/N  
18-7297'; CAST 18-7300'; DLL  
18-7300  
SAMPLES cuttings 60-7300'  
SHOW OIL  
REMARKS Minor oil shows.  
OIL\_FIELD

API 27-007-05231  
COUNTY Elko  
PERMIT 367

**OPERATOR** Marlin Oil Co.  
WELL Federal No. 1-4  
S 4  
T 26N  
R 62E  
PARTSECT NE/4 NE/4  
DISTFROMLI 660 N, 660 E  
PERMIT\_ISS 24 FEB 84  
COMPL\_DATE 28 JUL 84  
STATUS P & A  
TD 9,080  
ELEVATION 6,398  
TOPS Surface Plio-Pleistocene  
fanglomerate; 1,330' Tert.  
volcaniclastics; 1,800'  
unconformity; 1,800' Perm.  
Riepetown Fm.; 3,220' Perm.  
Riepe Spring Fm.; 3,935'  
unconformity; 3,935' Penn. Ely  
Ls.; REMARKS  
LOGS Lithologic 500 - 9,080';  
BHCS/GR 1,350 - 9,000'; DI  
1,348 - 9,069'; FDC 1,348 -  
9,041'; CN/FDC 1,348 - 9,041';  
CBL 3,000 - 8,060'; DM 1,750 -  
7,500'; Directional 0 -  
9,080'; FIL 6,300 - 7,500'  
SAMPLES Cuttings 490 - 9,080'  
SHOW OIL GAS  
REMARKS PT's at 3550-3555 ft,  
5280-5300 ft, 6450-6475 ft,  
6710-6725 ft, 6768-6800 ft,  
6890-6900 ft, 7335-7365 ft,  
and 7380-7395 ft had gas  
shows. PT's at 6670-6695 ft,  
6820-6870 ft, 7100-7180 ft,  
7200-7255 and 7255-7275 ft had  
oil shows. Tests on the "oil"  
(solid hydrocarbon) material  
suggest that it is coal and  
waxy oil derived from coal.  
Additional tops; 6,065'  
unconformity; 6,065' Miss.  
Lower Ely Ls.; 6,350' Miss.  
Chainman-Diamond Peak Fms.;  
8,725' Miss. Joana Ls.  
Additional tests (P.T.);  
7,335-7,365'; 7,380-7,395'; 7,72  
5-7,740'; 7,860-7,880'.  
OIL\_FIELD

API 27-033-05250  
COUNTY White Pine  
PERMIT 403  
**OPERATOR** Marlin Oil Co.  
WELL Federal No. 1-5  
S 5  
T 25N  
R 62E  
PARTSECT C SW/4 SW/4  
DISTFROMLI 660 S, 660 W  
PERMIT\_ISS 03 AUG 84  
COMPL\_DATE 08 JAN 85  
STATUS P & A  
TD 10,530  
ELEVATION 6,295  
TOPS Surface Quat. valley fill;  
1,670' Oligocene volc. flows;  
3,298' Perm. Riepetown Ss.;  
5,126' Perm. Pakoon Dol.;  
6,052' Penn. Ely Fm.; 9,200'

Miss. Chainman Fm.  
LOGS Lithologic 1,080 - 10,530';  
DIL 95 - 10,520'; CNL/FDC  
4,528 - 10,524'  
SAMPLES Cuttings 1,070 - 10,530'  
SHOW OIL  
REMARKS Sporadic trace to fair oil  
shows reported.

OIL\_FIELD

API 27-007-05250  
COUNTY Elko  
PERMIT 617  
**OPERATOR** Marshall & Winston, Inc.  
WELL Currie Federal No. 1  
S 12  
T 28N  
R 64E  
PARTSECT SW/4 SW/4  
DISTFROMLI 850' S; 700' W  
PERMIT\_ISS 28 MAR 91  
COMPL\_DATE 12 JUN 91  
STATUS P & A  
TD 8,601  
ELEVATION 5716  
TOPS Surface valley fill; 3,564'  
Penn. Ely Fm.; 4,718' Devonian  
Guilmette; 6,706' Miss.  
Chainman; 7,920' Miss. Joana;  
7,987' Miss. Pilot Shale;  
8,080' Devonian Guilmette  
LOGS lithologic 90-8601'; DIL  
0-8599'; ML 3386-8599'; FDC/N  
0-8599'  
SAMPLES cuttings 90-8601'  
SHOW OIL GAS WATER  
REMARKS Oil and gas shows. DST's run  
on well. Water zones at  
2732-2777', 2990-3436', and  
8291-8376'.

OIL\_FIELD

API 27-009-05203  
COUNTY Esmeralda  
PERMIT 807  
**OPERATOR** Marshall Oil Company  
WELL Federal Jake No. 1  
S 07  
T 2N  
R 39E  
PARTSECT NW/4, NE/4  
DISTFROMLI 1213' N, 1406' E  
PERMIT\_ISS 22 SEP 97  
COMPL\_DATE 05 DEC 97  
STATUS P&A  
TD 8928  
ELEVATION 4730  
TOPS Surface Valley Fill; 2,288'  
Ordovician Palmetto; 4,704'  
Granite; 8,006' Cambrian to  
Pre-Cambrian  
LOGS Lith log 0' - 8,928'; BHCS 0' -  
8,050' (Vertical Seismic  
Profile to 12,000'); DI 990' -  
8,034'  
SAMPLES Cuttings 0' - 8,928' ; 2 sets,  
8 boxes each  
SHOW  
REMARKS Spud date 18 October 1997. P&A  
5 December 1997. Located

approximately 27 mi. W of  
Tonopah, NV.

OIL\_FIELD

API 27-003-04998  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Matador Oil Co.  
WELL No. 29-1X  
S 29  
T 22S  
R 60E  
PARTSECT SW/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 19 FEB 57  
COMPL\_DATE 26 APR 57  
STATUS A  
TD 1,320  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-017-05212  
COUNTY Lincoln  
PERMIT 611  
**OPERATOR** Maxus Exploration Company  
WELL Maxus Double Down No. 42-4  
S 4  
T 7S  
R 58E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1450' N; 1000' E  
PERMIT\_ISS 15 JAN 91  
COMPL\_DATE  
STATUS cancelled  
TD  
ELEVATION 4251  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Permit cancelled, repermitted  
as Maxus Double Down 44-4,  
permit number 616.

OIL\_FIELD

API 27-017-05214  
COUNTY Lincoln  
PERMIT 616  
**OPERATOR** Maxus Exploration Company  
WELL Maxus Double Down No. 44-4  
S 4  
T 7S  
R 58E  
PARTSECT NW/4 SE/4 NE/4  
DISTFROMLI 800' S; 700' E  
PERMIT\_ISS 28 MAR 91  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4241  
TOPS  
LOGS  
SAMPLES  
SHOW



REMARKS Formerly Maxus Double Down  
42-4, permit 611.

OIL\_FIELD

during drilling. Wireline log  
analysis indicated low  
porosity and permeability in  
these zones and there was also  
a lack of any oil stain or  
cut.

OIL\_FIELD

API 27-017-05213  
COUNTY Lincoln  
PERMIT 612  
**OPERATOR** Maxus Exploration Company  
WELL Maxus Hi Lo No. 22-1  
S 1  
T 7S  
R 58E  
PARTSECT NW/4 SE/4 NW/4  
DISTFROMLI 1668' N; 1785' W  
PERMIT\_ISS 15 JAN 91  
COMPL\_DATE 21 APR 91  
STATUS P & A  
TD 5,215  
ELEVATION 4470  
TOPS Surface valley fill; 1,898'  
Ely Springs; 3,340' Ely ls.;  
3,398' Chainman Shale; 4,907'  
Prospect Mountain Quartzite  
LOGS Lithologic 60-5215'; DLL  
1492-5198'; ML 1492-5198';  
FDC/N 1492-5198'; BHCS  
1492-5198'; S 1492-5198';  
DM-six electrode raw data,  
borehole profile, and shiva  
comp. 1492-5196'  
SAMPLES cuttings 60-5,215'  
SHOW  
REMARKS No shows reported.  
OIL\_FIELD

API 27-017-05211  
COUNTY Lincoln  
PERMIT 524  
**OPERATOR** Maxus Exploration Company  
WELL Moore McCormack Federal No.  
6-1  
S 6  
T 7S  
R 58E  
PARTSECT NE/4 NE/4  
DISTFROMLI 1760 S,40 E  
PERMIT\_ISS 17 OCT 88  
COMPL\_DATE 23 DEC 88  
STATUS P & A  
TD 7,798  
ELEVATION 4,395  
TOPS Surface Pleistocene alluvium;  
144' Miocene Hiko Fm.; 2743'  
Miocene Alamo Range Fm.; 3812'  
Curtis Canyon Fm.; 4316'  
Oligocene Hells Bells Canyon  
Fm.; 4848' Devonian Guilmette  
Fm.; 7646' Devonian Sevy Fm.  
LOGS lithologic 60 - 7798'; DM 4300  
- 7797'; Directional 1300 -  
7797'; BHCS 1271 - 7793';  
N/GR/DEN 3700 - 7797'; DLL/GR  
0 - 7796'; FracAnalysis 3750 -  
7790'; ScatPlot 4300 - 7797'  
SAMPLES cuttings 60 - 7798'  
SHOW GAS  
REMARKS Also referred to as Tickaboo  
Valley Federal No. 6-1. Only  
minor gas shows and some minor  
source rocks were detected

API 27-017-05202  
COUNTY Lincoln  
PERMIT 245  
**OPERATOR** May Petroleum Inc.  
WELL Federal No. 1-16  
S 16  
T 6N  
R 66E  
PARTSECT SW/4 SE/4  
DISTFROMLI 1143 S,1545 E  
PERMIT\_ISS 30 OCT 78  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,948  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05040  
COUNTY Clark  
PERMIT 0  
**OPERATOR** McAuley Associates  
WELL No. 1  
S 2  
T 21S  
R 62E  
PARTSECT SE/4 SE/4 NE/4  
DISTFROMLI  
PERMIT\_ISS 02 JAN 52  
COMPL\_DATE 24 MAR 53  
STATUS A  
TD 3,000  
ELEVATION 1,660  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05041  
COUNTY Clark  
PERMIT 0  
**OPERATOR** McAuley Associates  
WELL No. 2  
S 2  
T 21S  
R 62E  
PARTSECT SE/4 SE/4 NE/4  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE 1953  
STATUS A  
TD 2,268  
ELEVATION 1,650  
TOPS  
LOGS

SAMPLES  
 SHOW  
 REMARKS The total depth is  
 questionable and the  
 elevation, 1650 ft is from  
 Lintz (1957, p. 27).  
 OIL\_FIELD

API 27-007-05004  
 COUNTY Elko  
 PERMIT 0  
**OPERATOR** McCarthy Oil Co.  
 WELL Rahas No. 1  
 S 9  
 T 35N  
 R 58E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 16 AUG 50  
 COMPL\_DATE 1951  
 STATUS D & A  
 TD 4,125  
 ELEVATION 5,250  
 TOPS Surface Tert. ; 3,150' Penn.  
 Ely Ls.; 3,650' Miss. White  
 Pine Sh.  
 LOGS Lithologic 0 - 4,100'  
 SAMPLES Cuttings 1,850 - 4,100'  
 SHOW OIL GAS  
 REMARKS Oil shows reported (Johnson,  
 1959, p. 152). Gas show and  
 sulfur water also reported  
 at 3,602 feet, possibly in  
 Miss.

OIL\_FIELD

API 27-033-05218  
 COUNTY White Pine  
 PERMIT 164  
**OPERATOR** McCulloch Oil Corp.  
 WELL I.D.S.-Federal No. 1-20  
 S 20  
 T 15N  
 R 59E  
 PARTSECT C NE/4  
 DISTFROMLI 1320 N,1320 E  
 PERMIT\_ISS 18 MAR 74  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 7,400  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05219  
 COUNTY White Pine  
 PERMIT 165  
**OPERATOR** McCulloch Oil Corp.  
 WELL I.D.S.-Federal No. 1-28  
 S 28  
 T 20N  
 R 57E  
 PARTSECT C  
 DISTFROMLI 2640 N,2640 E  
 PERMIT\_ISS 18 MAR 74

COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,125  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05216  
 COUNTY White Pine  
 PERMIT 162  
**OPERATOR** McCulloch Oil Corp.  
 WELL I.D.S.-Federal No. 1-6  
 S 6  
 T 19N  
 R 58E  
 PARTSECT C NW/4  
 DISTFROMLI 1320 N,1320 W  
 PERMIT\_ISS 18 MAR 74  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,400  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05217  
 COUNTY White Pine  
 PERMIT 163  
**OPERATOR** McCulloch Oil Corp.  
 WELL I.D.S.-Federal No. 1-9  
 S 9  
 T 19N  
 R 59E  
 PARTSECT C SW/4  
 DISTFROMLI 1320 S,1320 W  
 PERMIT\_ISS 18 MAR 74  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,600  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05550  
 COUNTY Nye  
 PERMIT 797  
**OPERATOR** McFarland Energy, Inc.  
 WELL Pancake Mesa No. 1  
 S 14  
 T 5N  
 R 54E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 897' N; 1949' E  
 PERMIT\_ISS 21 JAN 97  
 COMPL\_DATE 04 MAR 97  
 STATUS P&A  
 TD 5615

ELEVATION	4811	12,473-14,506';DI
TOPS	Surface Valley; 1488' Lunar	1,604-13,934';Seismic
	Questa; 4317' Williams Ridge	2,050-12,330'
	and Morey Peak	SAMPLES
LOGS	Lith log 645'-5615'; bhcs/gr	Cuttings 4,000 - 14,505'
	636'-5569'; CN/FDL/GR	SHOW
	636'-5606; DM/GR 636'-5613';	REMARKS
	IES 636'-5606'; ML/GR	Formerly Milestone Petroleum,
	636'-5606'; Sat-A Velocity	Inc. Oil show in Miss.
	Moniter Log 650'-5614'	Chainman Sh. at 11,822-11,830
SAMPLES	Cuttings: 645'-5615'	ft (Hotline Energy Reports, 24
SHOW		May 86). Second show at
REMARKS	Spud date: 14 Feb 1997.	12,555-12,580 ft. Eighty-six
	Located approximately 40 miles	bbl of test oil was sold
	SW from Currant	before the well was P & A.
OIL_FIELD		OIL_FIELD
	API 27-033-05304	API 27-007-04007
COUNTY	White Pine	COUNTY Elko
PERMIT	767	PERMIT 0
<b>OPERATOR</b>	Medallion Oil Company	<b>OPERATOR</b> Merritt Armstrong Well
WELL	Federal No. 1-18	WELL
S	18	S
T	19N	T 35N
R	58E	R 55E
PARTSECT	SW/4 NW/4 NE/4	PARTSECT
DISTFROMLI	702' N; 2113' E	DISTFROMLI
PERMIT_ISS	10 OCT 95	PERMIT_ISS
COMPL_DATE	25 MAY 96	COMPL_DATE
STATUS	P & A	STATUS D & A
TD	3882	TD
ELEVATION	6475	ELEVATION
TOPS	Surface Valley Fill; 300'	TOPS
	Chainman Shale; 1480' Joanna	LOGS
	Lms.; 2650' Pilot Shale; 3220'	SAMPLES
	Guilmette Lms.	SHOW
LOGS	Lith log 70'-3550'; BHCS	REMARKS
	100'-3809'; DIL 100'-3846'	This well was reported to be
SAMPLES	Cuttings: 70'-3,852'	very shallow (Lintz, 1957).
SHOW	OIL	OIL_FIELD
REMARKS	The site is located	
	approximately 27 miles east of	
	Eureka. Minor stains	
	630'-650'; 1075'-1100';	
	2150'-2190'; 2370'-2405'	
OIL_FIELD		
	API 27-023-05367	API 27-015-05004
COUNTY	Nye	COUNTY Lander
PERMIT	446	PERMIT 36
<b>OPERATOR</b>	Meridian Oil, Inc.	<b>OPERATOR</b> Mid-Central Drilling Co.
WELL	Spencer Federal No. 32-29	WELL Orwitz No. 1
S	29	S 34
T	9N	T 32N
R	57E	R 45E
PARTSECT	SW/4 NE/4	PARTSECT SW/4 NW/4 NE/4
DISTFROMLI	1650 N,1925 E	DISTFROMLI
PERMIT_ISS	25 JUN 85	PERMIT_ISS 21 JUL 57
COMPL_DATE	06 DEC 85	COMPL_DATE 1957
STATUS	P & A	STATUS D & A
TD	14,505	TD 3,187
ELEVATION	4,757	ELEVATION
TOPS		TOPS
LOGS	Lithologic	LOGS
	4,000-14,505';CNL/FDC	SAMPLES
	9,000-14,518';TS 0-12,282';DM	SHOW
	7,500-12,473';GR	REMARKS
	8,300-12,282';LSS	OIL_FIELD
	1,604-14,510'; Cyberlook	
	10,500-12,475';DLL	
		API 27-023-05557
		COUNTY Nye
		PERMIT 808
		<b>OPERATOR</b> MKJ Xploration, Inc.
		WELL Trough Spring Canyon Federal
		No. 25-7
		S 25
		T 6N
		R 61E

PARTSECT SW/4, NE/4  
DISTFROMLI 2070' N, 1600' E  
PERMIT\_ISS 24 NOV 97  
COMPL\_DATE 11 SEP 98  
STATUS P&A  
TD 4502  
ELEVATION 5392  
TOPS 1370' T. Garrett Ranch; 3002'  
Lower Scotty Wash SS; 3250'  
Miss. Chainman Sh; 4392' Miss.  
Joana Ls;  
LOGS  
SAMPLES  
SHOW weak oil  
REMARKS Spud date: 23 Dec 1997.  
Proposed depth: 6000'.  
Located approximately 36 mi.  
SSW of Lund, NV.  
OIL\_FIELD

API 27-023-05548  
COUNTY Nye  
PERMIT 794  
**OPERATOR** MKJ Xploration, Inc.  
WELL Whipple Cave Federal No. 14-1  
S 16  
T 8N  
R 62E  
PARTSECT SW/4 SW/4  
DISTFROMLI 330' S; 660' W  
PERMIT\_ISS 30 OCT 96  
COMPL\_DATE 31 DEC 96  
STATUS P&A  
TD 6734  
ELEVATION 5502  
TOPS 3130' Garrett Ranch Volcanics;  
5470' Ely Limestone; 6400'  
Fault/Prospect Mountain  
Quartzite  
LOGS Lith log 742'-6734'; BHCS/GR  
728'-6704'; CN/FDC/GR  
728'-2800'; IES/GR 728'-6726'  
SAMPLES Cuttings: 732'-6733'  
SHOW GAS  
REMARKS Minor gas shows (3 units)  
between 5810'-5850'. P&A 10  
Feb 1997. Located  
approximately 22 miles south  
of Lund.  
OIL\_FIELD

API 27-003-05000  
COUNTY Clark  
PERMIT 28  
**OPERATOR** Moapa Nevada Oil & Gas Co.  
WELL Logandale No. 1  
S 21  
T 15S  
R 67E  
PARTSECT SE/4 SE/4 SE/4  
DISTFROMLI 370 S, 30 E  
PERMIT\_ISS 10 JAN 56  
COMPL\_DATE 26 APR 57  
STATUS D & A  
TD 595  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW

REMARKS Plat map in file.  
OIL\_FIELD

API 27-003-05205  
COUNTY Clark  
PERMIT 260  
**OPERATOR** Mobil Oil Corp.  
WELL Virgin River U.S.A. No. 1  
S 9  
T 15S  
R 68E  
PARTSECT SE/4 SW/4  
DISTFROMLI 660 S, 1550 W  
PERMIT\_ISS 11 APR 79  
COMPL\_DATE 1979  
STATUS A  
TD 1,202  
ELEVATION 1,902  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Split casing problems; well  
re-drilled 8 ft away as the  
Mobil Oil Corp. Virgin River  
U.S.A. No. 1-A.  
OIL\_FIELD

API 27-003-05206  
COUNTY Clark  
PERMIT 272  
**OPERATOR** Mobil Oil Corp.  
WELL Virgin River U.S.A. No. 1-A  
S 9  
T 15S  
R 68E  
PARTSECT SE/4 SW/4  
DISTFROMLI 654 S, 1544 W  
PERMIT\_ISS 29 OCT 79  
COMPL\_DATE 23 MAY 80  
STATUS P & A  
TD 19,562  
ELEVATION 1,905  
TOPS Surface Pliocene Muddy Creek  
Fm.; ? Miocene Horse Spring  
Fm.; 6,702' undifferentiated  
clastics; 7,718' Tri. Chinle  
Fm.; 9,105' Tri. Moenkopi Fm.;  
11,035' Perm. Kaibab Ls.; SEE  
REMARKS  
LOGS DM 1,194 - 19,518'; DI 50 -  
19,536'; MLL 14,700 - 15,634';  
DLL 9,300 - 19,562'; BHCS  
1,194 - 19,434'; FDC/N 1,194 -  
19,511'; CNL 50 - 1,158'; BH  
Geometry 1,194 - 5,040';  
Lithologic 80 - 19,562'  
SAMPLES Cuttings 40 - 19,562'  
SHOW WATER  
REMARKS Permeability and porosity  
tests on core at 14,907-14,935  
ft. Water analysis of 4 DST's.  
Nevada's deepest well (as of  
1985). Additional tops;  
12,105' Perm. Coconino Ss.;  
15,075' Penn. Callville Ls.;  
18,000' Miss. Redwall Ls.;  
19,146' basement (diorite,  
monzonite).  
OIL\_FIELD

API 27-007-05249  
 COUNTY Elko  
 PERMIT 600  
**OPERATOR** Mobil Oil Corporation  
 WELL Cherry Springs Unit No. 1  
 S 17  
 T 31N  
 R 53E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 648 S 660 E  
 PERMIT\_ISS 17 OCT 90  
 COMPL\_DATE  
 STATUS Never drilled?  
 TD  
 ELEVATION 6291  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

STATUS P & A  
 TD 6,000  
 ELEVATION 6176  
 TOPS surface Hay Ranch Fm.; 223'  
 Humboldt Fm.; 1624' Chainman  
 Fm.; 1976' Vinini shale  
 (allochthon); 4935' Roberts  
 Mountain thrust-Devil's Gate  
 Fm.; 5084' Nevada dolomite  
 LOGS lithologic 135-6000'; GR  
 134-5958'; DI 134-1796';  
 FMS-SHDT Monitor 130-5994'; S  
 134-1796'; BHCS 1788-5987';  
 DLL 1588-5996'; FDC/N  
 130-5993'  
 SAMPLES cuttings 120-6000'  
 SHOW OIL GAS  
 REMARKS Oil shows. Minor gas show on  
 DST 5076-5400'. DST report  
 lists a different location and  
 modified well name, it may be  
 miss-filed.  
 OIL\_FIELD

API 27-077-05248  
 COUNTY ELKO  
 PERMIT 590  
**OPERATOR** Mobil Oil Corporation  
 WELL Petan Trust F-12-19-P  
 S 19  
 T 32N  
 R 53E  
 PARTSECT NW/4  
 DISTFROMLI 1623 N,994 W  
 PERMIT\_ISS 22 AUG 90  
 COMPL\_DATE 03 DEC 90  
 STATUS P & A  
 TD 9,050  
 ELEVATION 6,376  
 TOPS Surface Woodruff Fm.; 4,518'  
 Devils Gate; 4,905' Simonson  
 Fm.; 6,086' Oxyoke Canyon;  
 6,330' Beacon Peak; 7,492'  
 Lone Mountain; 8,869' Hanson  
 Creek  
 LOGS lithologic 126-9050'; TS  
 50-9016'; DM 127-9054'; DLL  
 127-9055'; FDC/N 127-9052';  
 BHCS 127-9055'; Directional  
 Survey 1950-9047'  
 SAMPLES cuttings 120-9050  
 SHOW OIL  
 REMARKS Dead oil shows reported in the  
 Oxyoke Canyon and also in the  
 Beacon Peak Member of the  
 Nevada Group. Core report  
 available in file.  
 OIL\_FIELD

API 27-011-05257  
 COUNTY EUREKA  
 PERMIT 610  
**OPERATOR** Mobil Oil Corporation  
 WELL Table Mountain No. F-44-1G  
 S 1  
 T 25N  
 R 51E  
 PARTSECT C SE/4 SE/4  
 DISTFROMLI 660' S; 660' E  
 PERMIT\_ISS 08 JAN 91  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 6300  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05269  
 COUNTY WHITE PINE  
 PERMIT 532  
**OPERATOR** Mobil Oil Corporation  
 WELL Tommy Knocker Unit No. T33-28G  
 S 28  
 T 23N  
 R 59E  
 PARTSECT NW/4 SE/4 NW/4  
 DISTFROMLI 1650 N,1650 W  
 PERMIT\_ISS 28 APR 89  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 6,159  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05253  
 COUNTY Eureka  
 PERMIT 598  
**OPERATOR** Mobil Oil Corporation  
 WELL Table Mountain No. F-11X-6G  
 S 6  
 T 25N  
 R 52E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 1236 N 155 W  
 PERMIT\_ISS 21 SEP 90  
 COMPL\_DATE 6 FEB 91

API 27-033-05270

COUNTY White Pine  
 PERMIT 540  
**OPERATOR** Mobil Oil Corporation  
 WELL Tommy Knocker Unit No.  
 T61X-33G  
 S 33  
 T 23N  
 R 59E  
 PARTSECT NE/4 NW/4 NE/4  
 DISTFROMLI 83 N,1896 E  
 PERMIT\_ISS 24 MAY 89  
 COMPL DATE 16 AUG 89  
 STATUS P & A  
 TD 11,630  
 ELEVATION 6,162  
 TOPS 3400' Permian Riepetown Fm.;  
 4120' Penn. Ely Fm.; 5720'  
 Devonian Guilmette; 10,200'  
 fault; 10,340' Devonian  
 Guilmette  
 LOGS lithologic 57 - 11,630'; LSS  
 318 - 11,628'; DM 3350 -  
 11,636'; FD/N 318 - 11,633';  
 Dielectric 3400 - 10,050'; DLL  
 318 - 11,635'; S 229 - 2629'  
 SAMPLES cuttings 30 - 11,630'  
 SHOW OIL  
 REMARKS Oil shows. No oil show on DST.  
 Oil zone noted at 4400-4550  
 ft.  
 OIL\_FIELD

API 27-009-05200  
 COUNTY Esmeralda  
 PERMIT 131  
**OPERATOR** Monte Cristo Oil Co.  
 WELL Wm. Wright No. 1  
 S 12  
 T 5N  
 R 37E  
 PARTSECT NE/4 NW/4 SE/4  
 DISTFROMLI 2120'N; 1840'W  
 PERMIT\_ISS 30 OCT 68  
 COMPL DATE 21 JUL 71  
 STATUS P & A  
 TD 4,776  
 ELEVATION 5,000  
 TOPS  
 LOGS Cal 450 - 4,759'; DL 1,200 -  
 4,770'; TS 1,000 - 4,771'; ES  
 1,300 - 4,771'; Nuclear 3,000  
 - 4,775'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil and gas shows reported at  
 3002-3018 ft and 3562-3572 ft.  
**OPERATOR** later changed to  
 Toiyabe Oil.  
 OIL\_FIELD

API 27-017-05208  
 COUNTY Lincoln  
 PERMIT 477  
**OPERATOR** Moore McCormack Energy Inc.  
 WELL Federal No. 6-1  
 S 6  
 T 7S  
 R 58E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1760 S,40 E

PERMIT\_ISS 17 JUN 86  
 COMPL DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 4,395  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS SEE PERMIT [ 524]  
 OIL\_FIELD

API 27-011-05302  
 COUNTY Eureka  
 PERMIT 841  
**OPERATOR** Neuhaus/Winn Exploration  
 WELL Tomera Ranch 33-2RR  
 S 33  
 T 31N  
 R 52E  
 PARTSECT SW/4, SW/4  
 DISTFROMLI 419' S; 1285' W  
 PERMIT\_ISS 11 OCT 01  
 COMPL DATE 14 JAN 02  
 STATUS Producer  
 TD 1179  
 ELEVATION 5174  
 TOPS Surface Alluvium; 300' valley  
 fill; 1105' Indian Well; 1171'  
 fractured chert  
 LOGS  
 SAMPLES Cuttings: 0'-1,185'  
 SHOW OIL  
 REMARKS Proposed depth: 2000'.  
 Approximately located 16 miles  
 southwest of Carlin.  
 OIL\_FIELD Tomera Ranch

API 27-019-05001  
 COUNTY Lyon  
 PERMIT 0  
**OPERATOR** Nevada Coal & Oil Co.  
 WELL  
 S 36  
 T 8N  
 R 27E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS 1920  
 COMPL DATE 1920  
 STATUS D & A  
 TD  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well is located along the  
 East Fork of the Walker River  
 near Washington and Wichman,  
 approximately 30 miles south  
 of Yerington. Its location is  
 questionable and is either at  
 the location given above, or  
 sec. 1, T7N, R27E.  
 OIL\_FIELD

API 27-003-05012  
 COUNTY Clark

PERMIT 0  
**OPERATOR** Nevada Exploration Co.  
 WELL Porter No. 1  
 S 13  
 T 23S  
 R 60E  
 PARTSECT S/2 NE/4 SW/4  
 DISTFROMLI 1650 S,1980 W  
 PERMIT\_ISS 1947  
 COMPL\_DATE 1948  
 STATUS D & A (?)  
 TD 2,002  
 ELEVATION 2,860  
 TOPS Surface alluvium; 15' Penn.  
 Bird Spring Fm.; 350'  
 Miss.-Dev. dol.  
 LOGS  
 SAMPLES  
 SHOW WATER  
 REMARKS Fresh water was swabbed from  
 several intervals. The total  
 depth may be either 2019 ft or  
 2002 ft. Dolomite top from  
 Lintz, 1957. p. 26.

# OIL\_FIELD

API 27-001-05006  
 COUNTY Churchill  
 PERMIT 64  
**OPERATOR** Nevada Gas Lands, Inc.  
 WELL B & G No. 3  
 S 31  
 T 18N  
 R 20E  
 PARTSECT NW/4 NW/4 NW/4  
 DISTFROMLI 230 N,94 W  
 PERMIT\_ISS 02 JAN 62  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 3,942  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-001-05042  
 COUNTY Churchill  
 PERMIT 58  
**OPERATOR** Nevada Gas Lands, Inc.  
 WELL Bono No. 11  
 S 18  
 T 17N  
 R 29E  
 PARTSECT NW/4 SW/4 SW/4 1  
 DISTFROMLI 1020 S,410 W  
 PERMIT\_ISS 22 AUG 61  
 COMPL\_DATE 1962  
 STATUS A  
 TD 417  
 ELEVATION 3,920  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW GAS WATER  
 REMARKS Well initially flowed water  
 with some gas (Petroleum  
 Information). Valley fill and

lake beds (to bottom). Plat  
map at NBMG.

# OIL\_FIELD

API 27-001-05043  
 COUNTY Churchill  
 PERMIT 55  
**OPERATOR** Nevada Gas Lands, Inc.  
 WELL Helen No. 1  
 S 18  
 T 17N  
 R 29E  
 PARTSECT NW/4 NW/4 NW/4  
 DISTFROMLI 189 N,137 W  
 PERMIT\_ISS 12 MAY 61  
 COMPL\_DATE 00 SEP 61  
 STATUS A

TD 400  
 ELEVATION 4,100  
 TOPS  
 LOGS  
 SAMPLES

SHOW GAS WATER  
 REMARKS Well initially flowed water  
 with some gas (2000 cubic ft  
 per day) from a Quat. sand at  
 384-400 ft (Petroleum  
 Information). Valley fill and  
 lake beds (to bottom). Plat  
 map at NBMG.

# OIL\_FIELD

API 27-015-04998  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Nevada Oil & Gas Co.  
 WELL Government No. 1  
 S 34  
 T 32N  
 R 45E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI  
 PERMIT\_ISS 00 NOV 52  
 COMPL\_DATE  
 STATUS D & A

TD  
 ELEVATION 4,537  
 TOPS  
 LOGS

SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-009-05201  
 COUNTY Esmeralda  
 PERMIT 146  
**OPERATOR** Nevada Oil & Minerals, Inc.  
 WELL V.R.S. No. 1  
 S 16  
 T 1S  
 R 36E  
 PARTSECT NW/4 NE/4 NE/4  
 DISTFROMLI 400 N,2240 E  
 PERMIT\_ISS 05 OCT 70  
 COMPL\_DATE 25 NOV 70  
 STATUS P & A  
 TD 9,178  
 ELEVATION 4,754

TOPS Surface valley fill; 5,000' volc.  
 LOGS Mud & Lithologic 3,280 - 9,178'; TS 1,500 - 9,100'; ES 536 - 9,100'  
 SAMPLES Cuttings 3,270 - 9,178'  
 SHOW WATER  
 REMARKS Artesian water production at 580-790 ft (2000 GPM at 1400 PSI) and 1150-1400 ft (estimate of 500 GPM). Bottom hole temperature of 318 øF.

OIL\_FIELD

API 27-003-05060  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.  
 WELL No. 1  
 S 26  
 T 24S  
 R 58E

PARTSECT SE/4 SW/4 NE/4

DISTFROMLI

PERMIT\_ISS 1947

COMPL\_DATE 1947

STATUS A

TD 716

ELEVATION 3,695

TOPS Surface alluvium

LOGS Drillers Log

SAMPLES

SHOW

REMARKS Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. Drillers Log in Lintz (1957, p. 26-28).

OIL\_FIELD

API 27-003-05061  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.  
 WELL No. 2  
 S 26  
 T 24S  
 R 58E

PARTSECT SE/4 SW/4 NE/4

DISTFROMLI

PERMIT\_ISS 1947

COMPL\_DATE 1947

STATUS A

TD 405

ELEVATION 3,695

TOPS

LOGS

SAMPLES

SHOW

REMARKS The New Haven Oil Company No. 1 through No. 6 wells are all located within 10-20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs

were available for this well but they should be the same as the New Haven Oil Co. No. 1.

OIL\_FIELD

API 27-003-05062  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.

WELL No. 3

S 26

T 24S

R 58E

PARTSECT SE/4 SW/4 NE/4

DISTFROMLI

PERMIT\_ISS 1947

COMPL\_DATE 1947

STATUS A

TD 200

ELEVATION 3,695

TOPS

LOGS

SAMPLES

SHOW

REMARKS Wells 2 through 6 and the New Haven Oil No. 1 are all located within 10 to 20 feet of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available for this well but they should be the same as the New Haven Oil Co. No. 1.

OIL\_FIELD

API 27-003-05063  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.

WELL No. 4

S 26

T 24S

R 58E

PARTSECT SE/4 SW/4 NE/4

DISTFROMLI

PERMIT\_ISS 1947

COMPL\_DATE 1947

STATUS A

TD 226

ELEVATION 3,695

TOPS

LOGS

SAMPLES

SHOW

REMARKS Wells 2 through 6 and the New Haven Oil Co, No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

OIL\_FIELD



API 27-003-05064  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.  
 WELL No. 5  
 S 26  
 T 24S  
 R 58E  
 PARTSECT SE/4 SW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 1947  
 COMPL\_DATE 1947  
 STATUS A  
 TD 40  
 ELEVATION 3,695  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 feet of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

OIL\_FIELD

API 27-003-05065  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** New Haven Oil Co.  
 WELL No. 6  
 S 26  
 T 24S  
 R 58E  
 PARTSECT SE/4 SW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 1947  
 COMPL\_DATE 1947  
 STATUS A  
 TD 130  
 ELEVATION 3,695  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Wells 2 through 6 and the New Haven Oil Co. No. 1 are all located within 10 to 20 ft of one another. Located on what was thought to be an oil seep but was later identified as diesel fuel that had leaked from nearby storage tanks of a local mining company. No logs were available, but they should be the same as New Haven Oil Co. No. 1.

OIL\_FIELD

API 27-015-05000  
 COUNTY Lander  
 PERMIT 0

**OPERATOR** Newman, Carl  
 WELL Austin No. 1  
 S 17  
 T 19N  
 R 43E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI  
 PERMIT\_ISS 00 MAY 21  
 COMPL\_DATE  
 STATUS D & A  
 TD 365  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05306  
 COUNTY Eureka  
 PERMIT 853  
**OPERATOR** Noble Energy, Inc.  
 WELL Diamond Federal 11-22  
 S 22  
 T 24N  
 R 54E  
 PARTSECT NW/4, NW/4  
 DISTFROMLI 835' N; 650' W  
 PERMIT\_ISS 06 NOV 03  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 5808  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 8400'. Approximately located 34 miles north of Eureka.

OIL\_FIELD

API 27-033-05311  
 COUNTY White Pine  
 PERMIT 854  
**OPERATOR** Noble Energy, Inc.  
 WELL Rattlesnake Federal 12-26  
 S 26  
 T 22N  
 R 55E  
 PARTSECT SW/4, NW/4  
 DISTFROMLI 2416' N; 341' W  
 PERMIT\_ISS 06 NOV 03  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 5842  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 7000'. Approximately located 20 miles northeast of Eureka.

OIL\_FIELD

API 27-023-05310  
 COUNTY Nye

PERMIT 326  
**OPERATOR** Northwest Exploration Co.  
 WELL Bacon Flat Federal No. 2  
 S 20  
 T 7N  
 R 57E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 700 N,1320 W  
 PERMIT\_ISS 13 AUG 81  
 COMPL\_DATE 12 SEP 81  
 STATUS Water Disposal  
 TD 6,905  
 ELEVATION 4,707  
 TOPS Surface valley fill  
 LOGS DIL 631 - 6,820'; BHCS/GR 631  
 - 6,833'; GR/N 4,936 - 6,833';  
 Cal 640 - 6,820'  
 SAMPLES Cuttings 70 - 6,890'  
 SHOW  
 REMARKS Water disposal well for Bacon  
 Flat No. 1.  
 OIL\_FIELD

API 27-023-05311  
 COUNTY Nye  
 PERMIT 327  
**OPERATOR** Northwest Exploration Co.  
 WELL Bacon Flat Federal No. 3  
 S 19  
 T 7N  
 R 57E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1600 N,1250 E  
 PERMIT\_ISS 13 AUG 81  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,713  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05312  
 COUNTY Nye  
 PERMIT 328  
**OPERATOR** Northwest Exploration Co.  
 WELL Bacon Flat Federal No. 4  
 S 18  
 T 7N  
 R 57E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 700 S,1250 E  
 PERMIT\_ISS 13 AUG 81  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,711  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05309  
 COUNTY Nye

PERMIT 325  
**OPERATOR** Northwest Exploration Co.  
 WELL Bacon Flat No. 5  
 S 17  
 T 7N  
 R 57E  
 PARTSECT C NW/4 SE/4  
 DISTFROMLI 1980 S,1980 E  
 PERMIT\_ISS 06 AUG 81  
 COMPL\_DATE 26 AUG 81  
 STATUS P & A  
 TD 7,300  
 ELEVATION 4,726  
 TOPS Surface Quat. valley fill;  
 5,030' Tert. volc.; 5,516'  
 Penn. Ely Ls.; 5,799' Miss.  
 Chainman Sh.; 6,435' Miss.  
 Joana Ls.; 7,300' Dev.  
 Simonson Dol.  
 LOGS DIL 616 - 7,300'; CNL/Density  
 3,900 - 7,300'; BHCS/GR 616 -  
 7,302'; Accoustic Fracture  
 3,900 - 5,950'; DM 3,890 -  
 7,300'  
 SAMPLES Cuttings 620 - 7,300'  
 SHOW OIL  
 REMARKS DST at 6228-6350 ft had an oil  
 show. Other oil shows  
 reported.  
 OIL\_FIELD

API 27-023-05221  
 COUNTY Nye  
 PERMIT 183  
**OPERATOR** Northwest Exploration Co.  
 WELL Blue Eagle No. 1  
 S 13  
 T 9N  
 R 57E  
 PARTSECT S/2 SE/4 NW/4  
 DISTFROMLI 2440 N,1980 W  
 PERMIT\_ISS 30 SEP 76  
 COMPL\_DATE 24 DEC 76  
 STATUS P & A  
 TD 9,040  
 ELEVATION 4,820  
 TOPS Surface Quat. valley fill  
 LOGS DIL 891 - 9,008'; BHCS 891 -  
 9,010'; CNL/FDC 891 - 9,012'  
 SAMPLES Cuttings 890 - 9,040'  
 SHOW GAS WATER  
 REMARKS Water analysis available on  
 DST at NBMG. A DST at  
 8507-8565 ft had a gas show.  
 OIL\_FIELD

API 27-023-05276  
 COUNTY Nye  
 PERMIT 256  
**OPERATOR** Northwest Exploration Co.  
 WELL Currant No. 2  
 S 26  
 T 10N  
 R 57E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 643 S,674 E  
 PERMIT\_ISS 27 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD

ELEVATION	4,920				Miss. Pilot Sh.; 3,940' Dev.
TOPS					Guilmette Ls.; 5,905' Dev.
LOGS					Simonson Dol.; 6,695' Dev.
SAMPLES					Sevy Dol.
SHOW				LOGS	Lithologic 70 - 7,154'; DI
REMARKS					5,297 - 7,152'; BHCS 4,893 -
OIL_FIELD					7,152'; GR/N 50 - 5,026'
				SAMPLES	Cuttings 70 - 7,150'
				SHOW	OIL
API	27-023-05277			REMARKS	Oil shows, especially in top
COUNTY	Nye				760 ft. Source rock analysis
PERMIT	257				available at NBMG.
OPERATOR	Northwest Exploration Co.			OIL_FIELD	
WELL	Currant No. 3				
S	35			API	27-033-05233
T	10N			COUNTY	White Pine
R	57E			PERMIT	237
PARTSECT	SE/4 NW/4			OPERATOR	Northwest Exploration Co.
DISTFROMLI	1986 N,1982 W			WELL	Jake's Wash No. 5A
PERMIT_ISS	27 DEC 78			S	1
COMPL_DATE				T	14N
STATUS	Never Drilled			R	60E
TD				PARTSECT	NW/4 SW/4
ELEVATION	4,876			DISTFROMLI	1334 S,1253 W
TOPS				PERMIT_ISS	28 APR 78
LOGS				COMPL_DATE	14 JUN 78
SAMPLES				STATUS	P & A
SHOW				TD	4,410
REMARKS				ELEVATION	6,445
OIL_FIELD				TOPS	
				LOGS	Drillers Log 1,630 - 4,410';
API	27-023-05278				DLL 1,380 - 4,376'; FDC/CNL/GR
COUNTY	Nye				2,000 - 4,389'
PERMIT	258			SAMPLES	Cuttings 70 - 4,410'
OPERATOR	Northwest Exploration Co.			SHOW	OIL
WELL	Currant No. 4			REMARKS	Organic maturation and
S	26				Chainman source rock analysis
T	10N				available along with water
R	57E				analysis of DSTs at NBMG. Oil
PARTSECT	SE/4 NW/4				shows (cut fluorescence)
DISTFROMLI	1998 N,2009 W				reported.
PERMIT_ISS	78 DEC 78			OIL_FIELD	
COMPL_DATE					
STATUS	Never Drilled			API	27-023-05263
TD				COUNTY	Nye
ELEVATION	4,908			PERMIT	239
TOPS				OPERATOR	Northwest Exploration Co.
LOGS				WELL	Little Meadows No. 1
SAMPLES				S	32
SHOW				T	6N
REMARKS				R	56E
OIL_FIELD				PARTSECT	C NE/4 NE/4
				DISTFROMLI	657 N,660 W
API	27-033-05237			PERMIT_ISS	22 MAY 78
COUNTY	White Pine			COMPL_DATE	16 JUL 78
PERMIT	269			STATUS	P & A
OPERATOR	Northwest Exploration Co.			TD	5,291
WELL	Illipah No. 1			ELEVATION	4,745
S	11			TOPS	Surface Quat. valley fill;
T	17N				2768' Tert. volc.; 5020' Pal.
R	58E			LOGS	Lithologic 443 - 5,291'; DIL
PARTSECT	C NE/4 NE/4				434 - 5,286'; BHCS/GR 435 -
DISTFROMLI	660 N,660 E				5,281'; CNL/FDC 435 - 5,290'
PERMIT_ISS	24 AUG 79			SAMPLES	Cuttings 70 - 5,270'; Core
COMPL_DATE	21 JAN 80				5,270 - 5,29
STATUS	P & A			SHOW	OIL WATER
TD	7,154			REMARKS	Water analysis available on
ELEVATION	6,851				DSTs at NBMG. DST at
TOPS	Surface Miss. Chainman Sh.;				2589-2775 ft had a slight oil
	2,265' Miss. Joana Ls.; 3,605'				show.

OIL FIELD

OIL_FIELD		- 5,718'; DIL 630 - 5,753'
	SAMPLES	Cuttings 630 - 5,753'
	SHOW	
API 27-023-05266	REMARKS	
COUNTY Nye	OIL_FIELD	
PERMIT 242		
<b>OPERATOR</b> Northwest Exploration Co.		
WELL Little Meadows No. 2	API 27-023-05298	
S 33	COUNTY Nye	
T 6N	PERMIT 306	
R 56E	<b>OPERATOR</b> Northwest Exploration Co.	
PARTSECT SE/4 NW/4	WELL Railroad Valley No. 2	
DISTFROMLI 1980 N,1980 W	S 36	
PERMIT_ISS 10 AUG 78	T 10N	
COMPL_DATE	R 57E	
STATUS Never Drilled	PARTSECT C SW/4	
TD	DISTFROMLI 1320 S,1320 W	
ELEVATION 4,750	PERMIT_ISS 08 JAN 81	
TOPS	COMPL_DATE 09 MAY 81	
LOGS	STATUS P & A	
SAMPLES	TD 5,150	
SHOW	ELEVATION 4,921	
REMARKS	TOPS Surface Quat. valley fill;	
OIL_FIELD	3,970' Tert. weathered	
	volcanic flows and ash; 4,650'	
	Tert. Garrett Ranch Volc.	
	LOGS Lithologic 390 - 5,150'; DIL	
	382 - 5,145'; BHCS 382 -	
	5,145'; FDC/CNL/GR 382 -	
	5,145'	
	SAMPLES Cuttings 390 - 5,150'	
	SHOW OIL	
	REMARKS Oil show at 4200-4210 ft.	
	OIL_FIELD	
API 27-023-05290	API 27-023-05296	
COUNTY Nye	COUNTY Nye	
PERMIT 291	PERMIT 304	
<b>OPERATOR</b> Northwest Exploration Co.	<b>OPERATOR</b> Northwest Exploration Co.	
WELL Railroad Valley No. 1	WELL Railroad Valley No. 4	
S 20	S 4	
T 10N	T 8N	
R 57E	R 56E	
PARTSECT SW/4 SW/4	PARTSECT SW/4	
DISTFROMLI 660 S,660 W	DISTFROMLI 1320 S,1320 W	
PERMIT_ISS 19 SEP 80	PERMIT_ISS 08 JAN 81	
COMPL_DATE 21 DEC 80	COMPL_DATE 02 JUN 81	
STATUS P & A	STATUS P & A	
TD 3,643	TD 2,100	
ELEVATION 4,847	ELEVATION 4,735	
TOPS Surface Quat. valley fill;	TOPS Surface Quat. valley fill;	
2,580' Tert. volc.	1,467' Tert. volc.	
LOGS Lithologic 300 - 3,514'; DIL	LOGS Lithologic 225 - 2,100';	
300 - 3,526'; CNL 300 - 3,526'	DIL/GR 218 - 2,078'; S 1,551 -	
SAMPLES Cuttings 300 - 3,643'	2,068'	
SHOW OIL	SAMPLES Cuttings 225 - 2,100'	
REMARKS Dead oil shows reported in	SHOW	
valley fill, 600-690 ft and	REMARKS	
870-1470 ft.	OIL_FIELD	
OIL_FIELD		
API 27-023-05307	API 27-023-05292	
COUNTY Nye	COUNTY Nye	
PERMIT 318	PERMIT 294	
<b>OPERATOR</b> Northwest Exploration Co.	<b>OPERATOR</b> Northwest Exploration Co.	
WELL Railroad Valley No. 10	WELL Railroad Valley No. 6	
S 21	S 20	
T 6N	T 8N	
R 56E	R 56E	
PARTSECT C SW/4	PARTSECT C NE/4 NW/4	
DISTFROMLI 1320 S,1320 W	DISTFROMLI 660 N,1980 W	
PERMIT_ISS 17 APR 81		
COMPL_DATE 13 AUG 81		
STATUS P & A		
TD 5,753		
ELEVATION 4,737		
TOPS Surface Quat. valley fill;		
4964.' Tert. volc.		
LOGS Lithologic 627 - 5,753';		
CNL/FDC 626 - 5,750'; BHCS 626		

PERMIT\_ISS 13 OCT 80  
 COMPL\_DATE 07 DEC 80  
 STATUS P & A  
 TD 1,429  
 ELEVATION 4,707  
 TOPS Surface Quat. valley fill;  
 1,434' Tert. volc.  
 LOGS Lithologic 415 - 1,930';  
 DIL/GR 415 - 1,927'; CN 380 -  
 1,927'; FDC 380 - 1,927'  
 SAMPLES Cuttings 420 - 1,930'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05293  
 COUNTY Nye  
 PERMIT 295  
**OPERATOR** Northwest Exploration Co.  
 WELL Railroad Valley No. 7  
 S 15  
 T 8N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 13 OCT 80  
 COMPL\_DATE 26 NOV 80  
 STATUS P & A  
 TD 6,454  
 ELEVATION 4,713  
 TOPS Surface valley fill; 5,850'  
 Tert. volc.; 6,222' Pal.  
 LOGS Lithologic 412 - 6,454'; DIL  
 412 - 6,367'; FDC 412 -  
 6,367'; CN 412 - 6,361'  
 SAMPLES Cuttings 412 - 6,450'  
 SHOW OIL  
 REMARKS Minor oil show at 5060-5100  
 ft.  
 OIL\_FIELD

API 27-023-05306  
 COUNTY Nye  
 PERMIT 317  
**OPERATOR** Northwest Exploration Co.  
 WELL Railroad Valley No. 9  
 S 36  
 T 7N  
 R 56E  
 PARTSECT C SW/4  
 DISTFROMLI 1320 S,1320 W  
 PERMIT\_ISS 17 APR 81  
 COMPL\_DATE 27 JUL 81  
 STATUS P & A  
 TD 5,351  
 ELEVATION 4,707  
 TOPS Surface valley fill; 3,578'  
 Pal.  
 LOGS Lithologic 633 - 5,351';  
 CNL/GR 631 - 5,346'; DIL 630 -  
 5,347'; BHCS 630 - 5,340'  
 SAMPLES Cuttings 630 - 5,351'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05242  
 COUNTY Nye  
 PERMIT 205

**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 10  
 S 34  
 T 9N  
 R 56E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1980 N,1980 W  
 PERMIT\_ISS 08 APR 77  
 COMPL\_DATE 19 JUN 77  
 STATUS P & A  
 TD 5,781  
 ELEVATION 4,740  
 TOPS Surface Quat. valley fill;  
 5,318' Pal.  
 LOGS DIL 416 - 5,738'; CNL/FDC 416  
 - 5,732'; FIL 2,600 - 5,725';  
 BHCS 416 - 5,730'; DL 416 -  
 5,774'  
 SAMPLES Cuttings 345 - 406'; Cuttings  
 2,900 - 5,  
 SHOW  
 REMARKS Top data, Pal., from Petroleum  
 Information.  
 OIL\_FIELD

API 27-023-05243  
 COUNTY Nye  
 PERMIT 206  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 11  
 S 33  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 887 S,660 E  
 PERMIT\_ISS 24 MAY 77  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,740  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05250  
 COUNTY Nye  
 PERMIT 214  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 15  
 S 3  
 T 8N  
 R 56E  
 PARTSECT SE/4 SW/4 NW/4  
 DISTFROMLI 2400 N,1000 W  
 PERMIT\_ISS 06 SEP 77  
 COMPL\_DATE 03 NOV 77  
 STATUS P & A  
 TD 6,142  
 ELEVATION 4,735  
 TOPS 3,400' volc.  
 LOGS DIL 416 - 6,138'; BHCS 416 -  
 6,131'; FIL 3,900 - 6,141'  
 SAMPLES Cuttings 420 - 6,142'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05264  
 COUNTY Nye  
 PERMIT 240  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 21  
 S 27  
 T 9N  
 R 56E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1980 N,1980 W  
 PERMIT\_ISS 02 AUG 78  
 COMPL\_DATE 07 NOV 78  
 STATUS P & A  
 TD 3,734  
 ELEVATION 4,753  
 TOPS Surface Quat. valley fill;  
 3,010' Tert. tuff of  
 Pritchards Station; 3,380'  
 Pal.  
 LOGS Lithologic 415 - 3,734'; DIL  
 413 - 3,728'; BHC 414 - 3,733'  
 SAMPLES Cuttings 430 - 3,730'  
 SHOW  
 REMARKS Water analysis from DSTs is  
 available at NBMG.  
 OIL\_FIELD

API 27-023-05222  
 COUNTY Nye  
 PERMIT 184  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 46-27  
 S 27  
 T 9N  
 R 56E  
 PARTSECT SE/4 NE/4 SW/4  
 DISTFROMLI 1650 S,2310 W  
 PERMIT\_ISS 04 NOV 76  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,745  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05227  
 COUNTY Nye  
 PERMIT 190  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 5  
 S 27  
 T 9N  
 R 56E  
 PARTSECT C NW/4 SW/4  
 DISTFROMLI 1980 S,660 W  
 PERMIT\_ISS 29 DEC 76  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,750  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05224  
 COUNTY Nye  
 PERMIT 187  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 66-27  
 S 27  
 T 9N  
 R 56E  
 PARTSECT SE/4 NW/4 SE/4  
 DISTFROMLI 1650 S,1650 E  
 PERMIT\_ISS 07 DEC 76  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,745  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05231  
 COUNTY Nye  
 PERMIT 194  
**OPERATOR** Northwest Exploration Co.  
 WELL Trap Spring No. 7  
 S 8  
 T 8N  
 R 56E  
 PARTSECT C SE/4 NE/4  
 DISTFROMLI 1980 N,660 E  
 PERMIT\_ISS 19 JAN 77  
 COMPL\_DATE 31 MAY 77  
 STATUS P & A  
 TD 3,418  
 ELEVATION 4,720  
 TOPS Surface Quat. valley fill;  
 1,280' Tert. Garret Ranch  
 Volc.; 2,430' Pal.  
 LOGS Lithologic 400 - 3,418';  
 CNL/FDC 414 - 3,202'; FDC  
 1,600 - 3,202'; BHCS 414 -  
 3,202'; DIL 413 - 3,198'  
 SAMPLES Cuttings 430 - 3,410'  
 SHOW  
 REMARKS Top data from Petroleum  
 Information.  
 OIL\_FIELD

API 27-023-05260  
 COUNTY Nye  
 PERMIT 231  
**OPERATOR** Northwest Exploration Co.  
 WELL Warm Springs No. 1  
 S 32  
 T 8N  
 R 56E  
 PARTSECT C SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT\_ISS 30 JAN 78  
 COMPL\_DATE 25 JUN 78  
 STATUS P & A  
 TD 4,528  
 ELEVATION 4,708  
 TOPS Surface Quat. valley fill;  
 2930' fault or slide block;  
 3030' Dev.(?)  
 LOGS Lithologic 427 - 4,528'; DIL

427 - 4,527'; BHCS 427 -  
4,524'; CNL/FDC 427 - 4,534'  
SAMPLES Cuttings 60 - 4,530'  
SHOW  
REMARKS Bottom hole temperature  
161ø-166øF.  
OIL\_FIELD

API 27-033-05239  
COUNTY White Pine  
PERMIT 274  
**OPERATOR** Northwest Exploration Co.  
WELL White River No. 2  
S 13  
T 10N  
R 61E  
PARTSECT C SE/4  
DISTFROMLI 1320 S,1320 E  
PERMIT\_ISS 19 NOV 79  
COMPL\_DATE 17 MAR 80  
STATUS P & A  
TD 7,588  
ELEVATION 5,440  
TOPS Surface Quat. valley fill;  
1,571' Tert. volc.; 3,845'  
Tert. Stinking Spring Cgl.;  
4,170' Eocene Sheep Pass Fm.;  
6,298' Miss. Chainman Sh.  
(fault); 7,389' Miss. Joana  
Ls.  
LOGS Lithologic 810 - 7,588'; DIL  
780 - 7,568'; BHCS 780 -  
7,561'; DL/N 780 - 4,959';  
GR/FDL 800 - 7,561'; DM 820 -  
7,577'  
SAMPLES Cuttings 70 - 7,588'  
SHOW OIL GAS  
REMARKS Several oil shows, 6,194-6,340  
ft. Oil and gas show in DST at  
6175-6303 ft. Alternative Tops  
data are: 3,000 ft- Garrett  
Ranch Volc., 4,000 ft-fgl.,  
4,390 ft-slide block or mud  
flow, 4,350 ft-vitre tuff, and  
4,975 ft-Sheep Pass Fm.  
OIL\_FIELD

API 27-023-05219  
COUNTY Nye  
PERMIT 179  
**OPERATOR** Northwest Exploration Co.  
WELL White River Valley No. 1  
S 2  
T 7N  
R 61E  
PARTSECT SW/4 NE/4 SW/4  
DISTFROMLI 1400 S,1450 W  
PERMIT\_ISS 27 APR 76  
COMPL\_DATE 10 SEP 76  
STATUS P & A  
TD 10,473  
ELEVATION 5,225  
TOPS Surface Quat. Horse Camp Fm.  
(valley fill); 2,910'  
Oligocene Garret Ranch Volc.;  
5,260' Eocene Sheep Pass Fm.;  
5,402' Penn. Ely Ls.; 7,900'  
Miss. Chainman Sh.; 9,660'  
Miss. Joana Ls.  
LOGS DIL 858 - 10,456'; DM 871 -

10,435'; CNL/FDC 858 - 8,974';  
BHCS 858 - 10,442'; Velocity  
860 - 9,187'  
SAMPLES Cuttings 860 - 10,473'  
SHOW OIL GAS  
REMARKS Numerous oil and gas shows in  
Sheep Pass, Ely, Chainman, and  
Joana. Source rock analysis of  
Chainman Sh. is available at  
NBMG. Oil and gas show in DST  
at 8472-8550 ft.  
OIL\_FIELD

API 27-023-05289  
COUNTY Nye  
PERMIT 290  
**OPERATOR** Northwest Exploration Co.  
WELL White River Valley No. 3  
S 15  
T 10N  
R 61E  
PARTSECT C SW/4 SW/4  
DISTFROMLI 660 S,660 W  
PERMIT\_ISS 19 SEP 80  
COMPL\_DATE 11 JAN 81  
STATUS P & A  
TD 5,975  
ELEVATION 5,367  
TOPS Surface valley fill; 1,450'  
Tert. volc.; 2,940' Perm. ls.  
LOGS Lithologic 425 - 5,974';  
CN/FDC 422 - 5,974'; DI 422 -  
5,974'  
SAMPLES Cuttings 425 - 5,974'  
SHOW OIL  
REMARKS Dead oil identified at several  
intervals especially in  
valley fill. Hole temperature  
was 110øF at 5661 ft.  
OIL\_FIELD

API 27-023-05308  
COUNTY Nye  
PERMIT 321  
**OPERATOR** Northwest Exploration Co.  
WELL White River Valley No. 4  
S 21  
T 9N  
R 61E  
PARTSECT SE/4 NE/4 NW/4  
DISTFROMLI 700 N,2000 W  
PERMIT\_ISS 12 MAY 81  
COMPL\_DATE 28 JUL 81  
STATUS P & A  
TD 2,325  
ELEVATION 5,315  
TOPS  
LOGS DI 372 - 2,326'; BHCS 372 -  
2,317'; N/GR/FDC 372 - 2,323'  
SAMPLES Cuttings 380 - 2,325'  
SHOW  
REMARKS Organic maturation and  
palynology report available at  
NBMG for 1450-1480 ft (Miss.).  
OIL\_FIELD

API 27-023-05299  
COUNTY Nye  
PERMIT 307

**OPERATOR** Northwest Exploration Co.  
**WELL** White River Valley No. 5  
**S** 2  
**T** 8N  
**R** 61E  
**PARTSECT** C NW/4  
**DISTFROMLI** 1320 N,1320 W  
**PERMIT\_ISS** 19 JAN 81  
**COMPL\_DATE** 14 AUG 81  
**STATUS** P & A  
**TD** 4,294  
**ELEVATION** 5,286  
**TOPS**  
**LOGS** DIL 428 - 4,294'; BHCS 428 - 4,266'; CN/FDL 620 - 4,297'; Cyberlook 428 - 4,297'  
**SAMPLES** Cuttings 425 - 4,290'  
**SHOW**  
**REMARKS**  
**OIL\_FIELD**

**API** 27-023-05300  
**COUNTY** Nye  
**PERMIT** 308  
**OPERATOR** Northwest Exploration Co.  
**WELL** White River Valley No. 6  
**S** 10  
**T** 7N  
**R** 61E  
**PARTSECT** C NW/4  
**DISTFROMLI** 1320 N,1320 W  
**PERMIT\_ISS** 19 JAN 81  
**COMPL\_DATE** 29 SEP 81  
**STATUS** P & A  
**TD** 6,300  
**ELEVATION** 5,236  
**TOPS** 3,394' Eocene Sheep Pass Fm.; 4,210' Penn. Ely Ls.; 5,920' Miss. Chainman Sh.  
**LOGS** DIL 413 - 6,301'; S/GR 413 - 6,304'; N/GR/FDC 3,300 - 6,300'  
**SAMPLES** Cuttings 407 - 6,300'  
**SHOW** OIL  
**REMARKS** Oil recovered from DST at 2190-2225 ft from a Tert. tuff conglomerate (Poole and Claypool, 1984, Table 15).  
**OIL\_FIELD**

**API** 27-023-05291  
**COUNTY** Nye  
**PERMIT** 293  
**OPERATOR** Northwest Exploration Co.  
**WELL** White River Valley No. 7  
**S** 34  
**T** 7N  
**R** 61E  
**PARTSECT** SW/4 SE/4  
**DISTFROMLI** 660 S,2147 E  
**PERMIT\_ISS** 15 NOV 80  
**COMPL\_DATE** 17 JAN 81  
**STATUS** P & A  
**TD** 5,000  
**ELEVATION** 5,222  
**TOPS** Surface Quat. valley fill; 2,455' Tert. volc.  
**LOGS** Lithologic 400 - 5,000'; DIL 432 - 4,274'  
**SAMPLES** Cuttings 400 - 5,000'

**SHOW**  
**REMARKS**  
**OIL\_FIELD**

**API** 27-023-05265  
**COUNTY** Nye  
**PERMIT** 241  
**OPERATOR** Northwest Exploration Co. (now Makoil, Inc.)  
**WELL** Currant No. 1  
**S** 26  
**T** 10N  
**R** 57E  
**PARTSECT** SW/4 SE/4 SW/4  
**DISTFROMLI** 658 S,1983 W  
**PERMIT\_ISS** 02 AUG 78  
**COMPL\_DATE** 12 JUL 95  
**STATUS** P&A  
**TD** 7,800  
**ELEVATION** 4,892  
**TOPS** Surface Quat. valley fill; 3,665' Tert. volc.; 6,660' Eocene Sheep Pass Fm.  
**LOGS** Lithologic 60 - 7,800'; FIL 2,200 - 7,790'; DIL 427 - 7,789'; GR 6,800 - 7,118'; BHCS 429 - 7,791'; CNL/FDC 428 - 7,793'; DM 436-7,793  
**SAMPLES** Cuttings 430 - 7,800'  
**SHOW** OIL GAS  
**REMARKS** Producing at 7038-7080 ft (Sheep Pass Fm.). Crude oil, water analysis, organic maturation analysis and palynology report available at NBMG. DST at 7000-7069 ft had an oil and gas show. The initial production was 4 BOPD (API gravity=12.9 degrees, pour point=80 degrees F). A total of 635 bbl was produced in 1979. The well was shut in until 1983 when 11 bbl were produced. The well never produced again and was P & A in 1986. Originally completed 21 OCT 78 as a producer. Redrilled in 1995 to 7,115 ft. and recompleted as a producer.  
**OIL\_FIELD** Currant

**API** 27-023-05422  
**COUNTY** Nye  
**PERMIT** 555  
**OPERATOR** O H B Inc./Dyad Petroleum Co.  
**WELL** Hanks 1401  
**S** 14  
**T** 8N  
**R** 57E  
**PARTSECT** NW/4 NW/4 NE/4  
**DISTFROMLI** 330 N,2310 E  
**PERMIT\_ISS** 25 AUG 89  
**COMPL\_DATE** 29 SEP 89  
**STATUS** re-entry  
**TD** 3,502  
**ELEVATION** 4,751  
**TOPS** Surface valley fill



LOGS lithologic 3050 - 3502'  
 SAMPLES cuttings 0 - 3030'; cuttings  
 3050 - 3490  
 SHOW  
 REMARKS No shows reported. Being  
 re-entered by Dyad Petroleum  
 Company, date of re-enter  
 permit July, 2 1990. Proposed  
 depth is 5000 feet.  
 OIL\_FIELD

COMPL DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-027-05003  
 COUNTY Pershing  
 PERMIT 743  
**OPERATOR** Ouida Oil, Inc.  
 WELL Ouida Federal Dixie No. 1  
 S 25  
 T 25N  
 R 37E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 750' N; 2400' E  
 PERMIT\_ISS 20 OCT 94  
 COMPL DATE 25 MAY 95  
 STATUS P & A  
 TD 4,536  
 ELEVATION 3492  
 TOPS 1,900-4,536' Favertt  
 LOGS Lith log 665-4,535'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05309  
 COUNTY White Pine  
 PERMIT 809  
**OPERATOR** Paleozoic Prospects, Inc.  
 WELL PPI Bugs No. 1  
 S 33  
 T 22N  
 R 59E  
 PARTSECT NE/4, NW/4  
 DISTFROMLI 650' N, 2300' W  
 PERMIT\_ISS 24 NOV 97  
 COMPL DATE  
 STATUS Suspended  
 TD  
 ELEVATION 6185  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Spud date: 30 Nov 1997.  
 Proposed depth: 7500'.  
 Located approximately 59 mi.  
 from Ely, NV.  
 OIL\_FIELD

API 27-023-05237  
 COUNTY Nye  
 PERMIT 200  
**OPERATOR** Overland Petroleum Co., Inc.  
 WELL Munson Ranch Federal No. 31-1  
 S 31  
 T 10N  
 R 57E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 1983 S, 1979 E  
 PERMIT\_ISS 09 MAR 77  
 COMPL DATE 08 APR 77  
 STATUS P & A  
 TD 3,800  
 ELEVATION 4,814  
 TOPS Surface Quat. valley fill;  
 2850' Tert. volc. tuff  
 LOGS Lithologic 510 - 3,800'; IES  
 460 - 3,800'  
 SAMPLES  
 SHOW OIL  
 REMARKS Oil shows at several intervals  
 below 2800 ft.  
 OIL\_FIELD

API 27-007-05200  
 COUNTY Elko  
 PERMIT 123  
**OPERATOR** Pan American Petroleum Corp.  
 WELL Cobre Minerals Corp. No. 1  
 S 3  
 T 37N  
 R 67E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 660 S, 1976 E  
 PERMIT\_ISS 29 JUL 68  
 COMPL DATE 27 SEP 68  
 STATUS P & A  
 TD 5,284  
 ELEVATION 5,890  
 TOPS  
 LOGS BHCS/GR 613 - 5,284'; IES 613  
 - 5,284'; N 3,784 - 5,284'  
 SAMPLES Cuttings 680'-5284'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05001  
 COUNTY Eureka  
 PERMIT 70  
**OPERATOR** Palawan Oil Co.  
 WELL No. 1  
 S 11  
 T 27N  
 R 50E  
 PARTSECT SE/4  
 DISTFROMLI  
 PERMIT\_ISS 14 AUG 63

API 27-007-05201  
 COUNTY Elko  
 PERMIT 147  
**OPERATOR** Pan American Petroleum Corp.  
 WELL U.S.A. Franklin No. 1  
 S 8  
 T 30N  
 R 60E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 3347 N, 1023 W

PERMIT\_ISS 12 OCT 70  
 COMPL\_DATE 23 JAN 71  
 STATUS P & A  
 TD 13,116  
 ELEVATION 5,952  
 TOPS 1,200' Tert. ; 3,890' Perm. ;  
 10,940' Penn. Ely Ls.; 11,570'  
 Miss. Chainman Sh.; 12,650'  
 Miss. Joana Ls.; 12,880' Dev.  
 Pilot Sh.  
 LOGS BHCS/GR 1,008 - 13,116'; IES  
 1,008 - 13,116'; N 1,008 -  
 13,116'; TS 800 - 13,109'  
 SAMPLES Cuttings 1,200 - 13,110'  
 SHOW WATER  
 REMARKS Water was encountered at  
 5934-6029 ft, 7166-7263 ft,  
 and 12,640-12,840 ft. Top  
 data from Petroleum  
 Information. Source rock  
 analysis available at NBMG.  
 OIL\_FIELD

API 27-007-05202  
 COUNTY Elko  
 PERMIT 149  
**OPERATOR** Pan American Petroleum Corp.  
 WELL U.S.A. Jiggs No. 1  
 S 19  
 T 29N  
 R 56E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 955 N,583 E  
 PERMIT\_ISS 18 DEC 70  
 COMPL\_DATE 14 APR 71  
 STATUS P & A  
 TD 13,600  
 ELEVATION 5,550  
 TOPS  
 LOGS IES 995 - 13,600'; BHCS/GR 995  
 - 13,600'; N 995 - 13,600'  
 SAMPLES Cuttings 0 - 13,590'  
 SHOW OIL GAS  
 REMARKS Palynology and organic  
 maturation analysis reports  
 available at NBMG. DST at  
 4685-4807 ft had a gas show,  
 and at 6550-6671 ft (Elko Fm.,  
 Bortz, 1985) and 6766-6908  
 oil shows. Miss. palynomorphs  
 reported from 12,540-13,570  
 ft.  
 OIL\_FIELD

API 27-023-05212  
 COUNTY Nye  
 PERMIT 127  
**OPERATOR** Pan American Petroleum Corp.  
 WELL USA McDonald No. 1  
 S 2  
 T 11N  
 R 57E  
 PARTSECT C SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT\_ISS 19 SEP 68  
 COMPL\_DATE 21 OCT 68  
 STATUS P & A  
 TD 2,943  
 ELEVATION 5,748  
 TOPS

LOGS IES 709 - 2,943'; BHCS 709 -  
 2,943'; DM 700 - 2,000'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD  
 API 27-023-05204  
 COUNTY Nye  
 PERMIT 115  
**OPERATOR** Pan American Petroleum Corp.  
 WELL USA Pan American No. 1  
 S 36  
 T 3N  
 R 54E  
 PARTSECT NW/4 NW/4 NW/4  
 DISTFROMLI 163 N,239 W  
 PERMIT\_ISS 15 JAN 68  
 COMPL\_DATE 05 APR 68  
 STATUS P & A  
 TD 8,355  
 ELEVATION 6,414  
 TOPS Surface Oligocene volc. tuffs  
 LOGS IES 488 - 8,355'; BHCS/GR 488  
 - 8,346'; DM 490 - 8,349'  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-017-05000  
 COUNTY Lincoln  
 PERMIT 79  
**OPERATOR** Pease, Willard Drilling Co.  
 WELL Federal No. 1  
 S 22  
 T 9N  
 R 63E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 21 MAR 65  
 COMPL\_DATE 09 MAY 65  
 STATUS P & A  
 TD 6,264  
 ELEVATION 6,540  
 TOPS  
 LOGS IES 504 - 6,268'; S/Cal 504 -  
 6,271'  
 SAMPLES  
 SHOW  
 REMARKS Elevation taken at derrick  
 floor.  
 OIL\_FIELD

API 27-023-05101  
 COUNTY Nye  
 PERMIT 101  
**OPERATOR** Pennington Oil Producers  
 WELL Pennington-Pan American No. 1  
 S 4  
 T 5N  
 R 56E  
 PARTSECT C SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT\_ISS 27 JUL 66  
 COMPL\_DATE 08 AUG 66  
 STATUS P & A  
 TD 1,505  
 ELEVATION 4,820

TOPS  
 LOGS  
 SAMPLES  
 SHOW WATER  
 REMARKS Heavy flow of water at  
 1295-1505 ft.  
 OIL\_FIELD

API 27-023-05214  
 COUNTY Nye  
 PERMIT 129  
**OPERATOR** Pennington, Wm. N. and Wm. V.  
 WELL Pennington-Pan American Big  
 Wash No. 1  
 S 36  
 T 10N  
 R 57E  
 PARTSECT E/2 SW/4 NW/4  
 DISTFROMLI 3300 S,990 W  
 PERMIT\_ISS 27 SEP 68  
 COMPL\_DATE 19 DEC 68  
 STATUS P & A  
 TD 8,413  
 ELEVATION 4,925  
 TOPS 4,187' Tert. volc.; 7,120'  
 Eocene Sheep Pass Fm.  
 LOGS IES 452 - 8,412'; BHCS/GR 452  
 - 8,411'  
 SAMPLES  
 SHOW OIL  
 REMARKS Penningtons designated Pan  
 American as **OPERATOR** of Big  
 Wash No. 1. Oil show in DST  
 at 4100-4250 ft.  
 OIL\_FIELD

API 27-023-05400  
 COUNTY Nye  
 PERMIT 519  
**OPERATOR** Pennzoil Exploration and  
 Production Co.  
 WELL Abel Spring Unit No. 41-4  
 S 4  
 T 5N  
 R 55E  
 PARTSECT NW/4 NE/4 NE/4  
 DISTFROMLI 330 N,990 E  
 PERMIT\_ISS 28 JUN 88  
 COMPL\_DATE 13 AUG 88  
 STATUS P & A  
 TD 5,348  
 ELEVATION 4,772  
 TOPS  
 LOGS lithologic 340 - 5345';  
 SPEC/FD/N 3898 - 5310'; BHCS  
 3898 - 5348'; S 3877 - 5350';  
 Fracture 3898 - 5273'; ML 3898  
 - 5273'; DLL 3898 - 5273'; DI  
 3898 - 5273'; Waveform 3898 -  
 5273'  
 SAMPLES cuttings 0 - 5345'  
 SHOW OIL GAS WATER  
 REMARKS Original permit issued to  
 Pioneer Oil and Gas. Oil show  
 at 4430 to 4475 feet. Minor  
 gas show. DST in Guilmette at  
 4438 to 4475 had no shows.  
 Water analysis of DST  
 available in files. Bottom  
 hole temperature 200 degrees

F. Recovered 4405 feet of  
 formation water at bottom of  
 hole.  
 OIL\_FIELD

API 27-003-04994  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Permian Oil Co.  
 WELL Schwartz No. 1  
 S 26  
 T 24S  
 R 58E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 1948  
 STATUS A  
 TD 550  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05253  
 COUNTY Elko  
 PERMIT 729  
**OPERATOR** Petroleum Corp. of Nevada  
 WELL No. AV-10  
 S 10  
 T 36N  
 R 54E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 2524' N; 660' W  
 PERMIT\_ISS 27 JUL 94  
 COMPL\_DATE  
 STATUS P&A  
 TD 10,415  
 ELEVATION 6174  
 TOPS Surface lava, Volc.; 1,230'  
 Chainman; 8,809' Devils Gate  
 LOGS Lith log 115'-10,415'; DM  
 0-1,629'; N 1,450-4,406'; DIL  
 1,435-4,408'; BHCS 0-1,629'  
 SAMPLES cuttings 115-10,415', 2 sets,  
 11 boxes each, comp.  
 SHOW  
 REMARKS Lith log is given in  
 geologist's report. Cuttings  
 card listed as Adobe Valley  
 No. 10-5.  
 OIL\_FIELD

API 27-011-05218  
 COUNTY Eureka  
 PERMIT 356  
**OPERATOR** Petroleum Corp. of Nevada  
 (Formerly: Amoco)  
 WELL Blackburn No. 12  
 S 7  
 T 27N  
 R 52E  
 PARTSECT C NE/4 NE/4 NE/4  
 DISTFROMLI 330 N,330 E  
 PERMIT\_ISS 08 NOV 83  
 COMPL\_DATE 01 JAN 84

STATUS Water Disposal  
 TD 8,426  
 ELEVATION 5,275  
 TOPS Surface Quat. alluvium; 3,362'  
 Miocene basalt; 3,686' Miocene  
 Humboldt Fm.; 5,428' Oligocene  
 Indian Well Fm.; 7,703' Miss.  
 Chainman Sh.; 8,134' Dev.  
 Nevada Fm.  
 LOGS Lithologic 1,000 - 8,426';  
 BHCS/GR 1,002 - 8,422';  
 BHCS/FIL/GR 5,000 - 8,422';  
 CNL/GR 1,002 - 8,394'; DM  
 1,010 - 8,420'; Directional  
 1,010 - 8,420'; DI/GR 1,002 -  
 8,427'; DLL 6,000 - 8,420'  
 SAMPLES Cuttings 1,000 - 8,426'  
 SHOW OIL  
 REMARKS Oil shows in the Indian Wells  
 Fm. and Chainman Sh. Water  
 injection into Oxyoke Canyon  
 Ss. Mbr. of the Nevada Fm.  
 OIL\_FIELD Blackburn

API 27-011-05289  
 COUNTY Eureka  
 PERMIT 776  
**OPERATOR** Petroleum Corporation of  
 Nevada  
 WELL Blackburn No. 20  
 S 7  
 T 27N  
 R 52E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 2514' S; 1456' E  
 PERMIT\_ISS 14 NOV 95  
 COMPL\_DATE 19 MAY 96  
 STATUS P & A  
 TD 6974  
 ELEVATION 5293  
 TOPS Surface Hay Ranch; 3,40'  
 Basalt; 3,748' Humboldt;  
 5,020' Indian Wells; 6,952'  
 Nevada  
 LOGS Lith log 88'-6,974'; DM  
 1,145'-6,893'; DM Deviation  
 Plot 1,145'-6,893'; Shiva  
 Computations 1,145'-6,893';  
 DM/Cal 1,145'-6,889'; BHCS/GR  
 1,145'-6,893'; DLL  
 1,145'-6,877'  
 SAMPLES Cuttings: 88'-6,974'  
 SHOW OIL  
 REMARKS Dark brown oil stain  
 6,952'-6,974'  
 OIL\_FIELD

API 27-011-05292  
 COUNTY Eureka  
 PERMIT 802  
**OPERATOR** Petroleum Corporation of  
 Nevada  
 WELL Blackburn No. 21  
 S 07  
 T 27N  
 R 52E  
 PARTSECT NE/4, SE/4  
 DISTFROMLI 1540' S; 700' E  
 PERMIT\_ISS 11 JUL 97  
 COMPL\_DATE 13 SEP 97

STATUS Producer  
 TD 6838  
 ELEVATION 5296  
 TOPS Surface Hay Ranch; 3196'  
 Miocene basalt; 3881' Miocene  
 Humboldt; 5077' Indian Wells;  
 6649' Chainman; 6823' Devonian  
 LOGS Lith log 180'-6838'; BHCS  
 1116'-6838'; DLL/ML  
 1116'-6817'; DM 1116'-6817'  
 SAMPLES No samples as of 29 May 1998  
 SHOW Oil  
 REMARKS Spud date: 8 Aug 1997. Has  
 two conflicting completion  
 forms. Produced 2710 barrels  
 of fluid containing 97.6%  
 water the first 24 hours.  
 Flowing well. Located  
 approximately 38 miles S from  
 Carlin.  
 OIL\_FIELD Blackburn

API 27-011-05269  
 COUNTY Eureka  
 PERMIT 660  
**OPERATOR** Petroleum Corporation of  
 Nevada  
 WELL Blackburn Unit No. 18  
 S 7  
 T 27N  
 R 52E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 2200' S; 950' E  
 PERMIT\_ISS 3 AUG 92  
 COMPL\_DATE 20 NOV 92  
 STATUS producer  
 TD 6,756  
 ELEVATION 5294  
 TOPS surface Hay Ranch; 3,594'  
 Miocene basalt; 3,894' Miocene  
 Humboldt Fm.; 5,490' Indian  
 Wells; 6,602' Miss. Chainman  
 Sh.; 6,708' Devonian Nevada  
 Group/Telegraph Canyon unit  
 LOGS lithologic 80-6,756'; DLL  
 48-6,748'; S 1,108-6,738';  
 N/FDC 4,700-6,746'; DM(4)  
 1,108-6,746'  
 SAMPLES cuttings 80-6,756'  
 SHOW OIL GAS  
 REMARKS Producing from 6,708-6,748'.  
 Well flowed 2,412 Barrels of  
 oil during first 24 hours of  
 production. Producing zone is  
 Devonian Nevada  
 Group/Telegraph Canyon unit.  
 OIL\_FIELD Blackburn

API 27-011-05285  
 COUNTY Eureka  
 PERMIT 724  
**OPERATOR** Petroleum Corporation of  
 Nevada  
 WELL Blackburn Unit No. 19  
 S 8  
 T 27N  
 R 52E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1500' S; 100' W  
 PERMIT\_ISS 7 MAR 94

COMPL\_DATE 20 JUN 94  
 STATUS producer  
 TD 6851  
 ELEVATION 5298  
 TOPS Surface Hay Ranch & Humboldt  
 Fm. undivided; 3228' Tert.  
 basalt; 3576' Tert. Humboldt  
 Fm.; 5164' Tert. Indian Well  
 Fm.; 6382' Miss. Chainman Fm.;  
 6846' Dev. Nevada Fm.  
 LOGS  
 SAMPLES cuttings 1090-6851'  
 SHOW OIL  
 REMARKS Producer. Production from 6843  
 feet. Initial production was  
 1097 BOPD flowing.  
 OIL\_FIELD Blackburn

API 27-003-05201  
 COUNTY Clark  
 PERMIT 133  
**OPERATOR** Phelps, C.P.  
 WELL Phelps No. 1  
 S 35  
 T 15S  
 R 65E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 330 N, 330 E  
 PERMIT\_ISS 03 OCT 69  
 COMPL\_DATE 00 AUG 70  
 STATUS P & A  
 TD 1,625  
 ELEVATION 1,800  
 TOPS  
 LOGS ES 356 - 1,617'; Drillers Log  
 0 - 1,625'  
 SAMPLES  
 SHOW WATER  
 REMARKS Trace of water at 95 ft.  
 OIL\_FIELD

API 27-023-05355  
 COUNTY Nye  
 PERMIT 411  
**OPERATOR** Phillips Petroleum Co.  
 WELL Dobbin Creek Federal A No. 1-6  
 S 6  
 T 13N  
 R 48E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 2210 N, 1975 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE 26 MAR 85  
 STATUS P & A  
 TD 4,679  
 ELEVATION 7,021  
 TOPS Surface Quat. valley fill;  
 1,010' Miocene volc.; 1,900'  
 Oligocene volc.; 3,198' Pal. ;  
 4,554' Ord. Eureka Qtz.  
 LOGS Lithologic 200 - 4,679';  
 CN/FDC 2,288 - 4,666'; DI 100  
 - 2,296'; DLL 2,288 - 4,654';  
 BHCS 100 - 4,660'; TS 2,000 -  
 4,669'; GR 2,288 - 4,634'  
 SAMPLES Cuttings 200 - 4,679'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-015-05006  
 COUNTY Lander  
 PERMIT 410  
**OPERATOR** Phillips Petroleum Co.  
 WELL Stoneberger Creek Federal A  
 No. 1-35  
 S 35  
 T 19N  
 R 47E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S, 660 E  
 PERMIT\_ISS 29 OCT 84  
 COMPL\_DATE 09 MAR 85  
 STATUS P & A  
 TD 5,050  
 ELEVATION 6,267  
 TOPS Surface Quat. alluvial valley  
 fill; 390' Tert. volc.; 3,596'  
 Pal.  
 LOGS Lithologic 80 - 5,049'; DIL/ML  
 1,100 - 5,035'; BHCS 81 -  
 5,044'; TS 81 - 5,049'; DI 81  
 - 1,103'; GR 1,100 - 5,047';  
 CNL 1,100 - 5,047'  
 SAMPLES Cuttings 100 - 5,049'  
 SHOW GAS  
 REMARKS Core analysis is available at  
 NBMG for 4892-4912 ft. DST  
 at 3439-3635 ft had a minor  
 gas show.  
 OIL\_FIELD

API 27-011-05290  
 COUNTY Eureka  
 PERMIT 785  
**OPERATOR** Phillips Petroleum Company  
 WELL Alpha Strat No. 1  
 S 27  
 T 25N  
 R 52E  
 PARTSECT SE/4, NW/4  
 DISTFROMLI 2818' S; 1888' W  
 PERMIT\_ISS 19 JUN 96  
 COMPL\_DATE 12 AUG 96  
 STATUS P&A  
 TD 2130  
 ELEVATION 6888  
 TOPS Surface Hanson Creek Fm.; 380'  
 Eureka Qtzite; 472' Antelope  
 Valley Fm.; 996' Ninenile  
 Shale; 1106' Goodwin Lms.;  
 1790' Lower Pogonip; 1936'  
 Upper Cambrian  
 LOGS Lith log 0'-2130'; Cal  
 0'-2127'; SP/GR 0'-2127';  
 Vertical Deviation log  
 0'-2111'  
 SAMPLES Cuttings: 0'-2130'  
 SHOW  
 REMARKS Spud date: 6 Jul 1996  
 OIL\_FIELD

API 27-023-05535  
 COUNTY Nye  
 PERMIT 771  
**OPERATOR** Phillips Petroleum Company  
 WELL Roulette No. 1  
 S 20  
 T 10N  
 R 56E

PARTSECT SE/4 NE/4  
DISTFROMLI 1980' N; 660' E  
PERMIT\_ISS 30 OCT 95  
COMPL\_DATE 12 MAR 96  
STATUS P & A  
TD 6,854  
ELEVATION 5481  
TOPS Surface Valley Fill; 1840'  
Guilmette; 2930' Simonson;  
3292' Oxyoke; 3385' Sevy;  
4402' Laketown; 5156' Eureka;  
5575' Antelope Valley; 5650'  
Lehman; 6266' Kanosh; 6528'  
Juab  
LOGS N/GR 1375-6812'; LL/GR  
1375-6832';, S/GR 100-6843';  
DM/GR 1375-6848'  
SAMPLES Cuttings: 60-6,856'  
SHOW  
REMARKS Located 24.2 miles  
west/southwest of Current,  
Nevada.  
OIL\_FIELD

API 27-033-05305  
COUNTY White Pine  
PERMIT 769  
**OPERATOR** Phillips Petroleum Company  
WELL Sidewinder No. 1-1  
S 1  
T 22N  
R 58E  
PARTSECT SE/4 SW/4  
DISTFROMLI 660' S; 1980' W  
PERMIT\_ISS 24 OCT 95  
COMPL\_DATE 27 JAN 96  
STATUS P & A  
TD 8,025  
ELEVATION 6109  
TOPS Surface Valley Fill; 1,923'  
Volcanics; 2,305'  
Mississippian; 5,286' Joanna;  
5,768' Pilot; 6,362' Guilmette  
LOGS Lithologic 40'-8,025'; ML/GR  
998'-5,331';  
CN/Litho-Density/GR  
998'-5,331'; DM 998'-5,326';  
Phasor Induction 998'-5,324'  
SAMPLES Cuttings 90'-8,025'  
SHOW Oil  
REMARKS Trace show between  
5,580'-5,630'. The site is  
located approximately 62.8  
miles northwest of Ely,  
Nevada.  
OIL\_FIELD

API 27-033-05306  
COUNTY White Pine  
PERMIT 770  
**OPERATOR** Phillips Petroleum Company  
WELL Sidewinder No. 12-1  
S 12  
T 22N  
R 58E  
PARTSECT NE/4 NW/4  
DISTFROMLI 660' N; 1980' W  
PERMIT\_ISS 30 OCT 95  
COMPL\_DATE  
STATUS Never Drilled

TD  
ELEVATION 6108  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Located 62.8 miles northwest  
of Ely, Nevada.  
OIL\_FIELD

API 27-023-05536  
COUNTY NYE  
PERMIT 772  
**OPERATOR** Phillips Petroleum Company  
WELL Three of a Kind No. 1  
S 21  
T 9N  
R 56E  
PARTSECT SE/4 NW/4  
DISTFROMLI 1980' N; 1980' W  
PERMIT\_ISS 30 OCT 95  
COMPL\_DATE 28 JAN 96  
STATUS P & A  
TD 7,596  
ELEVATION 4839  
TOPS Surface Valley Fill; 786'  
Volcanics; 1,530' Sheep Pass;  
1,708' Guilmette; 3,518'  
Simonson; 4,520' Oxyoke;  
4,794' Sevy; 6,276' Laketown;  
7,220' Fish Haven; 7,512'  
Eureka Quartzite  
LOGS Lithologic 46-7596'; S/GR  
3500-7550'; S/GR 1002-3730';  
DI/GR 1002-3732'; ML/GR  
1002-3678'; ML/GR 3450-7566';  
CN-Lith Density/GR 1002-3701';  
DM 3770-7520'; DLL 3450-7566';  
N/GR 3450-7566'  
SAMPLES Cuttings 46'-7,596'  
SHOW Oil  
REMARKS Brown oil stains between  
7,103'-7,118'. Core was  
taken, but not given to NBMG.  
Located 15.7 miles southwest  
of Current, Nevada.  
OIL\_FIELD

API 27-023-05060  
COUNTY Nye  
PERMIT 0  
**OPERATOR** Pierce, R.C.  
WELL Halstead No. 1  
S 27  
T 12N  
R 56E  
PARTSECT NW/4 NW/4  
DISTFROMLI 1100 N, 1100 W  
PERMIT\_ISS  
COMPL\_DATE 1954  
STATUS D & A  
TD 313  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS

## OIL\_FIELD

API 27-023-05399  
COUNTY Nye  
PERMIT 518  
**OPERATOR** Pioneer Oil & Gas  
WELL Abel Spring Unit No. 31-4  
S 4  
T 5N  
R 55E  
PARTSECT NE/4 NW/4 NE/4  
DISTFROMLI 330 N,1650 E  
PERMIT\_ISS 28 JUN 88  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4,770  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05381  
COUNTY Nye  
PERMIT 471  
**OPERATOR** Pioneer Oil & Gas  
WELL Crow's Nest No. 14-32  
S 14  
T 6N  
R 56E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1992 N,1979 E  
PERMIT\_ISS 07 MAR 86  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,730  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05382  
COUNTY Nye  
PERMIT 472  
**OPERATOR** Pioneer Oil & Gas  
WELL Crow's Nest No. 14-42  
S 14  
T 6N  
R 56E  
PARTSECT SE/4 SE/4 NE/4  
DISTFROMLI 2329 N,332 E  
PERMIT\_ISS 07 MAR 86  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,746  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05383  
COUNTY Nye  
PERMIT 473  
**OPERATOR** Pioneer Oil & Gas  
WELL Crow's Nest No. 23-11  
S 23  
T 6N  
R 56E  
PARTSECT SE/4 NW/4 NW/4  
DISTFROMLI 990 N,990 W  
PERMIT\_ISS 20 MAR 86  
COMPL\_DATE 17 APR 86  
STATUS P & A  
TD 5,586  
ELEVATION 4,745  
TOPS Surface Quat. valley fill;  
3,420' Tert. volc.; 3,802'  
Eocene Sheep Pass Fm.  
LOGS Lithologic 442 - 5,540';  
CNL/FDC 3,987 - 5,572'; BHCS  
441 - 5,568'; DM 441 - 5,566';  
DLL 441 - 5,560'  
SAMPLES Cuttings 442 - 4,485'  
SHOW OIL  
REMARKS Oil show at 4720-5120 ft.  
OIL\_FIELD

API 27-023-05388  
COUNTY Nye  
PERMIT 482  
**OPERATOR** Pioneer Oil & Gas  
WELL Lone Tree No. 1-14-43  
S 14  
T 6N  
R 56E  
PARTSECT SE/4 NE/4 SE/4  
DISTFROMLI 1659 S,330 E  
PERMIT\_ISS 10 DEC 86  
COMPL\_DATE 19 FEB 87  
STATUS P & A  
TD 4,703  
ELEVATION 4,754  
TOPS Surface valley fill; 2,421'  
Tert. volc.; 3,636' Sheep Pass  
Fm.; 3,859' Tert. volc.;  
3,951' Guilmette Fm.; 4,591'  
Ely Spring Dol.(?); 4,652'  
Eureka Qtz.  
LOGS Lithologic 430 - 4,703'; DM  
426 - 4,683'; DLL 426 -  
4,683'; GR 426 - 4,666'; FDC/N  
426 - 4,695'; BHCS 426 -  
4,692'  
SAMPLES Cuttings 430 - 4,703'  
SHOW OIL WATER  
REMARKS Oil shows at 3,800-3,810 ft  
and 4,370-4,430 ft. Tops  
taken from electric surveys.  
DST 4,372-4,430 ft returned  
only water.  
OIL\_FIELD

API 27-023-05389  
COUNTY Nye  
PERMIT 483  
**OPERATOR** Pioneer Oil & Gas  
WELL Lone Tree No. 2-23-23  
S 23  
T 6N  
R 56E

PARTSECT NW/4 NE/4 SW/4  
DISTFROMLI 2336 S,1650 W  
PERMIT\_ISS 23 DEC 86  
COMPL\_DATE 11 APR 87  
STATUS P & A  
TD 4,519  
ELEVATION 4,766  
TOPS 2,412' Tert. volc.; 2,915'  
Tert. Sheep Pass Fm.; 3,365'  
Pal. dol.; 3,566' Dev.  
Guilmette Dol.; 3,834' Dev.  
Simonson Dol.; 4,059' Dev.  
Sevy Ss. Mbr.; 4,157' Dev.  
Sevy Dol.  
LOGS Lithologic 400 - 4,519'; DLL  
415 - 4,507'; BHCS 415 -  
4,515'; DM 415 - 3,824'; GR  
415 - 4,518'; FDC/CN 415 -  
4,518'  
SAMPLES Cuttings 415 - 4,519'  
SHOW OIL  
REMARKS Oil shows at 3020-3030 ft and  
4324-4519 ft.  
OIL\_FIELD

API 27-033-05271  
COUNTY White Pine  
PERMIT 543  
**OPERATOR** Pioneer Oil & Gas  
WELL Patti Lou Puckett Dawkins Fed.  
35-22  
S 35  
T 23N  
R 58E  
PARTSECT SE/4 SE/4 NW/4  
DISTFROMLI 2000 N,1988 W  
PERMIT\_ISS 16 JUN 89  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,136  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05387  
COUNTY Nye  
PERMIT 481  
**OPERATOR** Pioneer Oil & Gas  
WELL Willow Springs No. 1-31-33  
S 31  
T 7N  
R 57E  
PARTSECT NE/4 NW/4 SE/4  
DISTFROMLI 2335 S,1689 E  
PERMIT\_ISS 10 NOV 86  
COMPL\_DATE 04 JAN 87  
STATUS P & A  
TD 6,071  
ELEVATION 4,708  
TOPS 4748' Tert. volcanics; 4837'  
Dev. Guilmette Fm.; 5420'  
Miss. Chainman Fm.; 5568' Dev.  
Guilmette Fm.; 5948' igneous  
LOGS Lithologic 401 - 6,071'; DLL  
4,233 - 6,054'; DLL/GR 360 -  
4,230'; FDL/CN 4,233 - 6,065';

DM 400 - 6,065'; BHCS 400 -  
6,063'; Cyberdip 400 - 4,232'  
SAMPLES Cuttings 401 - 6,071'  
SHOW OIL GAS WATER  
REMARKS Well flowed water from the  
150-170 ft. interval. Oil  
shows at 4,904-4,920 and  
5080-5110 ft. Minor gas shows.  
Paleozoic slide blocks  
identified at 4138, 4676 and  
4785 feet on the lithologic  
log.  
OIL\_FIELD

API 27-023-05481  
COUNTY Nye  
PERMIT 664  
**OPERATOR** Pioneer Oil & Gas/Young  
Resources, Inc.  
WELL West Grant Canyon Federal No.  
21-31  
S 21  
T 7N  
R 56E  
PARTSECT NW/4 NE/4  
DISTFROMLI 660' N; 1500' E  
PERMIT\_ISS 25 NOV 92  
COMPL\_DATE 15 FEB 93  
STATUS P & A  
TD 6,825  
ELEVATION 4708  
TOPS 1,688' pliocene basalt; 1,167'  
base of basalt; 4,410'  
Tertiary volc.; 6,370'  
Devonian Guilmette Fm.; 6,414'  
fault; 6,480' Devonian  
Simonson Dolomite  
LOGS Lithologic 820-8,825';  
Electromagnetic propagation  
log 3,400-6,820'; DLL  
820-6,808'; FDC/N 820-6820';  
DM 3,400-6,823'; BHCS  
820-6,787'  
SAMPLES cuttings 820-6,825'  
SHOW GAS  
REMARKS Minor gas show at 6,744-6,756  
feet.  
OIL\_FIELD

API 27-023-05507  
COUNTY Nye  
PERMIT 723  
**OPERATOR** Pioneer Oil and Gas  
WELL Bacon Springs Federal No. 3-1  
S 3  
T 7N  
R 57E  
PARTSECT SW/4 SW/4  
DISTFROMLI 1311' S; 637' W  
PERMIT\_ISS 28 FEB 94  
COMPL\_DATE 27 APR 94  
STATUS P & A  
TD 7977  
ELEVATION 4734  
TOPS 6690' erosional Tert. Volc.;  
6888' Chainman Shale; 7110'  
Joana Ls.; 7255' Fault Zone;  
7322' Antelope Valley Ls.  
(Pogonip)  
LOGS Lithologic 660-7977';



Cal/DLL/GR 620'-7877'; DM  
668'-7977'; FDL/CN/GR  
620'-7977'; S/GR 0'-7977'  
SAMPLES cuttings 660-7977'  
SHOW GAS  
REMARKS Palynology was run on several  
intervals.  
OIL\_FIELD

API 27-033-05300  
COUNTY White Pine  
PERMIT 760  
**OPERATOR** Pioneer Oil and Gas  
WELL Grubstake Unit Federal No.  
14-14  
S 14  
T 21N  
R 57E  
PARTSECT SW/4 SW/4  
DISTFROMLI 263' S; 619' W  
PERMIT\_ISS 2 AUG 95  
COMPL\_DATE 10 OCT 95  
STATUS P & A  
TD 9862  
ELEVATION 6726  
TOPS Surf. Pilot Shale; 200'  
Deveil's Gate Ls.; 1470'  
Simonson Dol.; 2489' Sevy  
Dol.; 2934' Devonian (rep);  
4583' Eureka Qtzite; 4978'  
Pogonip; 7778' Devonian (rep);  
8316' Pogonip (ref); 9756'  
Eureka (rep)  
LOGS Lith log 68'-9,862'; S/GR/Cal  
0'-9,850'; FDC/CN/GR  
1,674'-9,859'; DLL/GR/Cal  
1,674'-9,859'  
SAMPLES Cuttings: 70'-9,862'  
SHOW OIL  
REMARKS Dead oil stain 1,870'-1,880'  
OIL\_FIELD

API 27-033-05307  
COUNTY White Pine  
PERMIT 784  
**OPERATOR** Pioneer Oil and Gas  
WELL Grubstake Unit Federal No.  
16-1  
S 16  
T 21N  
R 57E  
PARTSECT SW/4 SE/4  
DISTFROMLI 195' S; 2301' E  
PERMIT\_ISS 17 JUN 96  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6939  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

WELL Maverick Springs Unit Federal  
No. 27-44  
S 27  
T 23N  
R 58E  
PARTSECT SW/4 SE/4 SE/4  
DISTFROMLI 330' S; 660' E  
PERMIT\_ISS 01 JUL 96  
COMPL\_DATE 17 NOV 96  
STATUS P&A  
TD 9579  
ELEVATION 6177  
TOPS 494' Volcanic rocks; 962' Rib  
Hill; 1000' Ely Ls.; 2490'  
Diamond Peak Fm.; 4592' Joana  
Ls.; 4920' Pilot Sh.; 5364  
Dev. carbs.; 8720' Laketown;  
9425' Eureka; 9482' Guilmette  
LOGS Lith log 80'-5040'; CBL  
3600'-4761'; DLL\ML 130'-9574;  
DM 130'-9581'; FDL/N  
100'-9574'; S 130'-9574';  
Shiva Computations 130'-9581'  
SAMPLES Cuttings: 80'-9579'  
SHOW OIL  
REMARKS Spud date: 24 Aug 1996. 65  
miles NE of Ely. P&A 17 Nov  
1996. Five minor oil shows  
between 4570'-4645'. Logs  
listed on Completion Report  
but not sent: Lith log  
69'-9579'; DLL/ML; DM; S  
OIL\_FIELD

API 27-033-05274  
COUNTY White Pine  
PERMIT 565  
**OPERATOR** Pioneer Oil and Gas  
WELL Patti Lou Puckett Dawkins No.  
35-32  
S 35  
T 23N  
R 58E  
PARTSECT NW/4 SW/4 NE/4  
DISTFROMLI 1650 N, 2310 E  
PERMIT\_ISS 26 MAR 90  
COMPL\_DATE 30 JUL 91  
STATUS P & A  
TD 6,777  
ELEVATION 6,136  
TOPS 1,025' vol.; 1,219' Ely Ls.;  
2,952' Diamond Peak Fm.;  
5,430' Chainman Shale; 5,676'  
Joana Ls.; 5,722' Pilot Shale;  
6,099' Guilmette Fm.; 6,590'  
Diamond Peak Fm.  
LOGS lithologic 60-6777'; DLL  
0-5061'; Sidewall coring tool  
5307-6324'; FDC/N 865-6588'  
SAMPLES cuttings 80-6777'  
SHOW OIL  
REMARKS Oil shows. Minor oil show on  
DST at 2,528-2,563 ft.  
OIL\_FIELD

API 27-023-05405  
COUNTY Nye  
PERMIT 525  
**OPERATOR** Pioneer Oil and Gas  
WELL Wall Unit No. 25-22

S 25	northeast of Eureka, Nevada.
T 5N	Visual thermal maturity (TAI),
R 54E	based on amorphous
PARTSECT SE/4 SE/4 NW/4	kerogen:1,530' = 3- to 3;
DISTFROMLI 2310 N,2310 W	1,540-1,550' = 3-;
PERMIT_ISS 16 NOV 88	3,480-3,700' =3; 4,370-4,380' =
COMPL_DATE	3- to 3; 4,370-4,500' = 3-;
STATUS Never drilled	4,560-4,570' = 3- .
TD	OIL_FIELD
ELEVATION 4,829	
TOPS	
LOGS	API 27-023-05529
SAMPLES	COUNTY Nye
SHOW	PERMIT 753
REMARKS Cancelled location.	<b>OPERATOR</b> Pioneer Oil and Gas Company
OIL_FIELD	WELL Timber Mountain Unit No. 13-14
	S 13
	T 6N
	R 56E
API 27-033-05282	PARTSECT SW/4 SW/4
COUNTY White Pine	DISTFROMLI 696' S; 1096' W
PERMIT 644	PERMIT_ISS 13 APR 95
<b>OPERATOR</b> Pioneer Oil and Gas	COMPL_DATE 23 SEP 95
WELL Yankee Mine Unit Federal No.	STATUS P & A
27-23	TD 3943
S 27	ELEVATION 4795
T 21N	TOPS Surface Valley Fill; 2388'
R 57E	Tertiary volcanics; 3122'
PARTSECT SW/4 NE/4 SW/4	Siltstone; 3148' 2nd
DISTFROMLI 1698' S; 1837' W	Volcanics; 3584' Sheep Pass
PERMIT_ISS 19 MAR 92	("Troy Basin") Fm.; 3751'
COMPL_DATE 17 MAY 92	Guilmette Fm.
STATUS P & A	LOGS Lithologic 536-3943';
TD 1,625	Gologists Log 536-3943'; GR/N
ELEVATION 6823	600-3870'
TOPS 118' basalt; 1,516' Diamond	SAMPLES Cuttings 100-3880'
Peak Fm.	SHOW OIL, WATER
LOGS Lithologic 60-1,625'	REMARKS Dark brown to black stains on
SAMPLES	scattered fracture faces at
SHOW OIL	interval 3810-3850'
REMARKS Oil shows.	OIL_FIELD
OIL_FIELD	
API 27-033-05284	API 27-023-05495
COUNTY White Pine	COUNTY Nye
PERMIT 656	PERMIT 703
<b>OPERATOR</b> Pioneer Oil and Gas	<b>OPERATOR</b> Pioneer Oil and Gas/Young
WELL Yankee Mine Unit Federal No.	Resources, Inc.
27-23X	WELL Railroad Valley No. 32-43
S 27	S 32
T 21N	T 7N
R 57E	R 56E
PARTSECT SW/4 NE/4 SW/4	PARTSECT SE/4 NE/4 SE/4
DISTFROMLI 1708' S; 1837' W	DISTFROMLI 1650' S; 340' E
PERMIT_ISS 29 MAY 92	PERMIT_ISS 8 SEP 93
COMPL_DATE 7 JUL 92	COMPL_DATE 18 OCT 93
STATUS P & A	STATUS P & A
TD 6,700	TD 5,988
ELEVATION 6823	ELEVATION 4709
TOPS 118' Tert. volc.; 1,595'	TOPS 2113' Basalt; 2195' Base
Diamond Peak Fm.; 2,870'	Basalt; 4622' Volc. Ash; 4835'
Chainman Sh.; 3,471' Joana	Volc. Tuff; 5308' Guilmette
Ls.; 3,829' Pilot Sh; 4,482'	LOGS Lithologic 678-5,987';
Guilmette Fm.; 5,606' Simonson	DLL/Micor SFL 676-5,988'; BHCS
Dol.	676-5,983'; CN/ Litho density
LOGS Lithologic 865-6,700'; S	4,000-5,986'; Mud log
863-6,630'; DM 863-6,655'; DLL	678-5,988'; Geologist log
863-6,655'; FDC/N 863-6,655'	678-5,988'.
SAMPLES	SAMPLES cuttings 678-5987'
SHOW OIL	SHOW
REMARKS The well is located	REMARKS No shows. Located
approximately 26 miles	approximately 25 miles

southwest of Current. Slightly sulfur water (1,450-1,600') in wellbore after lost circulation in the Paleozoics. Water flow had up to 4 units (500 ppm) Methane assoc. with it.

OIL\_FIELD

API 27-023-05491  
COUNTY Nye  
PERMIT 677  
**OPERATOR** Pioneer Oil and Gas/Young Resources, Inc.  
WELL West Grant Canyon Federal No. 22-1  
S 22  
T 7N  
R 56E  
PARTSECT C NW/4  
DISTFROMLI 1320' N; 1320' W  
PERMIT\_ISS 15 APR 93  
COMPL\_DATE 19 MAY 93  
STATUS P & A  
TD 5954  
ELEVATION 4706  
TOPS 1,824' pliocene basalt; 1,902' base of basalt/valley fill; 4,408' Dev. carbonate slide block; 4,440' base of slide block/valley fill; 5,136' tert. volc. tuff  
LOGS Lithologic 727-5,955'; DLL/GR 718-5,948'; FDC/N/GR 3,968-5,954'; BHCS/GR 718-5,948'  
SAMPLES cuttings 760-5,954'  
SHOW OIL  
REMARKS Oil shows at 1,000-1,015' and 5,146-5,168'. Trace of oil recovered on DST 5,134-5,167'.

OIL\_FIELD

API 27-033-05249  
COUNTY White Pine  
PERMIT 397  
**OPERATOR** Placid Oil Co.  
WELL Steptoe Federal No. 17-14  
S 17  
T 24N  
R 64E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 500 S, 2100 W  
PERMIT\_ISS 09 JUL 84  
COMPL\_DATE 31 OCT 84  
STATUS P & A  
TD 11,700  
ELEVATION 5,863  
TOPS Surface Quat. valley fill; 3,100' Tert. welded tuffs; 7,030' ls.  
LOGS Lithologic 550 - 11,700'; DI 2,621 - 11,709'; CNL/FDC 2,621 - 11,706'; BHCS 2,621 - 11,703'; DLL/ML 7,900 - 9,011'  
SAMPLES Cuttings 145 - 11,700'  
SHOW OIL  
REMARKS Several oil shows below 6,500 ft.

OIL\_FIELD

API 27-033-05226  
COUNTY White Pine  
PERMIT 221  
**OPERATOR** Pyramid Oil Co.  
WELL Jake's Wash No. 5  
S 1  
T 14N  
R 60E  
PARTSECT SW/4 SW/4 SW/4  
DISTFROMLI 350 S, 350 W  
PERMIT\_ISS 26 OCT 77  
COMPL\_DATE 27 NOV 77  
STATUS P & A  
TD 1,665  
ELEVATION 6,450  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well was abandoned due to severe fishing and caving problems.

OIL\_FIELD

API 27-023-05241  
COUNTY Nye  
PERMIT 204  
**OPERATOR** Pyramid Oil Co.  
WELL U.S. Government No. NS 33-3  
S 33  
T 9N  
R 56E  
PARTSECT NW/4 NW/4  
DISTFROMLI 660 N, 665 W  
PERMIT\_ISS 30 MAR 77  
COMPL\_DATE 25 MAY 77  
STATUS P & A  
TD 4,225  
ELEVATION 4,755  
TOPS  
LOGS Fracture Finder 450 - 4,222'; IES 454 - 4,221'; BHCS 450 - 4,222'  
SAMPLES Cuttings 450 - 4,220'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-007-05242  
COUNTY Elko  
PERMIT 489  
**OPERATOR** Quintana Petroleum Corp.  
WELL Magnuson Fee No. 1-21  
S 21  
T 35N  
R 55E  
PARTSECT SE/4 NW/4  
DISTFROMLI 2145 N, 2182 W  
PERMIT\_ISS 28 APR 87  
COMPL\_DATE 05 JUN 87  
STATUS P & A  
TD 1,861  
ELEVATION 5,910  
TOPS  
LOGS FDL-spectral 798 - 1,851'; DLL 98 - 1,853'  
SAMPLES Cuttings 0 - 1,848'; Core 1,805 - 1,860'  
SHOW OIL

REMARKS	Dead oil show in core at 1,813-1,816 ft.	(fault/unconformity); 9,997' unnamed ls.	
OIL_FIELD		OIL_FIELD	
API	27-007-05243	API	27-033-05255
COUNTY	Elko	COUNTY	White Pine
PERMIT	502	PERMIT	438
OPERATOR	RAD Oil Company	OPERATOR	Ram Resources, Inc.
WELL	Nixon No. 1	WELL	Long Shot Federal No. 1
S	28	S	23
T	39N	T	22N
R	62E	R	58E
PARTSECT	SW/4 SW/4	PARTSECT	C SE/4 SW/4
DISTFROMLI	747 S, 423 W	DISTFROMLI	660 S, 1980 W
PERMIT_ISS	17 NOV 87	PERMIT_ISS	08 MAY 85
COMPL_DATE	08 MAR 89	COMPL_DATE	09 SEP 85
STATUS	P & A	STATUS	P & A
TD	2,280	TD	4,577
ELEVATION		ELEVATION	6,101
TOPS		TOPS	800' Tert. volc.; 1,782' Penn. Ely Ls.; 2,351' Miss. Diamond Peak Fm.; 3,290' Miss. Chainman Sh.
LOGS		LOGS	Lithologic 84 - 4,577'; DM 1,012 - 4,568'; CNL/FDC 1,008 - 4,564'; BHCS 37 - 4,552'; DLL 1,008 - 4,568'
SAMPLES	cuttings 853 - 2110'	SAMPLES	Cuttings 84 - 4,577'
SHOW	OIL WATER	SHOW	OIL
REMARKS	Before being plugged the well was flowing water to the surface at the approximate rate of 17,640 gallons per day. The reported temperature of the water was around 80 degrees F. Oil shows were also reported on this well.	REMARKS	Several oil shows, especially at 3,350-3,360 ft and 3,970 ft to TD.
OIL_FIELD		OIL_FIELD	
API	27-033-05254	API	27-023-05565
COUNTY	White Pine	COUNTY	Nye
PERMIT	437	PERMIT	835
OPERATOR	Ram Resources, Inc.	OPERATOR	Ranken Energy Corporation
WELL	Long Jevity Federal No. 1	WELL	Needle Springs Federal No. 1-35
S	28	S	35
T	22N	T	11N
R	58E	R	52E
PARTSECT	SW/4 SW/4	PARTSECT	SE/4
DISTFROMLI	660 S, 660 W	DISTFROMLI	445' E, 771' S
PERMIT_ISS	08 MAY 85	PERMIT_ISS	07 MAY 01
COMPL_DATE	09 AUG 85	COMPL_DATE	
STATUS	P & A	STATUS	
TD	10,346	TD	
ELEVATION	6,162	ELEVATION	7018
TOPS	466' Tert.volc.; 2,900' Miss.Chainman Sh.; 3,815' Miss.Joana Ls.; 4,456' Miss.Pilot Sh.; 4,736' Dev.Guilmette Ls.; 6,320' Dev.Simonson Dol.; 7,068' Dev.Sevy Dol.; 8,550' Sil.Laketown Dol.; SEE REMARKS	TOPS	
LOGS	Lithologic 126 - 10,346'; FIL 4,102 - 10,341'; BHCS 120 - 10,324'; CNL/FDC 2,050 - 10,324'; DLL 120 - 10,343'; DM 2,062 - 10,341'; TS 137 - 7,839'	LOGS	
SAMPLES	Cuttings 126 - 10,346'; Core 2,039 - 2,056'	SAMPLES	
SHOW	OIL	SHOW	
REMARKS	Oil shows reported, the best of which were in the Chainman Sh. Additional tops; 9,490' Ord. Fish Haven Dol.; 9,905' breccia zone	REMARKS	Proposed site is located approximately 75 miles south of Eureka, Nevada. Permit will expire on May 7, 2003, in the event that the well is not drilled.
OIL_FIELD		OIL_FIELD	
API	27-003-05058	API	27-003-05058
COUNTY	Clark	COUNTY	Clark
PERMIT	0	PERMIT	0
OPERATOR	Red Star Oil Co.	OPERATOR	Red Star Oil Co.
WELL	J.B. Nelson No. 1	WELL	J.B. Nelson No. 1
S	20	S	20
T	22S	T	22S

R 60E  
 PARTSECT SE/4 NW/4 SE/4  
 DISTFROMLI  
 PERMIT\_ISS 01 JUN 43  
 COMPL\_DATE 08 OCT 43  
 STATUS A  
 TD 2,210  
 ELEVATION 2,631  
 TOPS Surface Perm. Supai Fm.;  
 1,524' Perm. and Penn. Bird  
 Spring Ls.  
 LOGS Drillers Log 0 - 1,897'  
 SAMPLES  
 SHOW  
 REMARKS This well was redrilled 20 ft  
 to the east as J. B. Nelson  
 No. 2 because of the loss of  
 drill tools down the well.  
 Possibly in NE/4 NW/2 or SW/4  
 of S20 (Miller, 1944).

# OIL\_FIELD

API 27-003-05059  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Red Star Oil Co. (J.B. Nelson)  
 WELL J.B. Nelson No. 2  
 S 20  
 T 22S  
 R 60E  
 PARTSECT SE/4 NW/4 SE/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE 15 MAR 45  
 STATUS A  
 TD 3,767  
 ELEVATION 2,631  
 TOPS Surface Perm. Supai Fm.;  
 1,524' Perm. and Penn. Bird  
 Spring Fm.  
 LOGS ES 924 - 3,342'  
 SAMPLES  
 SHOW OIL  
 REMARKS Hydrocarbons were reported at  
 3204 ft from core cut with  
 carbon tetrachloride. This  
 hole was a redrill after tools  
 were lost in the J. B. Nelson  
 No. 1 hole. Unconfirmed  
 reports of good oil shows at  
 3300-3340 ft (Bissell, 1973,  
 p. 74).

# OIL\_FIELD

API 27-003-05214  
 COUNTY Clark  
 PERMIT 426  
**OPERATOR** Redi Corp.  
 WELL Gold Butte KPS Fed. No. 1  
 S 23  
 T 18S  
 R 70E  
 PARTSECT C NE/4 NE/4 NE/4  
 DISTFROMLI 330 N,330 E  
 PERMIT\_ISS 31 DEC 84  
 COMPL\_DATE 01 FEB 86  
 STATUS P & A (?)  
 TD 2,313  
 ELEVATION 2,810  
 TOPS

LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well may be completed as  
 a water well.  
 OIL\_FIELD

API 27-033-05273  
 COUNTY White Pine  
 PERMIT 558  
**OPERATOR** REMKIN Corporation  
 WELL REMKIN Federal No. 1  
 S 11  
 T 22N  
 R 68E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 3582 N,1197 E  
 PERMIT\_ISS 25 SEP 89  
 COMPL\_DATE 24 NOV 89  
 STATUS P & A  
 TD 3,500  
 ELEVATION 6,030  
 TOPS Surface valley fill; 75'  
 Tertiary volc.; 1228'  
 dolomite/l.s.; 2435' Chainman  
 Sh.; 2555' Joana Ls.; 2660'  
 Devonian Guilmette  
 LOGS lithologic 60 - 3498'  
 SAMPLES cuttings 60 - 3500'  
 SHOW OIL  
 REMARKS Oil shows.  
 OIL\_FIELD

API 27-007-05003  
 COUNTY Elko  
 PERMIT 24  
**OPERATOR** Richfield Oil Corp.  
 WELL Rabbit Creek Unit No. 1  
 S 11  
 T 34N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 03 NOV 55  
 COMPL\_DATE 30 APR 56  
 STATUS P & A  
 TD 7,349  
 ELEVATION 5,308  
 TOPS 909' Tert. Humboldt Fm.;  
 1,152' Tert. basalt; 2,386'  
 Tert. Elko (?) Fm.; 3070 (?)'  
 Pal. ; 6524 (?)' Miss.  
 LOGS Lithologic 0 - 7,349'; IES 522  
 - 7,337'; TS 100 - 3,675'; Cal  
 3,300 - 7,336'  
 SAMPLES Cuttings 22 - 7,349'; Core  
 277 - 7,349'  
 SHOW  
 REMARKS The core samples are  
 incomplete. The elevation was  
 taken at the KB. Formation  
 'Tops' are as per Petroleum  
 Information. Source-rock  
 analysis available at NBMG.  
 OIL\_FIELD

API 27-007-05011  
 COUNTY Elko  
 PERMIT 32

**OPERATOR** Richfield Oil Corp.  
**WELL** Scott-Ogilvie No. 1  
**S** 22  
**T** 43N  
**R** 52E  
**PARTSECT** SW/4 SW/4  
**DISTFROMLI** 640 S,720 W  
**PERMIT\_ISS** 10 OCT 56  
**COMPL\_DATE** 17 JAN 57  
**STATUS** P & A  
**TD** 3,390  
**ELEVATION** 6,101  
**TOPS** 2,350' Pal.  
**LOGS** Lithologic 0 - 3,386'; IES 502  
- 3,383'; Cal 502 - 1,734'  
**SAMPLES** Cuttings 19 - 3,386'; Core  
277 - 7,349'  
**SHOW** OIL GAS  
**REMARKS** Good oil show at 1522 ft in  
sandstone having low porosity  
and permeability. Oil stains  
on fractures and rare bleeding  
oil shows continue until  
approximately 2150 ft. One gas  
show reported at 1712 ft. The  
elevation was taken at the KB.  
Source-rock analysis available  
at NBMG.  
**OIL\_FIELD**

**API** 27-033-05060  
**COUNTY** White Pine  
**PERMIT** 104  
**OPERATOR** Riggs, Harry  
**WELL** Robber's Roost No. 28-76  
**S** 28  
**T** 20N  
**R** 59E  
**PARTSECT** C NE/4 SE/4  
**DISTFROMLI** 1994 S,655 E  
**PERMIT\_ISS** 04 APR 67  
**COMPL\_DATE** 02 JUN 67  
**STATUS** P & A  
**TD** 6,428  
**ELEVATION** 6,433  
**TOPS**  
**LOGS** Lithologic 70 - 6,428'; IES 68  
- 6,425'; FDL/GR 68 - 6,426';  
DM 68 - 6,422'  
**SAMPLES**  
**SHOW** OIL  
**REMARKS** Several oil shows reported.  
**OIL\_FIELD**

**API** 27-003-05003  
**COUNTY** Clark  
**PERMIT** 87  
**OPERATOR** Rosen Oil Co.  
**WELL** Muddy Dome No. 1  
**S** 7  
**T** 20S  
**R** 65E  
**PARTSECT** C, SW/4 NW/4  
**DISTFROMLI** 560 S,238 W  
**PERMIT\_ISS** 24 AUG 65  
**COMPL\_DATE** 28 OCT 65  
**STATUS** P & A  
**TD** 5,666  
**ELEVATION** 2,305  
**TOPS** Surface Jur.Aztec Ss.; 1,648'  
**Jur.Chinle Fm.**; 2,730'  
**Jur.Shinarump Mbr.** (Chinle  
Fm.); 2,837' **Jur.Moenkopi Fm.**;  
4,503' **Perm.Kaibab Ls.**; 4,700'  
**Perm.Toroweap Fm.**; 5,083'  
**Perm.Coconino Ss.**; SEE REMARKS  
**LOGS** Drillers Log  
**SAMPLES**  
**SHOW** WATER  
**REMARKS** A probable fresh water zone at  
3930-4030 ft. A salt water  
zone at 5030-5060 ft. Located  
on the Gale anticline  
(Bissell, 1973, p. 70).  
Additional tops; 5,196' **Perm.**  
Supai Fm.; 5,450' fault.  
**OIL\_FIELD**

**API** 27-033-05200  
**COUNTY** White Pine  
**PERMIT** 110  
**OPERATOR** Ross, Dwight M.  
**WELL** Federal No. 1  
**S** 25  
**T** 11N  
**R** 63E  
**PARTSECT** E/2 SE/4 SE/4  
**DISTFROMLI** 660 S,460 E  
**PERMIT\_ISS** 07 JUL 67  
**COMPL\_DATE** 03 AUG 67  
**STATUS** P & A  
**TD** 5,016  
**ELEVATION** 6,500  
**TOPS** Surface valley fill; 3,370'  
Sheep Pass Fm.; 4,800' Ely  
Ls.  
**LOGS** IES 326 - 5,015'  
**SAMPLES**  
**SHOW**  
**REMARKS**  
**OIL\_FIELD**

**API** 27-033-05267  
**COUNTY** White Pine  
**PERMIT** 504  
**OPERATOR** Ruby Drilling Co.  
**WELL** Federal No. 1  
**S** 12  
**T** 16N  
**R** 54E  
**PARTSECT** SW/4 SW/4  
**DISTFROMLI** 352 S,874 W  
**PERMIT\_ISS** 17 DEC 87  
**COMPL\_DATE**  
**STATUS** Never Drilled  
**TD**  
**ELEVATION** 6,254  
**TOPS**  
**LOGS**  
**SAMPLES**  
**SHOW**  
**REMARKS** Cancelled permit.  
**OIL\_FIELD**

**API** 27-003-05219  
**COUNTY** Clark  
**PERMIT** 499  
**OPERATOR** Ruby Drilling Co.  
**WELL** Federal No. 1-20

S 20  
 T 17S  
 R 70E  
 PARTSECT NW/4 SE/4 SW/4  
 DISTFROMLI  
 PERMIT ISS 12 OCT 87  
 COMPL DATE 1988  
 STATUS P & A  
 TD 12450  
 ELEVATION 1,972  
 TOPS  
 LOGS  
 SAMPLES Cuttings 990 - 1,430'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-003-05222  
 COUNTY Clark  
 PERMIT 508  
**OPERATOR** Ruby Drilling Co.  
 WELL Federal No. 1-20A  
 S 20  
 T 17S  
 R 70E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 1079 S, 1674 W  
 PERMIT ISS 02 MAR 88  
 COMPL DATE 01 FEB 89  
 STATUS P & A  
 TD 3,000  
 ELEVATION 1,972  
 TOPS Surface Jurassic Aztec Ss.;  
 680' Triassic Chinle Fm.;  
 1,510' Triassic Moenkopi Fm.  
 LOGS FDC/N 658 - 2,596'; DLL 658 -  
 2,596'; BHCS 658 - 2,586'; TS  
 596 - 2,598'  
 SAMPLES cuttings 2600 - 2990'  
 SHOW OIL WATER  
 REMARKS Making small amount of 20  
 degree oil, as per Munger  
 Oilogram, Friday, March 31,  
 1989. Several oil shows  
 reported. Permission was  
 requested to resume testing of  
 this well on 11/29/89.  
 OIL\_FIELD

API 27-003-05223  
 COUNTY Clark  
 PERMIT 509  
**OPERATOR** Ruby Drilling Co.  
 WELL Federal No. 36-1  
 S 36  
 T 17S  
 R 70E  
 PARTSECT NE/4 SE/4 NE/4  
 DISTFROMLI 1584' N; 330' E  
 PERMIT ISS 02 MAR 88  
 COMPL DATE 08 NOV 88  
 STATUS P & A  
 TD 119  
 ELEVATION 2,360  
 TOPS Surface Tertiary Moenkopi Fm.  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth for this well  
 was 5000 feet.

OIL\_FIELD

API 27-003-05221  
 COUNTY Clark  
 PERMIT 501  
**OPERATOR** Ruby Drilling Co.  
 WELL Gold Butte Fed. KPG-1  
 S 13  
 T 18S  
 R 70E  
 PARTSECT NW/4 NW/4 SW/4  
 DISTFROMLI 2145 S, 330 W  
 PERMIT ISS 29 OCT 87  
 COMPL DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 2,714  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-003-05217  
 COUNTY Clark  
 PERMIT 485  
**OPERATOR** Ruby Drilling Co.  
 WELL Thomas Gap No. JP-1A  
 S 36  
 T 17S  
 R 70E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 330 N, 890 E  
 PERMIT ISS 18 FEB 87  
 COMPL DATE 1987  
 STATUS P & A  
 TD 1065  
 ELEVATION 2,366  
 TOPS  
 LOGS  
 SAMPLES Cuttings 150 - 1065'  
 SHOW OIL  
 REMARKS Oil shows were reported in  
 dolomite at 920-930 ft and  
 1040-1060 ft. (Petroleum  
 Information Vol. 60, No. 40,  
 3-2-87).  
 OIL\_FIELD

API 27-003-05218  
 COUNTY Clark  
 PERMIT 487  
**OPERATOR** Ruby Drilling Co., Inc.  
 WELL Federal No. 1-19  
 S 19  
 T 17S  
 R 70E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 933.4' NW corner  
 PERMIT ISS 11 MAR 87  
 COMPL DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 1,923  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW

REMARKS  
OIL\_FIELD

API 27-003-05226  
COUNTY Clark  
PERMIT 534  
**OPERATOR** Ruby Drilling Company  
WELL Devil's Throat Federal 1-20C  
S 20  
T 17S  
R 70E  
PARTSECT NW/4 SE/4 SW/4  
DISTFROMLI 1145 S,1724 W  
PERMIT\_ISS 28 APR 89  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 1,972  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05224  
COUNTY CLARK  
PERMIT 527  
**OPERATOR** Ruby Drilling Company  
WELL Devil,s Throat Federal No.  
1-20B  
S 20  
T 17S  
R 70E  
PARTSECT SE/4 SW/4  
DISTFROMLI 1129 S,1774 W  
PERMIT\_ISS 26 JAN 89  
COMPL\_DATE 17 MAR 89  
STATUS P & A  
TD 895  
ELEVATION 1,972  
TOPS Surface Triassic Aztec Ss;  
843' Triassic Chinle Fm.  
LOGS  
SAMPLES  
SHOW  
REMARKS No signs of hydrocarbons.  
OIL\_FIELD

API 27-003-05225  
COUNTY Clark  
PERMIT 533  
**OPERATOR** Ruby Drilling Company  
WELL Gold Butte No. 36-1R  
S 36  
T 17S  
R 70E  
PARTSECT SE/4 NE/4  
DISTFROMLI 1326 N,330 E  
PERMIT\_ISS 28 APR 89  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 2,360  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS

OIL\_FIELD

API 27-003-05202  
COUNTY Clark  
PERMIT 145  
**OPERATOR** Sandia International Metals  
Corp.  
WELL Duff No. 1  
S 34  
T 25S  
R 60E  
PARTSECT SE/4 SW/4  
DISTFROMLI 310 S,1710 W  
PERMIT\_ISS 14 JUL 70  
COMPL\_DATE 00 JUN 70  
STATUS P & A  
TD 438  
ELEVATION 3,140  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-04999  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Sastex Oil & Gas  
WELL Jones No. 1  
S 4  
T 23S  
R 60E  
PARTSECT NE/4 NW/4  
DISTFROMLI  
PERMIT\_ISS 03 APR 63  
COMPL\_DATE 10 MAY 63  
STATUS A  
TD 25  
ELEVATION 2,905  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05568  
COUNTY Nye  
PERMIT 842  
**OPERATOR** Sawyer Oil and Gas Co.  
WELL Blue Eagle 4-15R  
S 15  
T 08N  
R 57E  
PARTSECT NW/4, NW/4  
DISTFROMLI 1200' N; 940' W  
PERMIT\_ISS 14 MAY 02  
COMPL\_DATE 1 APR 03  
STATUS P & A  
TD 9696  
ELEVATION 4732  
TOPS Surface Valley Fill; 8330'  
Chainman; 9444' Joana; 9588'  
Prospect Mtn.  
LOGS Drillers log  
SAMPLES Cuttings 8300-9696'  
SHOW OIL  
REMARKS Oil show at 9512-9514'. Top 20



feet of the drill rig derrick  
toppled while attempting to  
free the drill pipe. Depth of  
hole at the time was 8277'.  
This caused a delay in  
completing the hole.

OIL\_FIELD

API 27-007-05212  
COUNTY Elko  
PERMIT 230  
**OPERATOR** Shell Oil Co.  
WELL AZL-Superior No. 21-33  
S 33  
T 38N  
R 61E  
PARTSECT NE/4 NW/4  
DISTFROMLI 602 N,1839 W  
PERMIT\_ISS 24 JAN 78  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,500  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05004  
COUNTY Clark  
PERMIT 38  
**OPERATOR** Shell Oil Co.  
WELL Bowl of Fire Unit No. 1  
S 5  
T 20S  
R 66E  
PARTSECT SW/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 09 APR 59  
COMPL\_DATE 13 JUL 59  
STATUS P & A  
TD 5,919  
ELEVATION 2,044  
TOPS Surface Tri. Moenkopi Fm.;  
1,090' Perm. Kaibab Ls.;  
1,430' Perm. Toroweap Fm.;  
1,875' Perm. Coconino Ss.;  
1,975' Perm. Hermit Fm.;  
2,920' Perm. Pakoon Fm.;  
3,720' Penn. Calville Ls.; SEE  
REMARKS  
LOGS GRN 30 - 5,915'; IES 748 -  
5,909'; Drillers Log 0 -  
5,919'; Lithologic 0 - 5,919'  
SAMPLES Core 877-897'; 4,455';  
5,060-5,078'; 5,681-5,691'  
SHOW OIL  
REMARKS Oil show at 877 ft. Wiese  
(1960) reports oil shows in  
Tri., Perm., and Miss. rocks.  
Additional tops; 4,435' Miss.  
Chainman Sh.; 4,571' Miss.  
Monte Cristo Ls.; 5,175' Dev.  
Sultan Ls.; 5,700' Ord.  
Pogonip Fm.; 5,830' Camb.

OIL\_FIELD

API 27-023-05000  
COUNTY Nye  
PERMIT 22  
**OPERATOR** Shell Oil Co.  
WELL Coyote Unit No. 1  
S 28  
T 7N  
R 55E  
PARTSECT C N/2 SW/4  
DISTFROMLI 1980' N; 1320' E  
PERMIT\_ISS 15 AUG 55  
COMPL\_DATE 11 SEP 55  
STATUS P & A  
TD 1,711  
ELEVATION 4,613  
TOPS Surface Quat. valley fill;  
950' Tert. volc. tuff; 1,294'  
Pal. ls. and dol.  
LOGS Lithologic 0 - 1,711'; IES 419  
- 950'; GR 220 - 1,670'  
SAMPLES  
SHOW WATER  
REMARKS Artesian water flow estimated  
at 15 to 480 GPM from unknown  
intervals at 27-1711 ft. Dead  
oil shows in shallow water  
well drilled nearby.

OIL\_FIELD

API 27-011-05056  
COUNTY Eureka  
PERMIT 29  
**OPERATOR** Shell Oil Co.  
WELL Diamond Valley Unit No. 1  
S 30  
T 23N  
R 54E  
PARTSECT C NE/4 NW/4  
DISTFROMLI 660 N,1877 W  
PERMIT\_ISS 02 AUG 56  
COMPL\_DATE 27 OCT 56  
STATUS P & A  
TD 8,042  
ELEVATION 5,800  
TOPS Surface valley fill; 7500(?)'  
Pal. ls. and dol.  
LOGS Drilling/Lithologic 0 -  
8,042'; IES 650 - 8,040'; GR/N  
650 - 8,040'; DM 650 - 8,040'  
SAMPLES Core Chips 2,401 - 7,789'  
SHOW GAS  
REMARKS Gas shows were reported. The  
core chips are incomplete.

OIL\_FIELD

API 27-023-05004  
COUNTY Nye  
PERMIT 27  
**OPERATOR** Shell Oil Co.  
WELL Eagle Springs Unit No. 17-34  
S 34  
T 9N  
R 57E  
PARTSECT NW/4 SW/4 SW/4  
DISTFROMLI 1310 S,300 W  
PERMIT\_ISS 04 JAN 56  
COMPL\_DATE 29 FEB 56  
STATUS Water Well  
TD 9,518  
ELEVATION 4,741

TOPS Surface Quat. valley fill;  
 9240 ' Tert. volc.  
 LOGS Lithologic 0 - 9,518'; IES 770  
 - 9,516'; GR/N 30 - 1,000';  
 GR/N 9,000 - 9,513'; ML 5,200  
 - 5,300'; ML 6,100 - 6,600';  
 ML 8,875 - 9,512'  
 SAMPLES Core Chips;  
 5,272-5,282'; 7,371-9,088'; 9,29  
 4-9,509'  
 SHOW OIL WATER  
 REMARKS Oil shows were reported from  
 7970-8000 ft and 9046-9050 ft.  
 OIL\_FIELD

API 27-023-05001  
 COUNTY Nye  
 PERMIT 10  
**OPERATOR** Shell Oil Co.  
 WELL Eagle Springs Unit No. 2  
 S 2  
 T 7N  
 R 56E  
 PARTSECT NW/4 NE/4 SE/4  
 DISTFROMLI 2001 S,720 E  
 PERMIT\_ISS 21 APR 54  
 COMPL\_DATE 07 DEC 54  
 STATUS P & A  
 TD 10,183  
 ELEVATION 4,709  
 TOPS Surface Quat. valley fill;  
 6,510' Tert. volc.; 10,155'  
 Pal.  
 LOGS Lithologic 0 - 10,183'; IES  
 997 - 10,181'; DM 3,505 -  
 10,020'; GR/N 20 - 10,183'; TS  
 50 - 10,178'; ML 6,000 -  
 10,178'  
 SAMPLES Cuttings 0 - 10,183'; Core  
 Chips 5,415 - 10,183'  
 SHOW OIL GAS  
 REMARKS Source rock analysis  
 (Chainman) available at NBMG.  
 Oil shows reported in volc.  
 below 7100 ft and oil and gas  
 shows in shale at 9493-10,130  
 ft. Strong hydrocarbon odor  
 noted in Pal. ls.  
 OIL\_FIELD

API 27-023-05007  
 COUNTY Nye  
 PERMIT 11  
**OPERATOR** Shell Oil Co.  
 WELL Eagle Springs Unit No. 3  
 S 27  
 T 8N  
 R 57E  
 PARTSECT C NE/4 NE/4  
 DISTFROMLI 670 N,671 E  
 PERMIT\_ISS 21 APR 54  
 COMPL\_DATE 31 JUL 54  
 STATUS P & A  
 TD 6,038  
 ELEVATION 4,743  
 TOPS Surface Quat. valley fill;  
 5,194' Dev. Simonson Dol.;  
 5,820' Dev. Sevy Dol.; 5,927'  
 fault zone; 5,933' Camb.  
 LOGS Lithologic 0 - 6,038'; IES 752

- 6,035'; ML 850 - 6,035';  
 GR/N 0 - 6,035'; DM 2,000 -  
 6,035'; Directional 800 -  
 6,000'  
 SAMPLES Cuttings 20-6,040'; Core  
 5,414-5,427'; 5,972-5,982'  
 SHOW OIL GAS  
 REMARKS Oil shows were reported in  
 Simonson Dol. above 5500 ft  
 and gas shows at several  
 intervals.  
 OIL\_FIELD

API 27-023-05006  
 COUNTY Nye  
 PERMIT 25  
**OPERATOR** Shell Oil Co.  
 WELL Eagle Springs Unit No. 4  
 S 22  
 T 8N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 660 S,1985 W  
 PERMIT\_ISS 18 NOV 55  
 COMPL\_DATE 03 JAN 56  
 STATUS P & A  
 TD 7,885  
 ELEVATION 4,729  
 TOPS Surface valley fill; 6,632'  
 Miss. Illipah Ss.- Chainman  
 Sh.; 7,294' Dev. Simonson  
 Dol.; 7,460' Dev. Sevy Dol.  
 LOGS Lithologic 0 - 7,885'; DM 765  
 - 7,885'; IES 766 - 7,882'; ML  
 2,250 - 7,882'; GR/N 2,250 -  
 7,885'  
 SAMPLES Core Chips 6,571 - 7,182'  
 SHOW GAS  
 REMARKS Minor gas shows were reported.  
 Core chips at 6571-7182 ft  
 are incomplete.  
 OIL\_FIELD

API 27-023-05003  
 COUNTY Nye  
 PERMIT 63  
**OPERATOR** Shell Oil Co.  
 WELL Eagle Springs Unit No. 45-5  
 S 5  
 T 7N  
 R 57E  
 PARTSECT NE/4 NE/4 SW/4  
 DISTFROMLI 2013 S,2496 W  
 PERMIT\_ISS 07 NOV 61  
 COMPL\_DATE 05 FEB 62  
 STATUS P & A  
 TD 8,587  
 ELEVATION 4,714  
 TOPS Surface Quat. valley fill;  
 8,030' Tert. volc.; 8,242'  
 Pal.  
 LOGS Lithologic 0 - 8,135'; IES 816  
 - 8,586'; ML/Cal 1,700 -  
 8,586'; S 7,250 - 8,550'; DM  
 816 - 8,500'  
 SAMPLES Cuttings 8,048 - 8,300'  
 SHOW OIL  
 REMARKS Oil shows in Pal. ls. This  
 well was plugged back to 2614  
 ft and was whipstocked to

8135 ft.  
OIL\_FIELD

API 27-023-05002  
COUNTY Nye  
PERMIT 59  
**OPERATOR** Shell Oil Co.  
WELL Eagle Springs Unit No. 54-4  
S 4  
T 7N  
R 57E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI 2470 N,2054 E  
PERMIT\_ISS 22 AUG 61  
COMPL\_DATE 28 OCT 61  
STATUS P & A  
TD 7,485  
ELEVATION 4,720  
TOPS Surface Quat. valley fill;  
5,035' ls., dol., sh.  
LOGS Lithologic 0 - 7,485'; GR/N  
1,900 - 7,469'; IES 794 -  
7,465'; S 794 - 7,447'; ML  
3,950 - 7,467'  
SAMPLES Cuttings 6,100 - 6,745'  
SHOW OIL  
REMARKS Oil shows reported in ls. at  
6735 ft.  
OIL\_FIELD

API 27-023-05008  
COUNTY Nye  
PERMIT 20  
**OPERATOR** Shell Oil Co.  
WELL Eagle Springs Unit No. 58-26  
S 26  
T 9N  
R 57E  
PARTSECT SW/4 SW/4 SE/4  
DISTFROMLI 441 S,2326 W  
PERMIT\_ISS 04 APR 55  
COMPL\_DATE 26 MAY 65  
STATUS P & A  
TD 8,300  
ELEVATION 4,778  
TOPS Surface Quat. valley fill;  
800' Tert. undifferentiated;  
6,651' Oligocene volc.; 7,735'  
Eocene Sheep Pass Fm.  
LOGS Lithologic 0 - 8,300'; DM  
3,350 - 7,910'; IES 804 -  
8,297'; GR/N 6,550 - 8,298';  
ML 3,250 - 8,295'  
SAMPLES Cuttings 4 - 7,600'; Core &  
chips 6,161 - 8,300'  
SHOW OIL GAS  
REMARKS Source rock analysis available  
at NBMG. Scattered oil shows  
at 6696-8300 ft. Core samples  
are incomplete.  
OIL\_FIELD

API 27-007-05207  
COUNTY Elko  
PERMIT 176  
**OPERATOR** Shell Oil Co.  
WELL Goshute Unit No. 1  
S 19  
T 32N

R 67E  
PARTSECT  
DISTFROMLI 330 S,300 W  
PERMIT\_ISS 03 NOV 75  
COMPL\_DATE 27 FEB 76  
STATUS P & A  
TD 5,569  
ELEVATION 5,600  
TOPS 5280' Perm.  
LOGS Lithologic 420 - 5,569'; BHCS  
420 - 5,436'; DIL 420 -  
5,436'; CNL/FDC 1,996 -  
5,434'; PL 2,024 - 5,434';  
FDC/GR 1,996 - 5,434'; DLL  
2,010 - 5,423'  
SAMPLES Cuttings 420 - 4,580'; 4,610 -  
5,440'  
SHOW  
REMARKS Top data from Petroleum  
Information.  
OIL\_FIELD

API 27-007-05213  
COUNTY Elko  
PERMIT 236  
**OPERATOR** Shell Oil Co.  
WELL Howell No. 42-1  
S 1  
T 37N  
R 60E  
PARTSECT SE/4 NE/4  
DISTFROMLI 3562 S,710 E  
PERMIT\_ISS 16 FEB 78  
COMPL\_DATE 08 JUL 78  
STATUS P & A  
TD 8,714  
ELEVATION 5,488  
TOPS  
LOGS Drillers Log 0 - 8,714'; FDC/N  
1,004 - 8,715'; DIL 1,004 -  
8,710'; BHCS 1,004 - 8,704';  
PL 1,004 - 2,698'  
SAMPLES Cuttings 1,010 - 8,260'  
SHOW OIL GAS WATER  
REMARKS Water analysis is available on  
DST's at NBMG. DST at  
1474-1481 ft had a show of gas  
and one at 2680-2855 ft had a  
show of oil and gas.  
OIL\_FIELD

API 27-023-05005  
COUNTY Nye  
PERMIT 18  
**OPERATOR** Shell Oil Co.  
WELL Lockes Unit No. 1  
S 3  
T 8N  
R 56E  
PARTSECT C NW/4 SE/4  
DISTFROMLI 1980 S,1980 E  
PERMIT\_ISS 18 DEC 54  
COMPL\_DATE 19 FEB 55  
STATUS P & A  
TD 7,324  
ELEVATION 4,732  
TOPS Surface Quat. valley fill;  
4,405' Tert. volc. (mostly  
tuffs)  
LOGS Lithologic 0 - 7,325'; IES 714

- 7,324'; ML 3,500 - 7,323';  
GR/N 80 - 7,324'; Cal 713 -  
4,697'

SAMPLES Cuttings 42 - 7,325'; Core  
2,674 - 6,747'

SHOW OIL GAS

REMARKS Minor gas shows were logged at  
3234-3250 ft, 4482-4548 ft,  
and 4778-4866 ft. A minor oil  
show was logged in volc. at  
4506-4514 ft. Dolly (1979)  
reports an excellent live oil  
show in core from near the top  
of the rock.

OIL\_FIELD

API 27-007-05211  
COUNTY Elko  
PERMIT 220  
**OPERATOR** Shell Oil Co.  
WELL Mary's River Federal No. 1  
S 30  
T 38N  
R 61E  
PARTSECT NW/4 SE/4  
DISTFROMLI 2000 S,2600 E  
PERMIT\_ISS 14 OCT 77  
COMPL\_DATE 08 MAY 78  
STATUS P & A  
TD 12,125  
ELEVATION 5,503  
TOPS  
LOGS Drillers Log 0 - 12,125';  
Lithologic 670 - 9,800'; FDC/N  
660 - 9,811'; PL/ML 660 -  
9,808'; DIL 660 - 9,804'; BHCS  
660 - 9,808'

SAMPLES Cuttings 960 - 12,120'

SHOW OIL GAS

REMARKS DST at 9105-9247 ft had a gas  
show and DST at 7206-7365 ft  
had an oil show. Other oils  
shows reported. Oil  
reportedly recovered from  
3515-3545 ft in Tert.  
tuffaceous sandstone and  
siltstone (Poole and Claypool,  
1984, table 15).

OIL\_FIELD

API 27-033-05225  
COUNTY White Pine  
PERMIT 177  
**OPERATOR** Shell Oil Co.  
WELL Steptoe Unit No. 1  
S 19  
T 24N  
R 64E  
PARTSECT NE/4 NE/4  
DISTFROMLI 1098 N,600 E  
PERMIT\_ISS 03 FEB 76  
COMPL\_DATE 13 APR 76  
STATUS P & A  
TD 8,406  
ELEVATION 5,864  
TOPS 2,631' Tert. volc.; 6,870'  
Pal.  
LOGS CNL/FDC 1,998 - 8,407'; DIL  
507 - 8,402'; GR/FDC 1,998 -  
8,407'; TS 2,040 - 8,406'; PL

2,040 - 8,404'  
SAMPLES Cuttings 16 - 8,406'  
SHOW  
REMARKS Palynology report available at  
NBMG.

OIL\_FIELD

API 27-023-05321  
COUNTY Nye  
PERMIT 363  
**OPERATOR** Shell Oil Co.  
WELL U.S.A. No. 34-25  
S 25  
T 8N  
R 55E  
PARTSECT NE/4 SW/4 SE/4  
DISTFROMLI 1100 S,1694 E  
PERMIT\_ISS 13 FEB 84  
COMPL\_DATE 06 MAR 84  
STATUS P & A  
TD 2,677  
ELEVATION 4,726  
TOPS Surface Quat. valley fill;  
940' Tert. Garrett Volc.;  
1,584' Miss. Chainman Sh.;  
1,800' Miss. Joana Ls.; 2,110'  
Miss. Pilot Sh.; 2,250' Dev.  
Guilmette Ls.  
LOGS Lithologic 68 - 2,678'; DM 924  
- 2,638'; Directional Survey  
906 - 2,638'; LSS 906 -  
2,635'; GR 906 - 2,610';  
CN/FDC 906 - 2,642'

SAMPLES Cuttings 1,883 - 2,670'; Core  
1,883 - 1,913'

SHOW  
REMARKS

OIL\_FIELD

API 27-023-05320  
COUNTY Nye  
PERMIT 362  
**OPERATOR** Shell Western E & P, Inc.  
WELL U.S.A. No. 41-24  
S 24  
T 7N  
R 55E  
PARTSECT NW/4 NE/4 NE/4  
DISTFROMLI 200 N,950 E  
PERMIT\_ISS 13 FEB 84  
COMPL\_DATE 02 APR 84  
STATUS P & A  
TD 3,235  
ELEVATION 4,708  
TOPS Surface Quat. valley fill;  
1,920' Tert. volc.; 2,940'  
Dev. Guilmette Ls.  
LOGS Lithologic 66 - 3,236'; GR 649  
- 2,885'; LSS 649 - 2,910';  
CN/FDC 649 - 2,917'; CBL 2,000  
- 2,918'; DI 649 - 2,914';  
DLL/ML 649 - 2,914'; TS 2,550  
- 3,178'

SAMPLES Cuttings 60 - 3,130'

SHOW  
REMARKS

OIL\_FIELD

API 27-011-05268

COUNTY Eureka  
 PERMIT 659  
**OPERATOR** Skippy Oil Operating Inc.  
 WELL Cortez No. 1-12  
 S 12  
 T 28N  
 R 50E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 597' N; 595' W  
 PERMIT\_ISS 2 JUL 92  
 COMPL\_DATE 15 DEC 92  
 STATUS P & A  
 TD 10,532  
 ELEVATION 6481  
 TOPS Surface Jur. Volc.; 1,940'  
 Pal.Western Facies  
 LOGS DLL 995-10,528'; S  
 995-10,528'; FDC/N  
 995-10,528'; high density DM  
 survey 995-4,632'  
 SAMPLES cuttings 52-10,532'  
 SHOW  
 REMARKS Proposed depth 10,500'. KB  
 elevation is 6493 ft. Sundry  
 filed requesting approval of a  
 new TD at 11,500 feet. Plug #1  
 7,500-7,600'; Plug #2  
 4,972-5,072'; Plug #3  
 4,461-4,675'; Plug #4  
 945-1,045'; Plug #5 0-77'.  
 OIL\_FIELD

API 27-023-05493  
 COUNTY Nye  
 PERMIT 684  
**OPERATOR** Skippy Oil Operating, Inc.  
 WELL Squaw Hills No. 1-15R  
 S 15  
 T 10N  
 R 52E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1378' S; 1127' E  
 PERMIT\_ISS 9 JUN 93  
 COMPL\_DATE  
 STATUS Never drilled  
 TD  
 ELEVATION 7083  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Re-drill of permit number 661.  
 OIL\_FIELD

API 27-003-05013  
 COUNTY Clark  
 PERMIT 31  
**OPERATOR** Smithdeal, W.T., Jr.  
 WELL U.S. Lease No. 1  
 S 17  
 T 23S  
 R 61E  
 PARTSECT SE/4 SW/4 NW/4  
 DISTFROMLI 227 S,225 E  
 PERMIT\_ISS 28 SEP 56  
 COMPL\_DATE 1956  
 STATUS A  
 TD 306  
 ELEVATION 2,675  
 TOPS

LOGS  
 SAMPLES  
 SHOW  
 REMARKS Plat map in file.  
 OIL\_FIELD

API 27-031-00000  
 COUNTY Washoe  
 PERMIT 0  
**OPERATOR** Smoke Creek Desert, Nevada  
 WELL Nos. 1, 2, 3, and 4  
 S  
 T 32N  
 R 21E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE ?  
 STATUS A  
 TD n1000  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Well file has lithologic logs  
 for 4 wells drilled in this  
 area. Correspondence dated  
 1922. No other information is  
 available.  
 OIL\_FIELD

API 27-007-04008  
 COUNTY Elko  
 PERMIT 296  
**OPERATOR** Sohio Petroleum Co.  
 WELL Palomino Ridge No. 1  
 S 19  
 T 28N  
 R 64E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 1780 N,1660 W  
 PERMIT\_ISS 14 OCT 80  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,059  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05220  
 COUNTY Elko  
 PERMIT 289  
**OPERATOR** Sohio Petroleum Co.  
 WELL Ruby Valley Unit No. 1  
 S 11  
 T 30N  
 R 60E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 341 S,2206 E  
 PERMIT\_ISS 05 AUG 80  
 COMPL\_DATE 29 NOV 80  
 STATUS P & A  
 TD 9,000  
 ELEVATION 6,010

TOPS  
LOGS Drillers Log 0 - 9,000'; BHCS  
1,172 - 9,000'; DM 1,172 -  
9,004'; DI 1,172 - 9,000';  
FDC/N 1,172 - 8,974'  
SAMPLES Cuttings 70 - 9,000'  
SHOW GAS  
REMARKS Gas show at 4960-4970 ft.  
OIL\_FIELD

API 27-003-05054  
COUNTY Clark  
PERMIT 13  
**OPERATOR** Southern Great Basin Oil &  
Gas, Inc.  
WELL Government No. 1  
S 18  
T 17S  
R 65E  
PARTSECT NE/4 NE/4 NE/4  
DISTFROMLI 350 N,350 E  
PERMIT\_ISS 28 MAY 54  
COMPL\_DATE 00 AUG 54  
STATUS P & A  
TD 5,085  
ELEVATION 2,122  
TOPS  
LOGS Lithologic 1,000 - 4,120'  
SAMPLES  
SHOW OIL GAS  
REMARKS Elevation may be 2142 ft. Gas  
shows at 2210 ft and at  
2667-2695 ft. Oil and gas show  
at 3280 ft. Well abandoned in  
probable Tert. Horse Spring  
Fm. (Bissell, 1973, p. 71).  
Redrilled as John A. Haeber -  
Adam No. 1.

OIL\_FIELD

API 27-003-05068  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Southern Nevada Oil Investors  
Co. (  
WELL Apex No. 1  
S 7  
T 18S  
R 64E  
PARTSECT NE/4 NE/4 NW/4  
DISTFROMLI 260 N,2275 W  
PERMIT\_ISS 02 JUN 50  
COMPL\_DATE 06 AUG 50  
STATUS A  
TD 1,455  
ELEVATION 2,041  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05431  
COUNTY Nye  
PERMIT 571  
**OPERATOR** Southwest Oil and Gas  
(Formerly Myjo Oil)  
WELL Coffey No. 1

S 31  
T 10S  
R 48E  
PARTSECT NE/4 SE/4  
DISTFROMLI 1980 S,660 E  
PERMIT\_ISS 08 MAY 90  
COMPL\_DATE 30 APR 91  
STATUS P & A  
TD 3,877  
ELEVATION 4,285  
TOPS 830' Timber Mtn. Tuff; 2308  
Paint Brush Tuff, Tiva Canyon;  
2810' Yucca Mtn.; 3060' Pah  
Canyon; 3370' Topopah Spring  
LOGS Lithologic 50-3877'  
SAMPLES cuttings 0-3877'  
SHOW  
REMARKS Information from Munger  
Oilogram, Dec. 21, 1990. Water  
zones listed as 0-480',  
580-620', and 690-810'.

OIL\_FIELD

API 27-023-05474  
COUNTY Nye  
PERMIT 645  
**OPERATOR** Southwest Oil and Gas Co. Inc.  
WELL Coffey No. 1 Re-entry OWDD  
S 31  
T 10S  
R 48E  
PARTSECT NW/4 NE/4 SE/4  
DISTFROMLI 741' S; 2061' E  
PERMIT\_ISS 13 APR 92  
COMPL\_DATE 1994 ?  
STATUS J & A ?  
TD 3,877  
ELEVATION 5281  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Three joints of pipe still in  
hole at 1,538'. Cement plug  
set from 1,286' to 1,538' and  
a second plug from 1,180' to  
1,286'. It is not clear what  
other plugging work was done  
to this well. This was a  
re-entry attempt of an  
existing well, permit number  
571.

OIL\_FIELD

API 27-003-04003  
COUNTY Clark  
PERMIT 0  
**OPERATOR** Sovereign Uranium, Gas, & Oil  
WELL Fee No. 1  
S 29  
T 13S  
R 66E  
PARTSECT C NE/4  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION  
TOPS

LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-001-05062  
COUNTY Churchill  
PERMIT 161  
**OPERATOR** Standard Oil Co.  
WELL Standard-Amoco-S.P. Land Co.  
No. 1  
S 33  
T 24N  
R 33E  
PARTSECT C NW/4  
DISTFROMLI 660 N,660 W  
PERMIT\_ISS 14 MAR 74  
COMPL\_DATE 10 OCT 74  
STATUS P & A  
TD 11,000  
ELEVATION 3,877  
TOPS 125' Pleistocene Eetza  
Fm.;560' Pleistocene Paiute  
Fm.;665' Pleistocene Rye Patch  
Fm.;2,040' Pleistocene  
Lovelock Fm.;2,075'  
Pleistocene Humboldt Valley  
Fm.;2,985' Pleistocene  
unnamed; SEE REMARKS  
LOGS Lithologic 73 - 11000'; BHCS  
375 - 875'; FDC/GR 373 - 872';  
IES 375 - 874'; DIL 375 -  
10996'; CNL 877 - 11000';  
Micro-Seismogram 186 - 3,063';  
DM 877 - 11002'  
SAMPLES Cuttings 4 - 11000'; Core  
5,145 - 5,169'  
SHOW OIL GAS  
REMARKS Core and sidewall sample  
descriptions available at  
NBMG. Oil and gas shows at  
4500-8400 ft. Free oil was  
found in a core of basalt at  
8168 ft (Hastings, 1980).  
DST's at 3076-3708 ft and  
3020-3050 ft had gas (methane)  
shows and at 8104-8208 ft oil  
and gas shows. Additional  
tops; 3,165' Pliocene Truckee  
Fm.; 6,950' Pliocene Desert  
Peak Fm.; 9,470' Pliocene;  
10,240' Oligocene and Miocene  
tuffs.

OIL\_FIELD

API 27-033-05000  
COUNTY White Pine  
PERMIT 35  
**OPERATOR** Standard Oil Co. of California  
WELL County Line Unit No. 1  
S 19  
T 10N  
R 62E  
PARTSECT C NW/4 NW/4  
DISTFROMLI 673 N,680 W  
PERMIT\_ISS 13 JUN 57  
COMPL\_DATE 28 AUG 57  
STATUS P & A  
TD 4,850

ELEVATION 5,486  
TOPS Surface Quat. valley fill;  
1,475' Tert. volc.; 2,375'  
Eocene Sheep Pass Fm.; 4,445'  
Penn. Ely Ls.  
LOGS Lithologic 400 - 4,850'; DM  
710 - 4,698'; ES 568 - 4,808';  
ML 568 - 4,806'; GR/N 568 -  
4,805'  
SAMPLES Cuttings 0 - 4,850'  
SHOW OIL GAS  
REMARKS Oil shows were reported at  
3848-4015 ft and 4064-4086 ft.  
A gas show was reported on DST  
at 4310-4350ft. Source rock  
analysis is available at NBMG.  
See McJanet and Clark (1960).

OIL\_FIELD

API 27-033-05003  
COUNTY White Pine  
PERMIT 0  
**OPERATOR** Standard-Conoco  
WELL Hayden Creek Unit No. 1  
S 17  
T 15N  
R 59E  
PARTSECT C NE/4 NE/4  
DISTFROMLI  
PERMIT\_ISS 08 DEC 50  
COMPL\_DATE 15 MAY 51  
STATUS P & A  
TD 5,117  
ELEVATION 7,361  
TOPS Surface Penn. Ely Ls.; 1,586'  
Miss. Lower Diamond Peak Fm.;  
2,558' Miss. Chainman Sh.;  
3,895' Miss. Joana Ls.; 4,145'  
Miss. Pilot Sh.; 4,428' Dev.  
Nevada Ls.  
LOGS Lithologic 0 - 5,117'  
SAMPLES Cuttings 50 - 4,050'; Core 548  
- 5,119'  
SHOW OIL  
REMARKS Oil shows were found at  
1550-1554 ft, 2221-2226 ft,  
2400- 2404 ft, 3790-3795 ft,  
and 4038-4039 ft (Lintz,  
1957a, p. 46 -47). Source  
rock analysis is available at  
NBMG. The core at 548-5119 ft  
is incomplete. See McJanet and  
Clark (1960).

OIL\_FIELD

API 27-033-05004  
COUNTY White Pine  
PERMIT 0  
**OPERATOR** Standard-Conoco  
WELL Meridian Unit No. 1  
S 31  
T 16N  
R 56E  
PARTSECT SW/4 NE/4 SE/4  
DISTFROMLI 1680 S,3980 W  
PERMIT\_ISS 28 MAY 50  
COMPL\_DATE 20 NOV 50  
STATUS P & A  
TD 10,314  
ELEVATION 6,401

TOPS Surface Miss. Chainman Sh.;  
 3,597' Miss. Joana Ls.;  
 3,675' Miss. Pilot Sh.; 3,963'  
 Dev. Nevada Ls.; 7,943' Sil.  
 Lone Mountain Dol.; 10,153'  
 Ord. Hanson Creek Dol.  
 LOGS Lithologic 17 - 10,314'; ES  
 465 - 10,312'  
 SAMPLES Cuttings 17 - 10,305'  
 SHOW OIL GAS  
 REMARKS Oil shows were reported at  
 2,272-2,486 ft and 6,419-6,433  
 ft. A gas show was noted at  
 8,327-8,342 ft. Chainman and  
 Pilot Sh. source rock analysis  
 are available at NBMG. The  
 elevation 6401 ft was taken at  
 the DF. See McJanet and Clark  
 (1960).

# OIL\_FIELD

API 27-033-05006  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** Standard-Conoco  
 WELL Summit Springs Unit No. 1  
 S 32  
 T 20N  
 R 60E  
 PARTSECT NE/4 NW/4 NW/4  
 DISTFROMLI  
 PERMIT\_ISS 30 MAY 51  
 COMPL\_DATE 12 JUN 52  
 STATUS P & A  
 TD 11,543  
 ELEVATION 7,260  
 TOPS Surface Perm. Arcturus Fm.;  
 8,372' Perm. Wolfcampian  
 Series; 8,540' Penn. Ely Ls.;  
 10,985' Miss. lower Diamond  
 Peak Fm.  
 LOGS Lithologic 0 - 11,543'; GR/N 0  
 - 11,535'  
 SAMPLES Cutting 300 - 11,440'; Core  
 532 - 11,543'  
 SHOW OIL GAS  
 REMARKS Numerous oil and gas shows  
 were reported on this well.  
 Source rock analysis is  
 available at NBMG. The  
 elevation 7260 ft was taken at  
 the DF. The core is  
 incomplete. See McJanet and  
 Clark (1960).

# OIL\_FIELD

API 27-011-05301  
 COUNTY Eureka  
 PERMIT 839  
**OPERATOR** Stream Energy, Inc.  
 WELL Stream No. 1-7  
 S 07  
 T 27N  
 R 52E  
 PARTSECT SW/4, NW/4  
 DISTFROMLI 1900' N; 1200' W  
 PERMIT\_ISS 27 AUG 01  
 COMPL\_DATE 29 SEP 01  
 STATUS P&A  
 TD 8871

ELEVATION 5291  
 TOPS Surface Hay Ranch; 3428'  
 Humboldt Basalt; 3745'  
 Humboldt Fm.; 4915' Indian  
 Well Fm.; 7497' Chainman  
 Shale; 8752' Telegraph Canyon  
 Dolomite  
 LOGS Lith log 2900'-8871';  
 BHCS/IES/GR 1023'-8094';  
 IES/GR 1023'-8094'; N/GR  
 4700'-8032'  
 SAMPLES Cuttings: 3,000'-8,870'  
 SHOW OIL  
 REMARKS Spud date: 1 Sept 2001.  
 Proposed depth: 8500'.  
 Approximately located 33 miles  
 south of Carlin.  
 OIL\_FIELD

API 27-003-05213-A  
 COUNTY Clark  
 PERMIT 352  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Bird Springs Federal No. 1  
 S 12  
 T 22S  
 R 59E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 2100 S,425 W  
 PERMIT\_ISS 30 JUN 83  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 3,106  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well was re-permitted as  
 No. 454, Bird Springs No. 1.  
 OIL\_FIELD

API 27-003-05213-B  
 COUNTY Clark  
 PERMIT 454  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Bird Springs No. 1  
 S 12  
 T 22S  
 R 59E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 2100 S,425 W  
 PERMIT\_ISS 26 SEP 85  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 3,106  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This was originally permitted  
 as No. 352, Bird Springs  
 Federal No. 1.  
 OIL\_FIELD

API 27-003-05240



COUNTY Clark  
 PERMIT 462  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Blue Diamond Federal No. 1  
 S 25  
 T 21S  
 R 59E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 279 S,128 E  
 PERMIT\_ISS 24 DEC 85  
 COMPL\_DATE 20 MAR 86  
 STATUS P & A  
 TD 6,220  
 ELEVATION 2,695  
 TOPS Surface Jur. Moenkopi Fm.;  
 790' Perm. Kaibab Ls.; 1,070'  
 Perm. Toroweap Fm.; 1,350'  
 Perm. Supai Fm.; 2,696' Perm.  
 and Penn. Bird Spring Ls.;  
 4,000' Miss. Monte Cristo Ls.  
 LOGS Mud Log 60 - 6,220'; LSS/GR 40  
 - 1,353'; DM 1,359 - 6,204';  
 CNL/FDC 1,359 - 6,204'; DI 40  
 - 6,201'; BHCS 1,359 - 6,171';  
 GR 1,360 - 6,188';  
 Electromagnetic Propagatopn 58  
 - 6,188'  
 SAMPLES Cuttings 59 - 5,910'  
 SHOW GAS  
 REMARKS Cuttings at 5910-6210 ft were  
 not recovered. Gas shows at  
 316-360 ft and 482-570 ft.  
 OIL\_FIELD

API 27-007-05235  
 COUNTY Elko  
 PERMIT 429  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Elko Hills No. 1  
 S 36  
 T 34N  
 R 56E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 1275 N,920 W  
 PERMIT\_ISS 25 JAN 85  
 COMPL\_DATE 04 AUG 85  
 STATUS P & A  
 TD 8,525  
 ELEVATION 5,447  
 TOPS  
 LOGS Lithologic 80 - 8,525'; GR  
 1,529 - 8,488'; S 1,529 -  
 8,512'; DM/Directional 3,993 -  
 8,520'; DI 1,529 - 8,517'; FIL  
 1,529 - 3,978'; CBL 2,650 -  
 3,646'; DLL/ML 1,529 - 3,990';  
 CN/DL 1,529 - 8,520'  
 SAMPLES Cuttings 92 - 8,400'  
 SHOW OIL  
 REMARKS Well name formerly Adobe Fed.  
 No. 1. Oil show at 3581 ft.  
 OIL\_FIELD

API 27-013-05002  
 COUNTY Humboldt  
 PERMIT 347  
**OPERATOR** Sun Exploration & Production  
 Co.

WELL King Lear Federal No. 1-17  
 S 17  
 T 37N  
 R 29E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 600 S,555 W  
 PERMIT\_ISS 06 JAN 83  
 COMPL\_DATE 04 JUN 83  
 STATUS P & A  
 TD 7,931  
 ELEVATION 3950  
 TOPS  
 LOGS Lithologic 139-7,931'; GR  
 6,020 - 7,894'; FIL 6,020 -  
 7,931'; CNL/FDC 6,020 -  
 7,929'; DI 6,020 - 7,926';  
 Variable Density Waveform  
 6,020 - 7,932'; Computer  
 Processed Log 6020 6,020 -  
 7,931'  
 SAMPLES Cuttings 10 - 7,931'  
 SHOW OIL GAS  
 REMARKS Core analysis available at  
 NBMG. Oil show reported from  
 core analysis at 6880-7052 ft  
 and was detected as yellow and  
 gold specular fluorescence.  
 Very slightly gas-cut mud  
 reported from DST at 6894-6930  
 ft.  
 OIL\_FIELD

API 27-007-05230  
 COUNTY Elko  
 PERMIT 349  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Shafter Federal No. 1  
 S 2  
 T 34N  
 R 66E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT\_ISS 22 MAR 83  
 COMPL\_DATE 14 SEP 84  
 STATUS P & A  
 TD 8,000  
 ELEVATION 5,581  
 TOPS 1,620' Tert. base of valley  
 fill; 4,440' Perm.  
 LOGS DIL/BHCS 1,206 - 7,991';  
 CNL/FDC 1,206 - 7,991'; FIL  
 1,206 - 7,948'  
 SAMPLES Cuttings 72 - 8,000'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05229  
 COUNTY Elko  
 PERMIT 348  
**OPERATOR** Sun Exploration & Production  
 Co.  
 WELL Toano Federal No. 1  
 S 10  
 T 40N  
 R 65E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1760 S,2290 W  
 PERMIT\_ISS 22 MAR 83

COMPL\_DATE 04 FEB 84  
 STATUS P & A  
 TD 10,911  
 ELEVATION 5,624  
 TOPS  
 LOGS S 1,512 - 4,821'; CNL 10,275 - 10,907'; BHCS 1,512 - 4,821'; DIL 10,383 - 10,898'; GR 1,512 - 4,792'  
 SAMPLES Cuttings 50 - 10,910'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05226  
 COUNTY Elko  
 PERMIT 330  
**OPERATOR** Sun Oil Co. (Sun Exploration & Production Co)  
 WELL Southern Pacific No. 1  
 S 33  
 T 39N  
 R 65E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 2300 S,830 W  
 PERMIT\_ISS 03 NOV 81  
 COMPL\_DATE 12 APR 82  
 STATUS P & A  
 TD 14,000  
 ELEVATION 6,128  
 TOPS 1,615' Tri. ; 1,820' Perm. ; 6,010' fault; 6,010' Miss. Chainman Sh.; 12,916' fault; 12,916' Dev. Guilmette(?) Fm.; 13,440' pegmatite ; 13,805' fault; 13,805' Ord. Eureka Qtz.  
 LOGS Lithologic 69 - 14,000'; Directional 1,498 - 8,488'; BHC/GR 66 - 13,974'; DIL 66 - 14,003'; FDC/CNL 66 - 8,495'; DLL 1,498 - 4,500'; FIL/GR/DM 1,498 - 8,498'; TS 50 - 14,000'; Cyberlook 300 - 750'  
 SAMPLES Cuttings 70 - 14,000'  
 SHOW OIL WATER  
 REMARKS Water zone at 8410-8500 ft; Oil shows at 420-730 ft and 3210-3250 ft.  
 OIL\_FIELD

API 27-033-05005  
 COUNTY White Pine  
 PERMIT 74  
**OPERATOR** Suntide Petroleum, Inc.  
 WELL Nevada Federal "A" No. 1  
 S 23  
 T 18N  
 R 57E  
 PARTSECT C W/2 NW/4 SW/4  
 DISTFROMLI 1980' S; 330' W  
 PERMIT\_ISS 10 JUN 64  
 COMPL\_DATE 02 SEP 64  
 STATUS P & A  
 TD 7,980  
 ELEVATION 6,588  
 TOPS 1,132' Penn. Ely Ls.; 1,248' Miss. Chainman Sh.; 2,823' Miss. Joana Ls.; 2,982' Dev. Guilmette Ls.; 3,882' Dev.

Simonson Dol.; 5,258' Dev.  
 Sevy Dol.; 6,112' Sil.  
 Laketown Dol.; SEE REMARKS  
 LOGS GR/N 40 - 7,983'; LL 3,383 - 7,973'; S/Cal 3,385 - 7,978'  
 SAMPLES Cuttings 1,350 - 4,941'  
 SHOW WATER  
 REMARKS Water zone at 140-308 ft tested to 45 GPM with fluid level at 170 ft. Top data from Petroleum Information. Additional tops; 7,300' Ord. Fish Haven Dol.; 7,816' Ord. Eureka Qtz.

#### OIL\_FIELD

API 27-033-05002  
 COUNTY White Pine  
 PERMIT 53  
**OPERATOR** Suntide Petroleum, Inc.  
 WELL Nevada Federal No. 1  
 S 5  
 T 15N  
 R 57E  
 PARTSECT SE/4 NW/4 NE/4  
 DISTFROMLI 665 N,1880 E  
 PERMIT\_ISS 03 APR 61  
 COMPL\_DATE 28 APR 61  
 STATUS P & A  
 TD 2,681  
 ELEVATION 6,675  
 TOPS Surface Penn. Ely Ls.; 400' Miss. Chainman Sh.; 1,550' Dev. Guilmette Ls.; 2,050' Dev. Simonson Dol.  
 LOGS Lithologic 0 - 2,681'; IES 310 - 1,068'; S 50 - 1,100'  
 SAMPLES  
 SHOW WATER  
 REMARKS Fresh water at 360-470 ft. Source rock analysis is available at NBMG. The elevation of 6675 ft was taken at the KB. Top data from Petroleum Information.

#### OIL\_FIELD

API 27-023-05286  
 COUNTY Nye  
 PERMIT 281  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-1-4-55 No. 1  
 S 1  
 T 4N  
 R 55E  
 PARTSECT C SW/4 NE/4  
 DISTFROMLI 1980 N,1980 E  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,953  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05284  
 COUNTY Nye  
 PERMIT 279  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-18-5-55 No. 1  
 S 18  
 T 5N  
 R 55E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1950 N,850 W  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE 16 AUG 80  
 STATUS P & A  
 TD 6,630  
 ELEVATION 4,818  
 TOPS Surface Quat. valley fill;  
 1,651' Tert. volc.; 5,466'  
 Pal.  
 LOGS  
 SAMPLES Cuttings 170 - 6,630'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05283  
 COUNTY Nye  
 PERMIT 278  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-2-4-55 No. 1  
 S 2  
 T 4N  
 R 55E  
 PARTSECT C NE/4 NE/4  
 DISTFROMLI 660 N,660 E  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE 20 NOV 80  
 STATUS P & A  
 TD 5,950  
 ELEVATION 4,875  
 TOPS Surface Quat. valley fill;  
 4,827' Tert. volc.; 5,746'  
 Pal.  
 LOGS BHCS 530 - 5,941'; DI 630 -  
 5,948'; CN/FDC 630 - 5,948'  
 SAMPLES Cuttings 0 - 5,950'  
 SHOW  
 REMARKS Top data from Petroleum  
 Information.  
 OIL\_FIELD

API 27-023-05282  
 COUNTY Nye  
 PERMIT 277  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-25-5-55 No. 1  
 S 25  
 T 5N  
 R 55E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1980 N,1976 W  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,775  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS

# OIL\_FIELD

API 27-023-05281  
 COUNTY Nye  
 PERMIT 276  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-27-6-55 No. 1  
 S 27  
 T 6N  
 R 55E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S,1980 W  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE 26 JUN 80  
 STATUS P & A  
 TD 6,295  
 ELEVATION 4,750  
 TOPS Surface Quat. valley fill;  
 4,396' Tert. volc.; 6,135'  
 Pal.  
 LOGS Lithologic 0 - 6,295'; DI 590  
 - 6,185'; BHCS 568 - 5,825'  
 SAMPLES Cuttings 0 - 6,270'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05287  
 COUNTY Nye  
 PERMIT 275  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-28-8-61 No. 1  
 S 28  
 T 8N  
 R 61E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI 660 S,1980 E  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE 01 JUN 80  
 STATUS P & A  
 TD 4,240  
 ELEVATION 5,255  
 TOPS Surface Quat. valley fill;  
 1,173' Tert. volc.; 1,380'  
 Perm. ; 2,870' Miss. Scotty  
 Wash Qtz.-fault; 3,720' Miss.  
 Chainman Sh.  
 LOGS Lithologic 0 - 4,200'; BHCS  
 602 - 4,214'; DI 602 - 4,218'  
 SAMPLES Cuttings 35 - 4,240'  
 SHOW OIL GAS  
 REMARKS There were several dead oil  
 shows. Oil and gas shows in  
 DST's at 3350-3458 ft and  
 3545-3600 ft.  
 OIL\_FIELD

API 27-023-05285  
 COUNTY Nye  
 PERMIT 280  
**OPERATOR** Supron Energy Corp.  
 WELL lease F-30-4-55 No. 1  
 S 30  
 T 4N  
 R 55E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 24 JAN 80  
 COMPL\_DATE 30 OCT 80

STATUS P & A  
 TD 8,347  
 ELEVATION 5,101  
 TOPS  
 LOGS  
 SAMPLES Cuttings 30 - 8,347'  
 SHOW  
 REMARKS Notice of completion was not received by NBMG. The status of this well is questionable. More information is needed.

OIL\_FIELD

API 27-023-05217  
 COUNTY Nye  
 PERMIT 150  
**OPERATOR** Sutherland, A. Paul  
 WELL Sutherland No. 1  
 S 7  
 T 8N  
 R 57E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1995 S,3318 E  
 PERMIT\_ISS 12 APR 71  
 COMPL\_DATE 06 SEP 71  
 STATUS P & A  
 TD 13,832  
 ELEVATION 4,726  
 TOPS 12,375' Tert. qtz.; 12,455' Tert. volc. (TD)  
 LOGS Lithology 0 - 13,830'  
 SAMPLES  
 SHOW OIL  
 REMARKS Numerous oil shows were reported between 6670 ft and 11,620 ft.

OIL\_FIELD

API 27-001-04999  
 COUNTY Churchill  
 PERMIT 0  
**OPERATOR** Syndicate Oil Co.  
 WELL No. 1  
 S 18  
 T 17N  
 R 29E  
 PARTSECT N/2 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 21 AUG 22  
 COMPL\_DATE 1923  
 STATUS P & A  
 TD 3,200  
 ELEVATION 3,918  
 TOPS Surface Pleistocene Fallon Fm.; 20' Pleistocene Sehoo Fm.; 45' Pleistocene Wyemaha Fm.  
 LOGS Lithologic 0 - 2,735'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Several gas shows and one oil show reported (Lintz, 1957), including a strong gas show at 3147-3152 ft (Morrison, 1964, p. 151). The **OPERATOR** is also known as Miller Syndicate Oil & Gas Co.

OIL\_FIELD

API 27-033-05232  
 COUNTY White Pine  
 PERMIT 235  
**OPERATOR** Tannehill Oil Co.  
 WELL Federal N6509 No. 1  
 S 10  
 T 19N  
 R 57E  
 PARTSECT C SW/4 SW/4  
 DISTFROMLI 660 S,660 W  
 PERMIT\_ISS 10 FEB 78  
 COMPL\_DATE 13 SEP 78  
 STATUS Water Well  
 TD 677  
 ELEVATION 6,229  
 TOPS  
 LOGS  
 SAMPLES Cuttings 0 - 677'  
 SHOW WATER  
 REMARKS Formerly TransOcean Oil, Inc. Fresh water horizon in Ely Ls. Cuttings 0-677 ft are incomplete.

OIL\_FIELD

API 27-033-05234  
 COUNTY White Pine  
 PERMIT 243  
**OPERATOR** Tannehill Oil Co.  
 WELL Federal N6509 No. 2  
 S 10  
 T 19N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 804 S,2184 W  
 PERMIT\_ISS 02 OCT 78  
 COMPL\_DATE 25 OCT 78  
 STATUS Water Well  
 TD 3,003  
 ELEVATION 6,281  
 TOPS 1,729' Chainman Sh.  
 LOGS Lithologic 700 - 3,003'; DI 310 - 2,991'; Cal 315 - 1,874'; Velocity 310 - 1,841'  
 SAMPLES Cuttings 1,956 - 3,003'  
 SHOW WATER  
 REMARKS Core and source rock analysis are both available at NBMG. Fresh water horizon in the Ely Ls. Top data from Petroleum Information.

OIL\_FIELD

API 27-033-05231  
 COUNTY White Pine  
 PERMIT 234  
**OPERATOR** Tannehill Oil Co.  
 WELL Federal N6533 No. 1  
 S 35  
 T 21N  
 R 60E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1749 S,1928 W  
 PERMIT\_ISS 10 FEB 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,646  
 TOPS  
 LOGS

SAMPLES  
SHOW  
REMARKS Formerly TransOcean Oil, Inc.  
OIL\_FIELD

API 27-011-05002  
COUNTY Eureka  
PERMIT 57  
**OPERATOR** Taylor, Jack  
WELL Government No. 1  
S 27  
T 27N  
R 50E  
PARTSECT C NW/4 NW/4  
DISTFROMLI  
PERMIT\_ISS 04 AUG 61  
COMPL\_DATE 13 NOV 61  
STATUS D & A  
TD 420  
ELEVATION 5,675  
TOPS Surface Tert.  
LOGS  
SAMPLES  
SHOW  
REMARKS Located approximately 14 miles  
west of what is now Blackburn  
field. The surface to total  
depth is from Petroleum  
Information.  
OIL\_FIELD

API 27-011-05003  
COUNTY Eureka  
PERMIT 65  
**OPERATOR** Taylor, Jack  
WELL Government No. 2  
S 27  
T 27N  
R 50E  
PARTSECT NE/4 SE/4 SE/4  
DISTFROMLI  
PERMIT\_ISS 15 MAY 62  
COMPL\_DATE 18 AUG 62  
STATUS D & A  
TD 1,024  
ELEVATION 5,585  
TOPS Surface Tert.  
LOGS  
SAMPLES  
SHOW  
REMARKS Located approximately 14 miles  
west of what is now Blackburn  
field.  
OIL\_FIELD

API 27-011-05010  
COUNTY Eureka  
PERMIT 66  
**OPERATOR** Taylor, Jack  
WELL Government No. 3  
S 27  
T 27N  
R 50E  
PARTSECT NE/4 SE/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 15 MAY 62  
COMPL\_DATE 01 JAN 64  
STATUS D & A  
TD 3,828

ELEVATION 5,600  
TOPS 2,790' Tert. ; 2,860' Cret. ;  
3,000' Jur. ; 3,120' Tri. ;  
3,200' Perm. ; 3,270' Penn. ;  
3,600' Miss. ; 3,680' Sil. ;  
3,700' Ord.

LOGS  
SAMPLES  
SHOW  
REMARKS Located approximately 14 miles  
west of what is now Blackburn  
field. All Top data are from  
Petroleum Information.  
OIL\_FIELD

API 27-011-05011  
COUNTY Eureka  
PERMIT 67  
**OPERATOR** Taylor, Jack  
WELL Government No. 4  
S 23  
T 27N  
R 50E  
PARTSECT SE/4 SW/4  
DISTFROMLI  
PERMIT\_ISS 25 JUN 63  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 5,600  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05206  
COUNTY White Pine  
PERMIT 140  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 1  
S 20  
T 22N  
R 61E  
PARTSECT NE/4 NW/4  
DISTFROMLI 1300 N,2600 W  
PERMIT\_ISS 19 MAY 70  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,690  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05216  
COUNTY Nye  
PERMIT 136  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 10-A  
S 5  
T 8N  
R 60E  
PARTSECT NE/4 SE/4 NE/4  
DISTFROMLI 1800 N,40 E

PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE 11 AUG 70  
 STATUS P & A  
 TD 800  
 ELEVATION 6,180  
 TOPS Surface Miss. Diamond Peak  
 Fm. (TD)  
 LOGS Lithologic 0 - 800';  
 Resistivity 662 - 790'; GR 0 -  
 790'  
 SAMPLES Cuttings 0 - 500'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05204  
 COUNTY White Pine  
 PERMIT 137  
**OPERATOR** Tenneco Oil Co.  
 WELL GB Core Hole No. 11  
 S 33  
 T 10N  
 R 63E  
 PARTSECT SE/4 SE/4 NW/4  
 DISTFROMLI 2310 N, 2310 W  
 PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 7,400  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-017-05200  
 COUNTY Lincoln  
 PERMIT 138  
**OPERATOR** Tenneco Oil Co.  
 WELL GB Core Hole No. 13  
 S 29  
 T 7N  
 R 63E  
 PARTSECT SE/4 NW/4  
 DISTFROMLI 2250 N, 2200 W  
 PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE 19 AUG 70  
 STATUS P & A  
 TD 488  
 ELEVATION 6,200  
 TOPS Surface alluvium; 13' Penn.  
 Ely Lm.; 265' Miss. Diamond  
 Peak Fm. and Chainman Sh.  
 LOGS Lithologic 0 - 488'; GR 0 -  
 489'  
 SAMPLES Cuttings 0 - 480'  
 SHOW WATER  
 REMARKS Water at 288 ft.  
 OIL\_FIELD

API 27-033-05205  
 COUNTY White Pine  
 PERMIT 139  
**OPERATOR** Tenneco Oil Co.  
 WELL GB Core Hole No. 15  
 S 29  
 T 15N

R 61E  
 PARTSECT SW/4 SW/4 SW/4  
 DISTFROMLI 200 S, 200 W  
 PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,280  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05207  
 COUNTY White Pine  
 PERMIT 141  
**OPERATOR** Tenneco Oil Co.  
 WELL GB Core Hole No. 2  
 S 34  
 T 22N  
 R 59E  
 PARTSECT C NE/4 SW/4  
 DISTFROMLI 1980 S, 1980 W  
 PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE 03 JUN 70  
 STATUS P & A  
 TD 365  
 ELEVATION 6,750  
 TOPS Surface alluvium; 48' Miss.  
 Diamond Peak Fm. (to TD)  
 LOGS Lithologic 0 - 365'; ES/GR 0 -  
 245'  
 SAMPLES Cuttings 0 - 365'  
 SHOW WATER  
 REMARKS Water was encountered at 250  
 ft. Source rock analysis is  
 available at NBMG.  
 OIL\_FIELD

API 27-033-05208  
 COUNTY White Pine  
 PERMIT 142  
**OPERATOR** Tenneco Oil Co.  
 WELL GB Core Hole No. 3  
 S 25  
 T 21N  
 R 60E  
 PARTSECT SE/4 SE/4 SW/4  
 DISTFROMLI 175 S, 2350 W  
 PERMIT\_ISS 19 MAY 70  
 COMPL\_DATE 20 JUN 70  
 STATUS P & A  
 TD 956  
 ELEVATION 6,360  
 TOPS Surface Quat. alluvium; 20'  
 Penn. Ely Ls.; 250' Miss.  
 Diamond Peak Fm.  
 LOGS Lithologic 0 - 956'; ES/GR 5 -  
 951'  
 SAMPLES Cuttings 0 - 950'  
 SHOW WATER  
 REMARKS Water was encountered at 330  
 ft and at 630 ft. Source rock  
 analysis is available at the  
 NBMG.  
 OIL\_FIELD

API 27-033-05209  
COUNTY White Pine  
PERMIT 143  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 4  
S 16  
T 19N  
R 61E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI 2310 N,2310 E  
PERMIT\_ISS 19 MAY 70  
COMPL\_DATE 01 JUL 70  
STATUS P & A  
TD 712  
ELEVATION 6,580  
TOPS 20' Penn. Ely Ls.(TD)  
LOGS Lithologic 0 - 705'; ES/GR 0 - 690'  
SAMPLES Cuttings; 0 - 520'; 644 - 648'; 710 -712'  
SHOW  
REMARKS  
OIL\_FIELD

API 27-033-05202  
COUNTY White Pine  
PERMIT 134  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 6  
S 32  
T 18N  
R 58E  
PARTSECT C NE/4  
DISTFROMLI 1320'N; 1320'E  
PERMIT\_ISS 19 MAY 70  
COMPL\_DATE 25 MAY 70  
STATUS P & A  
TD 920  
ELEVATION 7,600  
TOPS Surface Miss. Chainman Sh.(TD)  
LOGS Lithologic 0 - 920'; ES/GR 0 - 901'  
SAMPLES Cuttings 10 - 920'  
SHOW WATER  
REMARKS Water was encountered at 105 ft flowing 173 GPM. Source rock analysis is available at NBMG.  
OIL\_FIELD

API 27-033-05210  
COUNTY White Pine  
PERMIT 144  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 7-B  
S 13  
T 17N  
R 58E  
PARTSECT SE/4 SW/4 NE/4  
DISTFROMLI 2400 N,1950 E  
PERMIT\_ISS 06 JUL 70  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 6,920  
TOPS  
LOGS  
SAMPLES  
SHOW

REMARKS  
OIL\_FIELD

API 27-033-05203  
COUNTY White Pine  
PERMIT 135  
**OPERATOR** Tenneco Oil Co.  
WELL GB Core Hole No. 9  
S 22  
T 13N  
R 61E  
PARTSECT SW/4 SW/4 NW/4  
DISTFROMLI 2620 N,200 W  
PERMIT\_ISS 19 MAY 70  
COMPL\_DATE 09 AUG 70  
STATUS P & A  
TD 1,234  
ELEVATION 5,960  
TOPS Surface Quat. alluvium; 20' Penn. Ely Ls.; 703' Miss. Chainman Sh. & Diamond Peak Fm.  
LOGS Lithologic 0 - 1,234'; ES/GR 0 - 1,145'; GR/N 100 - 1,228'  
SAMPLES Cuttings 0 - 1,234'  
SHOW WATER  
REMARKS Water was encountered at 214 ft. Source rock analysis available at NBMG.  
OIL\_FIELD

API 27-033-05062  
COUNTY White Pine  
PERMIT 109  
**OPERATOR** Tenneco Oil Co.  
WELL Illipah Federal No. 1  
S 21  
T 18N  
R 58E  
PARTSECT N/2 NE/4 SE/4  
DISTFROMLI 2025 S,660 E  
PERMIT\_ISS 29 JAN 67  
COMPL\_DATE 31 AUG 67  
STATUS P & A  
TD 7,620  
ELEVATION 7,520  
TOPS Surface Miss. Chainman Sh.; 970' Miss. Joana Ls.; ? Dev. Guilmette Ls.; 3,400' Dev. Simonson Dol.; 5,350' Dev. Sevy Dol.; 6,100' Sil. Laketown Dol.; 6,790' Ord. Fish Haven Dol.; 7,400' Ord.Eureka Qtz.  
LOGS GR/FDC 986 - 7,606'; BHCS 1,600 - 7,605'; DM 1,500 - 3,162'; SNP 986 - 7,606'; DIL 993 - 3,676'  
SAMPLES  
SHOW  
REMARKS Source rock analysis is available at NBMG. Top data from Petroleum Information.  
OIL\_FIELD

API 27-023-05218  
COUNTY Nye  
PERMIT 151  
**OPERATOR** Tenneco Oil Co.

WELL U.S.A.-Shingle Pass No. 1  
 S 4  
 T 8N  
 R 61E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1958 N,1968 W  
 PERMIT\_ISS 20 MAY 71  
 COMPL\_DATE 28 JUL 71  
 STATUS P & A  
 TD 6,333  
 ELEVATION 5,301  
 TOPS Surface Quat. valley fill; 446  
 ' Tert. volc.; 2,665' Miss.  
 Chainman Sh.; 3,395' Miss.  
 Joana Ls.; 3,800' Miss.-Dev.  
 Pilot Sh.; 3,875' Dev.  
 Guilmette Fm.  
 LOGS Lithologic 300 - 6,333'; DIL  
 465 - 6,332'; DM 470 - 6,334';  
 GR/FDC 465 - 6,336'; N 2,336 -  
 6,336'; BHCS/GR 465 - 6,334'  
 SAMPLES Cuttings 30 - 6,331'; Core  
 6,327 - 6,332'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-011-05245  
 COUNTY Eureka  
 PERMIT 541  
**OPERATOR** Texaco Inc.  
 WELL TPI S. D. Bucy No. 1  
 S 6  
 T 27N  
 R 52E  
 PARTSECT NW/4 SE/4  
 DISTFROMLI 2364 S,2250 E  
 PERMIT\_ISS 16 JUN 89  
 COMPL\_DATE 23 OCT 89  
 STATUS P & A  
 TD 10,579  
 ELEVATION 5,279  
 TOPS 3810' Miocene basalt; 8754'  
 Miss. Chainman; 10,410'  
 Devonian  
 LOGS lithologic 1020 - 10,579';  
 DLL/GR 0 - 10,574'; DIPLOG  
 1000 - 10,016'; BHCS/GR 996 -  
 10,568'; BHCS-FRAC 996 -  
 10,568'; CBL 7400 - 9661';  
 SPECTRALOG 996 - 10,574';  
 FDC/N/GR 996 - 10,574'  
 SAMPLES cuttings 20 - 10,579'  
 SHOW OIL GAS  
 REMARKS Oil and gas shows.  
 OIL\_FIELD

API 27-033-05268  
 COUNTY White Pine  
 PERMIT 516  
**OPERATOR** Texaco Producing, Inc. (now  
 Gardner Ranches)  
 WELL T.P.I. Jakes Valley No. 1  
 S 18  
 T 16N  
 R 60E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 750 N,500 E  
 PERMIT\_ISS 20 MAY 88  
 COMPL\_DATE 13 JUL 88

STATUS water well  
 TD 7,720  
 ELEVATION 6,293  
 TOPS Surface valley fill; 1418'  
 Ely; 3674' Chainman-Illipah;  
 6157' Miss. Joana; 6830'  
 Miss.-Dev. Pilot Shale; 7180'  
 Devonian Guilmette  
 LOGS Lithologic 64 - 7720'; DI 350  
 - 2698'; TS 50 - 7260'; GR  
 2692 - 6131'; FDC/N 2692 -  
 6140'; BHCS 2692 - 6135'; S/GR  
 350 - 2698'; DLL 2692 - 7720'  
 SAMPLES cuttings 30 - 7720'  
 SHOW OIL WATER  
 REMARKS Now Gardner Ranches, Inc.,  
 classed as a water well.  
 Assorted oil shows from 3000  
 feet to TD. Lithologic log  
 contains a description of core  
 taken from 4151-4194 feet.  
 Complete water analysis  
 available in file. Bottom hole  
 temperature was 165 degrees F.  
 Results of swab tests in well  
 file.

OIL\_FIELD

API 27-007-05225  
 COUNTY Elko  
 PERMIT 312  
**OPERATOR** Texaco, Inc.  
 WELL Crane Springs No. 19-13  
 S 19  
 T 31N  
 R 55E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 2050 S,454 W  
 PERMIT\_ISS 09 MAR 81  
 COMPL\_DATE 20 JUN 81  
 STATUS P & A  
 TD 3,477  
 ELEVATION 5,950  
 TOPS  
 LOGS Lithologic 660 - 3,480';  
 DIL/FDC/CNL/GR 327 - 3,478';  
 Directional 1,451 - 3,478'; DM  
 1,451 - 3,478'; Drillers Log 0  
 - 3,477'  
 SAMPLES Cuttings 330 - 3,470'  
 SHOW OIL  
 REMARKS Core analysis available at  
 NBMG for 2973-3002 ft,  
 3447-3477ft, 3851-3852 ft, and  
 3869-3870 ft. Oil shows at  
 2630-2930 ft, 2974-2975 ft,  
 2980-2981 ft, and 2984-2985  
 ft.

OIL\_FIELD

API 27-023-05279  
 COUNTY Nye  
 PERMIT 261  
**OPERATOR** Texaco, Inc.  
 WELL Duckwater Creek No. 8-12  
 S 8  
 T 9N  
 R 57E  
 PARTSECT C SW/4 NW/4  
 DISTFROMLI 1980 N,660 W



PERMIT\_ISS 17 APR 79  
 COMPL\_DATE 16 JUL 79  
 STATUS P & A  
 TD 6,910  
 ELEVATION 4,790  
 TOPS Surface Quat. valley fill;  
 6,330' Oligocene volc.  
 LOGS Lithologic 0 - 6,910'; DI 405  
 - 6,887'  
 SAMPLES Cuttings 405 - 6,900'  
 SHOW OIL GAS  
 REMARKS Original permit changed to  
 Paul Bogdanich as **OPERATOR** on  
 12 JUN 79. Oil show at 4750  
 ft; gas shows at 4990, 6580,  
 and 6720 ft. Total depth for  
 drillers was 6910 ft. Total  
 depth for Schlumberger was  
 6893 ft.  
 OIL\_FIELD

API 27-017-05201  
 COUNTY Lincoln  
 PERMIT 155  
**OPERATOR** Texaco, Inc.  
 WELL Federal No. 1  
 S 18  
 T 12S  
 R 65E  
 PARTSECT SE/4 SE/4 NE/4  
 DISTFROMLI 2800 S,200 E  
 PERMIT\_ISS 03 AUG 72  
 COMPL\_DATE 04 DEC 72  
 STATUS P & A  
 TD 7,030  
 ELEVATION 3,693  
 TOPS  
 LOGS Lithologic 650 - 7,030'; DLL  
 30 - 7,016'; CNL/FDC 2,300 -  
 6,538'; PML 2,300 - 6,538'; DM  
 2,300 - 7,026'  
 SAMPLES Cuttings 20 - 7,030'  
 SHOW  
 REMARKS Palynology and source-rock  
 report available at NBMG.  
 OIL\_FIELD

API 27-023-05238  
 COUNTY Nye  
 PERMIT 201  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch Federal No. 14-2  
 S 14  
 T 9N  
 R 56E  
 PARTSECT C SW/4 NW/4  
 DISTFROMLI 1980 N,660 W  
 PERMIT\_ISS 09 MAR 77  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,794  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05239  
 COUNTY Nye  
 PERMIT 202  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch Federal No. 14-3  
 S 14  
 T 9N  
 R 56E  
 PARTSECT C NW/4 NE/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 09 MAR 77  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,783  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05273  
 COUNTY Nye  
 PERMIT 252  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch Federal No. 18-11  
 S 18  
 T 9N  
 R 57E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 05 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,780  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05252  
 COUNTY Nye  
 PERMIT 216  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch Federal No. 24-2  
 S 24  
 T 9N  
 R 56E  
 PARTSECT C SE/4 SW/4  
 DISTFROMLI 660 N,1980 E  
 PERMIT\_ISS 05 OCT 77  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,758  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05317  
 COUNTY Nye  
 PERMIT 346

<b>OPERATOR</b> Texaco, Inc.	LOGS Lithologic 2,000 - 4,629'; DI
WELL Munson Ranch No. 11-23X	511 - 4,627'; BHCS 512 -
S 11	4,624'
T 9N	SAMPLES Cuttings 505 - 4,620'
R 56E	SHOW OIL
PARTSECT NE/4 SW/4	REMARKS Currently operated by Makoil
DISTFROMLI 1910 S,1933 W	Co., Inc., formerly operated by
PERMIT_ISS 05 OCT 82	Western Avenue Properties.
COMPL_DATE 18 OCT 82	Also named the Paul Bogdanich
STATUS TA	Munson Ranch 13-24-1 or the
TD 2,635	No. 13-1. Producing at
ELEVATION 4,795	4455-4502 ft. Producing fm.
TOPS Surface Quat. valley fill;	Tert. tuff of Pritchards
2,094' Tert. welded tuff	Station. DST's at 4455-4629 ft
LOGS Lithologic 500 - 2,540';	and 4550-4629 ft had oil
DIL/SFL 428 - 2,531'	shows. This well initially
SAMPLES Cuttings 500 - 2,635'	produced 36 BOPD.
SHOW WATER OIL	OIL_FIELD Trap Spring
REMARKS Currently operated by Makoil	
Co., Inc., formerly operated	
by Western Avenue Properties.	
Oil shows in welded tuff below	
2,094 ft. First 24 hours of	
production produced 408	
barrels of water at 2516-2635	
ft from a welded tuff.	
OIL_FIELD	
API 27-023-05270	API 27-023-05257
COUNTY Nye	COUNTY Nye
PERMIT 249	PERMIT 223
<b>OPERATOR</b> Texaco, Inc.	<b>OPERATOR</b> Texaco, Inc.
WELL Munson Ranch No. 12-44	WELL Munson Ranch No. 13-31
S 12	(formerly 13
T 9N	S 13
R 56E	T 9N
PARTSECT SE/4 SE/4	R 56E
DISTFROMLI 660 S,660 E	PARTSECT C NW/4 NE/4
PERMIT_ISS 05 DEC 78	DISTFROMLI 660 N,1980 E
COMPL_DATE	PERMIT_ISS 10 NOV 77
STATUS Never Drilled	COMPL_DATE
TD	STATUS Never Drilled
ELEVATION 4,783	TD
TOPS	ELEVATION 4,778
LOGS	TOPS
SAMPLES	LOGS
SHOW	SAMPLES
REMARKS	SHOW
OIL_FIELD	REMARKS
	OIL_FIELD
API 27-023-05254	API 27-023-05247
COUNTY Nye	COUNTY Nye
PERMIT 218	PERMIT 211
<b>OPERATOR</b> Texaco, Inc.	<b>OPERATOR</b> Texaco, Inc.
WELL Munson Ranch No. 13-24	WELL Munson Ranch No. 13-33
S 13	S 13
T 9N	T 9N
R 56E	R 56E
PARTSECT NW/4 SE/4 SW/4	PARTSECT C NW/4 SE/4
DISTFROMLI 760 S,1880 W	DISTFROMLI
PERMIT_ISS 30 SEP 77	PERMIT_ISS 08 SEP 77
COMPL_DATE 12 AUG 79	COMPL_DATE 07 NOV 78
STATUS Producer	STATUS Producer
TD 4,629	TD 4,655
ELEVATION 4,770	ELEVATION 4,774
TOPS Surface Quat. valley fill;	TOPS Surface Quat. valley fill;
3,778' Tert. detrital tuff;	4272' Tert. welded tuff
4,055' Tert. volc. ash tuff;	LOGS Lithologic 3,500 - 4,450'; DIL
4,433' Oligocene tuff of	404 - 4,649'; BHCS 405 -
Pritchards Station	4,652'; Dir 4,300 - 4,655';
	FIL 3,500 - 4,652'
	SAMPLES Cuttings 400 - 4,655'
	SHOW OIL
	REMARKS Currently operated by Makoil
	Co., Inc., formerly operated
	by Western Avenue Properties.
	Oil zone at 4300-4450 ft.
	Producing fm. is volc. tuff.

DST's at 4300-4350 ft and  
4350-4450 ft had oil shows.  
Cuttings at 400-4655 ft are  
incomplete. This well  
initially produced 60 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05271  
COUNTY Nye  
PERMIT 250  
**OPERATOR** Texaco, Inc.  
WELL Munson Ranch No. 13-41  
S 13  
T 9N  
R 56E  
PARTSECT NE/4 NE/4  
DISTFROMLI 660 N,660 E  
PERMIT\_ISS 05 DEC 78  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,780  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05256  
COUNTY Nye  
PERMIT 222  
**OPERATOR** Texaco, Inc.  
WELL Munson Ranch No. 13-42  
S 13  
T 9N  
R 56E  
PARTSECT C SE/4 NE/4  
DISTFROMLI 1980 N,660 E  
PERMIT\_ISS 10 NOV 77  
COMPL\_DATE 31 NOV 78  
STATUS Producer  
TD 5,700  
ELEVATION 4,776  
TOPS Surface Quat. valley fill;  
4552' Tert. tuff(to TD)  
LOGS FIL 3,500 - 5,703'; DIL 420 -  
5,697'; BHCS 420 - 5,703'; DM  
3,500 - 5,703'; Lithologic  
4,000 - 5,700'; Dir 3,500 -  
5,703'  
SAMPLES Cuttings 400 - 5,700'  
SHOW OIL  
REMARKS Currently operated by Makoil  
Co., Inc., formerly operated  
by Western Avenue Properties.  
Name changed from well No.  
13-3. Producing at 4558-4593  
ft. Producing fm. tuff. DST's  
at 4500-4584 ft and 4584-4684  
ft had oil shows. This well  
initially produced 113 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05272  
COUNTY Nye  
PERMIT 251  
**OPERATOR** Texaco, Inc.  
WELL Munson Ranch No. 13-44

S 13  
T 9N  
R 56E  
PARTSECT SE/4 SE/4  
DISTFROMLI 660 S,660 E  
PERMIT\_ISS 05 DEC 78  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,770  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05303  
COUNTY Nye  
PERMIT 313  
**OPERATOR** Texaco, Inc.  
WELL Munson Ranch No. 14-23  
S 14  
T 9N  
R 56E  
PARTSECT NE/4 SW/4  
DISTFROMLI 2009 S,3252 E  
PERMIT\_ISS 09 MAR 81  
COMPL\_DATE 01 AUG 81  
STATUS Producer  
TD 4,100  
ELEVATION 4,750  
TOPS Surface Quat. valley fill;  
3050' Tert. volc.  
LOGS Lithologic 441 - 4,100'; DIL  
440 - 4,094'  
SAMPLES Cuttings 440 - 4,100'  
SHOW OIL  
REMARKS Currently operated by Makoil  
Co., Inc., formerly operated  
by Western Avenue Properties.  
Producing at 3701-4086 ft.  
Producing fm. Oligocene volc.  
This well initially produced  
110 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05288  
COUNTY Nye  
PERMIT 287  
**OPERATOR** Texaco, Inc.  
WELL Munson Ranch No. 14-34  
S 14  
T 9N  
R 56E  
PARTSECT C S/2 SW/4 SE/4  
DISTFROMLI 640 S,1980 E  
PERMIT\_ISS 02 JUL 80  
COMPL\_DATE 14 NOV 80  
STATUS Producer  
TD 4,037  
ELEVATION 4,770  
TOPS  
LOGS DI 461 - 4,012'  
SAMPLES Cuttings 2,900 - 4,025'  
SHOW OIL  
REMARKS Currently operated by Makoil  
Co., Inc., formerly operated  
by Western Avenue Properties.  
Oil zone at 3560-4025 ft.

Producing fm. is volc.(?).  
 Cuttings are incomplete. This  
 well initially produced 125  
 BOPD.

OIL\_FIELD Trap Spring

API 27-023-05245  
 COUNTY Nye  
 PERMIT 209  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 24-1  
 S 24  
 T 9N  
 R 56E  
 PARTSECT C SE/4 NW/4  
 DISTFROMLI 1980 N,1980 W  
 PERMIT\_ISS 17 AUG 77  
 COMPL\_DATE 16 NOV 77  
 STATUS Water Disposal  
 TD 5,600  
 ELEVATION 4,760  
 TOPS  
 LOGS Lithologic 400 - 4,935'; DI  
 394 - 5,606'; Cal 400 -  
 4,930'; BHCS 400 - 4,933'; FIL  
 4,239 - 5,580'; GR/N 4,500 -  
 5,322'  
 SAMPLES Cuttings 610 - 5,600'  
 SHOW OIL  
 REMARKS Currently operated by Makoil  
 Co., Inc., formerly operated  
 by Western Avenue Properties.  
 DST at 5075-5200 ft had an oil  
 show. Cuttings at 610-5600 ft  
 are incomplete.

OIL\_FIELD Trap Spring

API 27-023-05274  
 COUNTY Nye  
 PERMIT 253  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 24-12  
 S 24  
 T 9N  
 R 56E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1980 N,660 W  
 PERMIT\_ISS 05 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,765  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05253  
 COUNTY Nye  
 PERMIT 217  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 24-3  
 S 24  
 T 9N  
 R 56E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W

PERMIT\_ISS 30 SEP 77  
 COMPL\_DATE 28 NOV 77  
 STATUS Water Disposal  
 TD 5,012  
 ELEVATION 4,767  
 TOPS Surface Quat. valley fill;  
 4,600' Oligocene Upper mbr.  
 Stone Cabin Fm.  
 LOGS DI 385 - 5,015'; GR/N 4,100 -  
 4,740'  
 SAMPLES Cuttings 2,400 - 5,012'  
 SHOW OIL  
 REMARKS Currently operated by Makoil  
 Co., Inc., formerly operated  
 by Western Avenue Properties.  
 Water injected into a tuff at  
 4736-4648 ft and 4340-4385 ft.  
 Cuttings are incomplete.

OIL\_FIELD Trap Spring

API 27-023-05249  
 COUNTY Nye  
 PERMIT 213  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 24-4  
 S 24  
 T 9N  
 R 56E  
 PARTSECT S/2 SE/4 NW/4  
 DISTFROMLI 2035 N,1975 W  
 PERMIT\_ISS 06 SEP 77  
 COMPL\_DATE 20 SEP 77  
 STATUS Water Well  
 TD 1,550  
 ELEVATION 4,766  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW OIL WATER  
 REMARKS Water production at 1218-1397  
 ft. Currently operated by  
 Western Avenue Properties.  
 Tested production to 92 GPM.  
 Faint traces of oil reported  
 during water production.

OIL\_FIELD Trap Spring

API 27-023-05275  
 COUNTY Nye  
 PERMIT 254  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 24-42  
 S 24  
 T 9N  
 R 56E  
 PARTSECT SE/4 NE/4  
 DISTFROMLI 1980 S,660 E  
 PERMIT\_ISS 05 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,765  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05248  
 COUNTY Nye  
 PERMIT 212  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 25-1  
 S 25  
 T 9N  
 R 56E  
 PARTSECT C NW/4 NW/4  
 DISTFROMLI 660 N,660 W  
 PERMIT\_ISS 08 SEP 77  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,754  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05268  
 COUNTY Nye  
 PERMIT 247  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 7-13  
 S 7  
 T 9N  
 R 57E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1900 S,660 W  
 PERMIT\_ISS 05 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,788  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05269  
 COUNTY Nye  
 PERMIT 248  
**OPERATOR** Texaco, Inc.  
 WELL Munson Ranch No. 7-24  
 S 7  
 T 9N  
 R 57E  
 PARTSECT SE/4 SW/4  
 DISTFROMLI 660 S,1980 W  
 PERMIT\_ISS 05 DEC 78  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,782  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05236  
 COUNTY Nye  
 PERMIT 199

**OPERATOR** Texaco, Inc. (Ferguson & Bosworth a  
 WELL Munson Ranch Federal No. 14-1  
 S 14  
 T 9N  
 R 56E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI 660 S,1980 E  
 PERMIT\_ISS 09 MAR 77  
 COMPL\_DATE 17 MAY 79  
 STATUS P & A  
 TD 5,716  
 ELEVATION 4,769  
 TOPS  
 LOGS DIL 464 - 4,186'; DI 4,010 - 5,713'; BHCS 464 - 5,706'; DM 3,000 - 3,741'; FIL 3,000 - 4,190'; CBL 3,250 - 4,726'; MLL 4,010 - 5,704'  
 SAMPLES Cuttings 470 - 4,200'  
 SHOW OIL  
 REMARKS Producing intervals, 3614-4733 ft in Tert. volc. produced ñ 5 BOPD and ñ 32 BWPD. This well was shut in and then P & A. Cuttings are incomplete.  
 OIL\_FIELD

API 27-033-05221  
 COUNTY White Pine  
 PERMIT 172  
**OPERATOR** Texas American Oil Corp.  
 WELL Jake's Wash Unit No. 2A  
 S 14  
 T 14N  
 R 60E  
 PARTSECT C NW/4 SE/4  
 DISTFROMLI 1980 S,1980 E  
 PERMIT\_ISS 27 JAN 75  
 COMPL\_DATE 02 APR 75  
 STATUS P & A  
 TD 3,742  
 ELEVATION 6,550  
 TOPS 950' Penn. Ely Ls.  
 LOGS GR/N 950 - 3,075'  
 SAMPLES Cuttings 956 - 3,720'  
 SHOW  
 REMARKS Located 80 ft northwest of George G. Witter, Jr., Jake's Wash Unit No. 2. Top data from Petroleum Information.  
 OIL\_FIELD

API 27-033-05222  
 COUNTY White Pine  
 PERMIT 173  
**OPERATOR** Texas American Oil Corp.  
 WELL Jake's Wash Unit No. 3  
 S 9  
 T 14N  
 R 61E  
 PARTSECT C N/2 NW/4  
 DISTFROMLI 660 N,1320 W  
 PERMIT\_ISS 27 JAN 74  
 COMPL\_DATE 16 JUL 75  
 STATUS D & A  
 TD 271  
 ELEVATION 6,210  
 TOPS  
 LOGS

SAMPLES  
 SHOW  
 REMARKS Junk in Hole.  
 OIL\_FIELD

API 27-023-05074  
 COUNTY Nye  
 PERMIT 89  
**OPERATOR** Texota Oil Co.  
 WELL Eagle Springs Unit No. 11-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI 650 N,330 W  
 PERMIT\_ISS 15 SEP 65  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05073  
 COUNTY Nye  
 PERMIT 97  
**OPERATOR** Texota Oil Co.  
 WELL Eagle Springs Unit No. 17-35  
 S 35  
 T 9N  
 R 57E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1050 S,200 W  
 PERMIT\_ISS 28 FEB 66  
 COMPL\_DATE 14 APR 66  
 STATUS P & A  
 TD 7,500  
 ELEVATION 4,746  
 TOPS Surface Quat. valley fill;  
 6,779' Eocene Sheep Pass  
 Fm.(unconformity "A")  
 LOGS IES 587 - 7,500'; ML/Cal 5,100  
 - 7,500'  
 SAMPLES  
 SHOW OIL  
 REMARKS Minor oil shows were found in  
 DST at 6800-6985 ft and  
 7000-7210 ft. Top data from  
 American Stratigraphy Co.  
 OIL\_FIELD

API 27-023-05205  
 COUNTY Nye  
 PERMIT 116  
**OPERATOR** Texota Oil Co.  
 WELL Eagle Springs Unit No. 2-34  
 S 34  
 T 9N  
 R 57E  
 PARTSECT SE/4 SW/4 NE/4  
 DISTFROMLI 2370 N,1655 E  
 PERMIT\_ISS 04 MAR 68  
 COMPL\_DATE 05 MAY 68  
 STATUS P & A  
 TD 8,044

ELEVATION 4,745  
 TOPS Surface Quat. valley fill;  
 7,394' Tert. volc.  
 LOGS Drillers Log 70 - 8,031'; IES  
 627 - 8,043'; FDC 7,000 -  
 8,043'  
 SAMPLES  
 SHOW OIL  
 REMARKS A slight oil show was found in  
 a DST at 7395-7428 ft.  
 OIL\_FIELD

API 27-023-05079  
 COUNTY Nye  
 PERMIT 96  
**OPERATOR** Texota Oil Co.  
 WELL Eagle Springs Unit No. 41-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT NE/4 NE/4 NW/4  
 DISTFROMLI 460 N,2430 W  
 PERMIT\_ISS 28 FEB 66  
 COMPL\_DATE 01 OCT 66  
 STATUS P & A  
 TD 7,566  
 ELEVATION 4,790  
 TOPS Surface Quat. valley fill;  
 6,730' Unconformity "A";  
 6,870' Eocene Sheep Pass  
 Fm.(?)  
 LOGS Lithologic 2,200 - 7,550'; IES  
 557 - 7,374'; Directional 557  
 - 7,375'; ML/Cal 5,900 -  
 7,374'  
 SAMPLES  
 SHOW  
 REMARKS Top data from American  
 Stratigraphic Co.  
 OIL\_FIELD

API 27-023-05088  
 COUNTY Nye  
 PERMIT 88  
**OPERATOR** Texota Oil Co.  
 WELL Eagle Springs Unit No. 45-36  
 S 36  
 T 9N  
 R 57E  
 PARTSECT NE/4 NE/4 SW/4  
 DISTFROMLI 2300 S,2310 W  
 PERMIT\_ISS 15 SEP 65  
 COMPL\_DATE 18 NOV 65  
 STATUS Water Disposal  
 TD 6,903  
 ELEVATION 4,790  
 TOPS Surface Quat. valley fill;  
 6,055' unconformity "A";  
 6,055' Eocene Sheep Pass Fm.;  
 6700 (?)' Pal.  
 LOGS Lithologic 2,700 - 6,700'; IES  
 595 - 6,650'; S/GR 5,100 -  
 6,644'; GR/FDC 5,100 - 6,648';  
 ML/Cal 5,100 - 6,648';  
 Directional 595 - 6,638'  
 SAMPLES  
 SHOW OIL GAS  
 REMARKS Oil and gas zones at 6064-6085  
 ft, 6095-6103 ft, 6145-6165  
 ft, and 6212-6230 ft.

Producing well until Dec.  
1978. Top data from American  
Stratigraphic Co.  
OIL\_FIELD Eagle Springs

API 27-023-05014  
COUNTY Nye  
PERMIT 73  
**OPERATOR** Texota Oil Co.  
WELL Eagle Springs Unit No. 85-35  
S 35  
T 9N  
R 57E  
PARTSECT C NE/4 SE/4  
DISTFROMLI 3360 N,660 E  
PERMIT\_ISS 30 MAR 64  
COMPL\_DATE 06 JUN 64  
STATUS P & A  
TD 8,485  
ELEVATION 4,768  
TOPS Surface Quat. valley fill;  
5,854' Unconformity "A";  
6,088' Pal. ; 7,390' Miss.  
ss.; 7,630' Miss. ss.; 8,248'  
Camb.(?)  
LOGS IES 611 - 7,502'; S 3,450 -  
7,498'; Directional 610 -  
6,126'; Cal/ML 3,450 - 7,502'  
SAMPLES  
SHOW OIL GAS  
REMARKS Oil and gas shows below 5858  
ft and in DST at 5858-6142 ft.  
The elevation was taken at the  
KB. Top data, Miss. ss. at  
7390 ft and 7630 ft, are from  
Petroleum Information.

OIL\_FIELD

API 27-007-05241  
COUNTY Elko  
PERMIT 467  
**OPERATOR** Texxon Investments,  
Inc./Wil-O-Exploration  
WELL Texxon No. 2  
S 6  
T 39N  
R 62E  
PARTSECT SE/4 SW/4  
DISTFROMLI 341 S,1771 W  
PERMIT\_ISS 23 JAN 86  
COMPL\_DATE 1986  
STATUS D & A  
TD 1,060  
ELEVATION 5,769  
TOPS  
LOGS  
SAMPLES  
SHOW OIL?  
REMARKS An oil discovery was reported  
by the **OPERATOR** shortly after  
drilling, but later newspaper  
accounts suggest that any  
mention of oil production was  
highly inflated. Possibly  
there were not even any shows  
in the well. A sample of oil  
reported to be produced from  
the well was diesel fuel (Alan  
Chamberlain, oral commun.,  
1985).

OIL\_FIELD

API 27-011-05246  
COUNTY Eureka  
PERMIT 556  
**OPERATOR** The Gary-Williams Company  
WELL Three Bar Federal No. 25-A  
S 25  
T 28N  
R 51E  
PARTSECT C NE/4  
DISTFROMLI 1321' N; 1178' E  
PERMIT\_ISS 30 AUG 89  
COMPL\_DATE 23 OCT 90  
STATUS P & A  
TD 7,221  
ELEVATION 5,291  
TOPS Surface Hay Ranch; 2,172'  
Miocene basalt; 2,386'  
Humboldt Fm.; 3,806' Oligocene  
volc.; 4,438' Indian Wells  
Oligocene tuff; 5,572' Pal  
eozoic Vinnini Fm.; 5,904'  
Newark Canyon Fm.  
LOGS Lithologic 57-7217';GR  
950-7217';DI 950-7213';DM  
950-7216';EM 950-7201';FDC/N  
950-7217';S 950-7203';CBL  
750-7213'  
SAMPLES cuttings 57 - 7,217'  
SHOW OIL  
REMARKS Initial production was 156  
barrels of fluid, 23% was  
water. Oil and gas shows.  
Completed as a producer but  
shut-in in May 1992. P&A 27  
Jan 2001.

OIL\_FIELD Three Bar ?

API 27-011-05247  
COUNTY EUREKA  
PERMIT 557  
**OPERATOR** The Gary-Williams Company  
WELL Twin Springs Federal No. 10-6  
S 10  
T 18N  
R 50E  
PARTSECT SE/4 NW/4  
DISTFROMLI 1980 N,1980 W  
PERMIT\_ISS 25 SEP 89  
COMPL\_DATE 15 DEC 89  
STATUS P & A  
TD 8,031  
ELEVATION 6,252  
TOPS Surface valley fill; 1820'  
Tertiary tuffs; 4890' Tertiary  
andesite; 5479' Tertiary base  
of andesite; 6624' Ordovician  
Hanson Creek Fm.?; 6650'  
Ordovician Eureka Quartzite ?;  
7190' Ordovician ? Antelo  
LOGS lithologic 106 - 8022'; DI 50  
- 8029'; N/FDC 2040 - 8027';  
Geometry 104 - 2041'; DLL 6000  
- 8028'; ML 2040 - 8027'; S  
100 - 8027'; drill-time 140 -  
8022'  
SAMPLES cuttings 107 - 8022'  
SHOW OIL  
REMARKS Oil shows. DST at 6629 - 6652

feet from immediately below  
the Tertiary/Paleozoic  
unconformity recovered 84 bbls  
of fresh water and 6 bbls of  
drilling mud in 45 min.

OIL\_FIELD

API 27-001-05061  
COUNTY Churchill  
PERMIT 72  
**OPERATOR** Thorpe, H.B.  
WELL Carson Sink No. 1  
S 19  
T 22N  
R 30E  
PARTSECT C SE/4 NW/4  
DISTFROMLI 1980' N; 1980' W  
PERMIT\_ISS 17 FEB 64  
COMPL\_DATE 08 DEC 63  
STATUS P & A  
TD 2,805  
ELEVATION 3,880  
TOPS  
LOGS S 400 - 2,790'; IES 400 -  
2,794'  
SAMPLES  
SHOW OIL GAS WATER  
REMARKS Oil zone reported at 990-1000  
ft. Gas zone reported at  
2200-2600 ft. Well flowed  
water at 100 GPM. Also called  
Lane & Thorpe; possible  
location in S18, 350 ft from  
south line, 360 ft from west  
line.

OIL\_FIELD

API 27-017-05218  
COUNTY Lincoln  
PERMIT 756  
**OPERATOR** Tide Petroleum Company  
WELL Baseline Canyon Federal No. 1  
S 3  
T 1N  
R 59E  
PARTSECT NW/4  
DISTFROMLI 1319' N; 1316' W  
PERMIT\_ISS 24 MAY 95  
COMPL\_DATE 16 JUL 95  
STATUS P & A  
TD 2,010  
ELEVATION 4974  
TOPS Surface Valley Fill; 1,088'  
Volcanics; 1,308' Paleozoics  
LOGS Lith log 0 - 2,010'; DM 1,280  
-2,019'; BHCS 450 - 2,011'; DI  
450 - 2,014'; CN-Litho Density  
450 - 2,018'  
SAMPLES  
SHOW  
REMARKS Site is located approximately  
20 miles from Hiko, Nevada.

OIL\_FIELD

API 27-003-05203  
COUNTY Clark  
PERMIT 148  
**OPERATOR** Time Petroleum Inc.  
WELL Federal No. 31-1

S 31  
T 21S  
R 60E  
PARTSECT C, NE/4 SW/4  
DISTFROMLI 2052 S, 1919 W  
PERMIT\_ISS 01 DEC 70  
COMPL\_DATE 25 FEB 71  
STATUS A  
TD 3,260  
ELEVATION 2,620  
TOPS 2,700' Penn.  
LOGS Drillers Log 0 - 3,260';  
Radioactive Tracer 2,580 -  
2,928'; TS 0 - 3,018'; Cal  
1,250 - 3,258'; Density Log  
1,300 - 3,257'; ES 1,300 -  
3,121'; 3 Dimensional Velocity  
Log 410 - 3,252'

SAMPLES  
SHOW OIL GAS  
REMARKS Re-entry of Bonanza Oil Corp.  
Arden Dome No. 1. Gas shows  
at 816-822 ft and 851-872 ft.  
Oil and gas shows in the Penn.  
at 2822-2934 ft.

OIL\_FIELD

API 27-023-05534  
COUNTY Nye  
PERMIT 768  
**OPERATOR** Trail Mountain, Inc (Yates  
Petroleum)  
WELL Blackjack Federal No. 1  
S 34  
T 9N  
R 56E  
PARTSECT SW/4 NE/4  
DISTFROMLI 2440' N; 1980' E  
PERMIT\_ISS 20 OCT 95  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4737  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-011-05304  
COUNTY Eureka  
PERMIT 845  
**OPERATOR** Trail Mountain, Inc.  
WELL Lucky Seven Federal No. 1  
S 13  
T 27N  
R 51E  
PARTSECT SE/4, SW/4  
DISTFROMLI 100' S; 2530' W  
PERMIT\_ISS 05 AUG 02  
COMPL\_DATE 02 FEB 03  
STATUS P & A  
TD 10,340  
ELEVATION 5319  
TOPS Surface Hay Ranch; 1771'  
Humboldt Sed.; 3337' Humboldt  
Basalt; 3700' Humboldt  
Lacustrine; 5088' Indian Well  
Fm.; 6582' Chainman Fm. Shale;



7022' Woodruff Fm.; 9261'  
Pilot Shale; 9900' Igneous  
Intrusive  
LOGS Lithologic 80-10,340';  
CNL/DI-GR 950-10,340'  
SAMPLES Cuttings 70-10,340'  
SHOW Oil  
REMARKS Approximately located 40 miles  
south of Carlin. Well file  
includes complete geologic  
report including palynology  
and organic carbon analysis on  
some intervals below 6600'.  
Minor oil shows. Alluvium  
0-75'.

# OIL\_FIELD

API 27-023-05475  
COUNTY Nye  
PERMIT 650  
**OPERATOR** Trail Mountain, Inc.  
WELL Quinn Canyon Federal No. 1  
S 31  
T 7N  
R 57E  
PARTSECT C E/2 NW/4  
DISTFROMLI 1320' N; 1980' W  
PERMIT\_ISS 15 MAY 92  
COMPL\_DATE 21 SEP 92  
STATUS P & A  
TD 4,301  
ELEVATION 4708  
TOPS 3,995' Paleozoic dol.; 4,028'  
Paleozoic sh.; 4,200'  
Paleozoic ls.  
LOGS lithologic 695-4,301';  
GR/MINILOG 3,350-4,285'; DL/GR  
608-4,294'; FDC/N/GR  
3,350-4,285'; BHCS 608-4,268';  
DM 700-4,295'  
SAMPLES cuttings 695-4,301'  
SHOW OIL  
REMARKS Minor oil show at 1400 feet.  
OIL\_FIELD

API 27-011-05267  
COUNTY Eureka  
PERMIT 655  
**OPERATOR** Trail Mountain, Inc.  
WELL Three Bar Unit No. 25-7D  
S 25  
T 28N  
R 51E  
PARTSECT SE/4 SW/4 NE/4  
DISTFROMLI 2235' N; 1575' E  
PERMIT\_ISS 29 MAY 92  
COMPL\_DATE 1992  
STATUS P & A  
TD 5595  
ELEVATION 5299  
TOPS  
LOGS CNGR 598-3,773'; BHCSGR  
598-3,773'; DI focused log GR  
598-3,773'  
SAMPLES cuttings 40-5596'  
SHOW  
REMARKS The well is located  
approximately 30 miles  
northeast of Eureka, Nevada.  
No completion report in file.

AKA Yates Petroleum. Listed  
again as P&A 26 Jan 2001.

# OIL\_FIELD

API 27-011-05272  
COUNTY Eureka  
PERMIT 679  
**OPERATOR** Trail Mountain, Inc.  
WELL Three Bar Unit No. 4 and No. 5  
S 25  
T 28N  
R 51E  
PARTSECT NE/4 SE/4 NE/4  
DISTFROMLI 1800' N; 440' E  
PERMIT\_ISS 11 MAY 93  
COMPL\_DATE 17 JUL 93  
STATUS P & A  
TD 4892  
ELEVATION 5275  
TOPS Surface Hay Ranch; 2,388'  
basalt; 2,541' lithic sands;  
4,620' Indian Wells Volc.  
LOGS  
SAMPLES cuttings 80-2,924 (Unit No.  
4); 40-4,887'  
SHOW OIL  
REMARKS Original well location was  
1800' from north line and 440'  
from east line. Rig was  
moved to the current location  
keeping the existing  
state permit number but was  
issued a new API number -  
27-011-05281 and well name -  
Three Bar Unit #5. These  
changes tookplace on June 23,  
1993. The old API number was  
27-011-05272. Oil shows.  
Production of first 24 hours  
was 191 barrels (17 BO; 174  
BW). Shut-in in Nov 1994 and  
P&A 27 Jan 2001.  
OIL\_FIELD Three Bar

API 27-023-05569  
COUNTY Nye  
PERMIT 843  
**OPERATOR** Trail Mountain, Inc.  
WELL White Dom No. 1  
S 10  
T 10N  
R 59E  
PARTSECT SW/4, SW/4  
DISTFROMLI 950' S; 570' W  
PERMIT\_ISS 20 MAY 02  
COMPL\_DATE 17 SEP 02  
STATUS P & A  
TD 8862  
ELEVATION 6380  
TOPS 469'Guilmette;980'Simonson  
Dol;1853'Sevy  
Dol;2342'Antelope  
V.Lm;3097'Goodwin;Sidetrack:18  
17'Oxyoke Can Ss;1827'Sevy  
Dol;2036'Laketown  
Dol;2296'Goodwin;4866'Windfall  
;7894'Dunderberg  
Sh;8566'Lincoln Pk.  
LOGS Drillers log 3758-8862'  
SAMPLES Cuttings 0-4242'

SHOW  
REMARKS Caliper, CNL, BCS, Linear  
Corr-GR logs listed as being  
run but not in file. Proposed  
depth: 10,000'. Approximately  
located 7 miles east of  
Currant.

OIL\_FIELD

API 27-011-05288  
COUNTY Eureka  
PERMIT 765  
**OPERATOR** Trail Mountain, Inc. (Yates  
Petroleum)  
WELL Three Bar Unit No. 6  
S 25  
T 28N  
R 51E  
PARTSECT SW/4 SE/4 NE/4  
DISTFROMLI 2075' N; 800' E  
PERMIT\_ISS 21 SEP 95  
COMPL\_DATE 14 MAY 96  
STATUS P & A  
TD 9350  
ELEVATION 5280  
TOPS  
LOGS BHCS 688'-3956'; CN/FDL  
688'-3933'; DI 3970'-8184'  
SAMPLES Cuttings: 690'-9350'  
SHOW  
REMARKS Spud date: 16 Mar 1996. TA  
until 26 Jan 2001 and then  
P&A.

OIL\_FIELD

API 27-023-05103  
COUNTY Nye  
PERMIT 103  
**OPERATOR** Trans Western Lands, Inc.  
WELL Eagle Springs Unit Penn Tex  
No. 1  
S 30  
T 9N  
R 58E  
PARTSECT SE/4 NE/4 NW/4  
DISTFROMLI 990 N, 1900 W  
PERMIT\_ISS 28 DEC 66  
COMPL\_DATE 18 MAR 67  
STATUS P & A  
TD 4,420  
ELEVATION 4,867  
TOPS Surface Quat. valley fill;  
3,948' Unconformity "A";  
4,086' Pal.  
LOGS IES 530 - 4,414'; N/Cal 3,900  
- 4,414'  
SAMPLES  
SHOW  
REMARKS Top data from Petroleum  
Information.

OIL\_FIELD

API 27-003-05011  
COUNTY Clark  
PERMIT 41  
**OPERATOR** Trans-World Oil Co.  
WELL Houssels-Wilson-Milka No. 1  
S 30  
T 22S

R 63E  
PARTSECT NW/4 NW/4 NE/4  
DISTFROMLI 314 S, 290 E  
PERMIT\_ISS 15 FEB 60  
COMPL\_DATE 04 AUG 62  
STATUS P & A  
TD 2,300  
ELEVATION 2,403  
TOPS  
LOGS  
SAMPLES  
SHOW OIL GAS  
REMARKS Gas shows at 300 ft and 490  
ft. Oil and gas shows 1015 ft  
and 1255 ft. Top of oil sand  
reported at 1302 ft.

OIL\_FIELD

API 27-003-05006  
COUNTY Clark  
PERMIT 42  
**OPERATOR** Trans-World Oil Co.  
WELL Wilson Associates No. 1  
S 4  
T 21S  
R 60E  
PARTSECT SE/4 SE/4 SW/4  
DISTFROMLI 432 S, 2003 W  
PERMIT\_ISS 25 MAR 60  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 2,550  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS

OIL\_FIELD

API 27-027-00000  
COUNTY Pershing  
PERMIT 0  
**OPERATOR** Trego Well, Black Rock Desert,  
Nevada  
WELL Trego Well  
S  
T 34N  
R 25E  
PARTSECT  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE ?  
STATUS A  
TD 1500  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Lithologic log in file titled  
Trego Well, Black Rock Desert,  
Nevada, T34N, R25E, 4.5 miles  
due north of Trego and 18  
miles northeast of Gerlach,  
Pershing County. This is all  
of the information currently  
available.

OIL\_FIELD

API 27-003-05005  
 COUNTY Clark  
 PERMIT 39  
**OPERATOR** Tri-State Oil Exploration Co.  
 WELL Miskell-Gov't No. 1  
 S 22  
 T 21S  
 R 56E  
 PARTSECT NE/4 SW/4 NE/4  
 DISTFROMLI 1800 N, 1370 E  
 PERMIT\_ISS 29 JUN 59  
 COMPL\_DATE 10 SEP 59  
 STATUS P & A  
 TD 2,602  
 ELEVATION 5,310  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW OIL  
 REMARKS Well is entirely in Perm. Bird  
 Spring Gp. Minor oil shows  
 reported (Bissell, 1973, p.  
 76).  
 OIL\_FIELD

API 27-033-05299  
 COUNTY White Pine  
 PERMIT 748  
**OPERATOR** Trio Petroleum Inc.  
 WELL Federal No. 54X-36  
 S 36  
 T 19N  
 R 63E  
 PARTSECT SW/4 SW/4 NE/4  
 DISTFROMLI 2100' N; 2100' E  
 PERMIT\_ISS 12 DEC 94  
 COMPL\_DATE 06 FEB 95  
 STATUS P & A  
 TD 7,810  
 ELEVATION 6104  
 TOPS Surface Tertiary Volc.; 5,610'  
 Ely L.S.; 6,400' Chainman  
 Shale; 6,480' Joanna L.S.;  
 7,530' Guilmette, Dol.  
 LOGS Lith 996-7,810'  
 SAMPLES cuttings: 0 - 7,800', 1 set, 4  
 boxes ea. complete  
 SHOW  
 REMARKS No electric logs run, only  
 lithographic.  
 OIL\_FIELD

API 27-023-05554  
 COUNTY Nye  
 PERMIT 801  
**OPERATOR** Trio Petroleum, Inc.  
 WELL Federal No. 16X-20  
 S 20  
 T 7N  
 R 57E  
 PARTSECT SW/4, NW/4, SW/4  
 DISTFROMLI 1700' S; 300' W  
 PERMIT\_ISS 19 MAY 97  
 COMPL\_DATE 31 MAY 97  
 STATUS P&A  
 TD 5298  
 ELEVATION 4713  
 TOPS Surface Valley Fill; 5050'  
 Joanna Limestone; 5110' Pilot  
 Shale; 5168' Guilmette

Dolomite  
 LOGS Lith log 60'-5298'; IES/GR  
 65'-4947'; S/GR 2000'-4915';  
 SHDT-BB/DM 2000'-4957'  
 SAMPLES Cuttings: 60'-5298'  
 SHOW Oil  
 REMARKS Spud date: 20 May 1997.  
 Located approximately 15 miles  
 SW from Carrant  
 OIL\_FIELD

API 27-023-05554  
 COUNTY Nye  
 PERMIT 803  
**OPERATOR** Trio Petroleum, Inc.  
 WELL Federal No. 16X-20 (Redrill)  
 S 20  
 T 7N  
 R 57E  
 PARTSECT SW/4, NW/4, SW/4  
 DISTFROMLI 1700' S; 300' W  
 PERMIT\_ISS 21 JUL 97  
 COMPL\_DATE 13 AUG 97  
 STATUS P & A  
 TD 5498  
 ELEVATION 4713  
 TOPS Surface Valley Fill; 4944'  
 Guilmette  
 LOGS Lith log 1840'-5498'; IES  
 502'-5485'  
 SAMPLES None as of 20 Mar 1998  
 SHOW  
 REMARKS See Permit No. 801. API No.  
 27-023-05554-01. Trace of  
 coal 4650'-4660'. Located  
 approximately 15 miles SW from  
 Carrant  
 OIL\_FIELD

API 27-033-05248  
 COUNTY White Pine  
 PERMIT 386  
**OPERATOR** True Oil Co.  
 WELL Black Jack No. 1-3  
 S 3  
 T 13N  
 R 61E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 800 S, 1500 E  
 PERMIT\_ISS 09 JUL 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,015  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Permitted by Trinity  
 Resources.  
 OIL\_FIELD

API 27-033-05258  
 COUNTY White Pine  
 PERMIT 441  
**OPERATOR** True Oil Co.  
 WELL Hendrickson Federal No. 43-35  
 S 35  
 T 14N

R 61E  
 PARTSECT NE/4 SE/4  
 DISTFROMLI 1982 S,560 E  
 PERMIT\_ISS 23 MAY 85  
 COMPL\_DATE 11 JUL 85  
 STATUS P & A  
 TD 3,250  
 ELEVATION 5,974  
 TOPS 558' Ely Ls.; 2,058'  
 Chainman  
 LOGS Lithologic 0 - 3,250'; DM  
 1,850 - 3,241'; BHCS 510 -  
 3,210'; DIL 501 - 3,241'  
 SAMPLES Cuttings 0 - 3,250'  
 SHOW  
 REMARKS Cuttings 0-3250 ft are  
 incomplete.  
 OIL\_FIELD

API 27-033-05259  
 COUNTY White Pine  
 PERMIT 444  
**OPERATOR** True Oil Co.  
 WELL Langley Federal No. 14-28  
 S 28  
 T 13N  
 R 61E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI 658 S,661 W  
 PERMIT\_ISS 07 JUN 85  
 COMPL\_DATE 19 JUL 85  
 STATUS P & A  
 TD 2,830  
 ELEVATION 5,927  
 TOPS Surface Quat. valley fill;  
 150(?)' Tert. volc.  
 LOGS Lithologic 0 - 1,697'; DIL 0 -  
 612'  
 SAMPLES Cuttings; 0 - 300'; 330 -  
 510'; 550 - 1,260'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05256  
 COUNTY White Pine  
 PERMIT 439  
**OPERATOR** True Oil Co.  
 WELL Panos Federal No. 44-33  
 S 33  
 T 14N  
 R 61E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 561 S,559 E  
 PERMIT\_ISS 23 MAY 85  
 COMPL\_DATE 11 JUN 85  
 STATUS P & A  
 TD 1,442  
 ELEVATION 6,047  
 TOPS Surface Valley fill; 680'  
 Penn. Ely Ls.  
 LOGS Lithologic 0 - 1,391'  
 SAMPLES Cuttings; 0 - 300'; 310 -  
 740'; 770 - 1,390'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05257

COUNTY White Pine  
 PERMIT 440  
**OPERATOR** True Oil Co.  
 WELL Pon Federal No. 44-14  
 S 14  
 T 14N  
 R 61E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 661 S,517 E  
 PERMIT\_ISS 23 MAY 85  
 COMPL\_DATE 11 JUL 85  
 STATUS P & A  
 TD 464  
 ELEVATION 6,139  
 TOPS 405' Penn. Ely Ls.  
 LOGS  
 SAMPLES Cuttings 0 - 440'  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-033-05263  
 COUNTY White Pine  
 PERMIT 474  
**OPERATOR** True Oil Co.  
 WELL Roark Federal No. 12-10  
 S 10  
 T 13N  
 R 61E  
 PARTSECT SW/4 NW/4  
 DISTFROMLI 1978 N,666 W  
 PERMIT\_ISS 07 MAY 86  
 COMPL\_DATE 17 JUN 86  
 STATUS P & A  
 TD 2,600  
 ELEVATION 6,064  
 TOPS 100' Penn. Ely Ls.; 1,162'  
 Miss. Chainman Sh.; 1,295'  
 Miss. Diamond Peak #2(?);  
 1,532' Miss. Diamond Peak  
 #3(?); 2,600' Miss. Joana  
 Ls.(?)  
 LOGS Lithologic 0 - 2,600'; DI 925  
 - 2,418'; FDL/CNL 925 - 1,750'  
 SAMPLES Cuttings 0 - 1,040'  
 SHOW  
 REMARKS The TD is questionable. Lost  
 circulation at approximately  
 1,040 ft and no returns  
 thereafter. No cuttings  
 available. Top data from  
 Petroleum Information.  
 OIL\_FIELD

API 27-033-05264  
 COUNTY White Pine  
 PERMIT 475  
**OPERATOR** True Oil Co.  
 WELL Roark Federal No. 13-11  
 S 11  
 T 13N  
 R 61E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 3300 N,660 W  
 PERMIT\_ISS 07 MAY 86  
 COMPL\_DATE 30 MAY 86  
 STATUS P & A  
 TD 2,400  
 ELEVATION 5,949  
 TOPS Surface Penn. Ely Ls.; 1,650'

Miss. Chainman Sh./Diamond Peak Cgl.  
LOGS Lithologic 100 - 2,404'; CNL/FDC 312 - 2,401'; DI 312 - 2,398'  
SAMPLES Cuttings 370 - 2,400'  
SHOW OIL  
REMARKS Several oil shows were reported on lithologic log.  
OIL\_FIELD

API 27-033-05260  
COUNTY White Pine  
PERMIT 460  
**OPERATOR** True Oil Co.  
WELL Shields Federal No. 13-22  
S 22  
T 13N  
R 61E  
PARTSECT NW/4 SW/4  
DISTFROMLI 2250 S,400 W  
PERMIT\_ISS 21 NOV 85  
COMPL\_DATE 19 FEB 86  
STATUS P & A  
TD 9,125  
ELEVATION 5,929  
TOPS Surface Quat. valley fill; 800' Miss. Chainman Sh.; 2,370' Miss. Joana Ls.; 2,733' Dev. Pilot Sh.; 2,890' Dev. Guillemette Ls.; 4,850' Dev. Simonson Dol.; 5,378' Sil. Laketown Dol.; SEE REMARKS  
LOGS Lithologic 2,000 - 9,128'; TS 500 - 9,122'; DLL 2,024 - 9,110'; CNL/FDC 2,024 - 4,254'; BHCS 4,232 - 7,494'  
SAMPLES Cuttings 60 - 9,125'  
SHOW OIL  
REMARKS Reports of minor oil shows. Additional tops; 6,809' Ord. Fish Haven Dol.; 7,068' major fault; 7,068 Ord. Pogonip Ls. (to TD)  
OIL\_FIELD

API 27-023-05456  
COUNTY NYE  
PERMIT 608  
**OPERATOR** True Oil Company  
WELL Bird Federal No. 11-25  
S 25  
T 9N  
R 56E  
PARTSECT NE/4 NW/4 NW/4  
DISTFROMLI 500' N; 990' W  
PERMIT\_ISS 20 DEC 90  
COMPL\_DATE 31 JAN 91  
STATUS P & A  
TD 9,000  
ELEVATION 4752  
TOPS 5360' volc.; 8480' Paleozoics(1); 8595' Paleozoics(2)  
LOGS lithologic 4000-9000'; BHCS 0-8863'; DLL 0-8994'; FDC/N 4500-8994'  
SAMPLES cuttings 60-9000'  
SHOW OIL  
REMARKS Oil show 4,660-4,760 ft. DST

at 4673-4760 ft. recovered 4,760' of water with a slight trace of oil.

#### OIL\_FIELD

API 27-011-05258  
COUNTY Eureka  
PERMIT 624  
**OPERATOR** True Oil Company  
WELL Bird Federal No. 13-14  
S 14  
T 27N  
R 52E  
PARTSECT C W/2 SW/4  
DISTFROMLI 1320' S; 500' W  
PERMIT\_ISS 06 JUN 91  
COMPL\_DATE 5 JUL 91  
STATUS P & A  
TD 3,408  
ELEVATION 5695  
TOPS 2,012' base of valley fill, Devonian dolomite slide block; 2,184' talus slide debris zone; 2,325' Nevada Fm., middle Devonian dolomites  
LOGS lithologic 540-3408'; DI 538-3401'; FDC/N 1950-3404'; BHCS 538-3401'  
SAMPLES cuttings 540-3408'  
SHOW OIL  
REMARKS Oil shows.  
OIL\_FIELD

API 27-023-05408  
COUNTY NYE  
PERMIT 530  
**OPERATOR** True Oil Company  
WELL Shields Federal No. 23-4  
S 4  
T 7N  
R 57E  
PARTSECT NE/4 SW/4  
DISTFROMLI 1950 S,1400 W  
PERMIT\_ISS 04 APR 89  
COMPL\_DATE 01 JUL 89  
STATUS P & A  
TD 9,100  
ELEVATION 4717  
TOPS 1842' basalt flow; 7032' volc. erratic block; 7120' Eocene Sheep Pass carbonates; 7470' Eocene Sheep Pass Shale; 7520' Eocene conglomerate; 7580' Penn. Ely Ls.; 7812' Miss. Chainman Shale; SEE REMARKS  
LOGS DM 935 - 9000'; FDC/N 6900 - 9000'; DLL 935 - 9100'; LSS 935 - 9000'; lithologic 5885 - 9100'  
SAMPLES cuttings 950 - 9100'  
SHOW OIL  
REMARKS About 2.5 miles north of Bacon Flat/Grant Canyon area(as per PI). Dead oil shows reported. Additional tops; 7,997' Miss. Joana Ls.; 8,150' Dev. Guillemette carbonates.  
OIL\_FIELD

API 27-023-05407  
 COUNTY NYE  
 PERMIT 529  
**OPERATOR** True Oil Company  
 WELL True-Bird Federal No. 31-23  
 S 23  
 T 7N  
 R 56E  
 PARTSECT NW/4 NE/4  
 DISTFROMLI 460 N,2100 E  
 PERMIT\_ISS 13 MAR 89  
 COMPL\_DATE 25 MAY 89  
 STATUS P & A  
 TD 11,912  
 ELEVATION 4,708  
 TOPS Surface valley fill; 1,938'  
 basalt; 5,908' Tert.  
 volcanics; 6,270'  
 conglomerate/ash; 6,360'  
 welded tuff; 6,174' Pal. dol.  
 erratic block; 8,475' Pal. Lm.  
 slide block; 8,804' volcanics;  
 SEE REMARKS  
 LOGS Lithologic 4,730 - 11,912';  
 BHCS 1,004 - 10,298'; DLL  
 1,004 - 10,290'; FDC/CNL 1,004  
 - 10,302'  
 SAMPLES cuttings 1,010 - 9,100'  
 SHOW OIL GAS  
 REMARKS Oil and gas shows reported.  
 Oil shows at 8550 to 8620,  
 10,900 to 11,350, and 11,900  
 feet. Additional tops; 8,922'  
 Pal. carbonates (weathered);  
 8,965' Pal. carbonates  
 (non-weathered).

#### OIL\_FIELD

API 27-003-05010  
 COUNTY Clark  
 PERMIT 23  
**OPERATOR** U.S. Oil Co. (Matador Oil Co.)  
 WELL Wilson No. 1X  
 S 27  
 T 22S  
 R 60E  
 PARTSECT SW/4 NW/4 NE/4  
 DISTFROMLI 1082 N,2390 E  
 PERMIT\_ISS 1956  
 COMPL\_DATE 1959  
 STATUS Water Well  
 TD 2,026  
 ELEVATION  
 TOPS  
 LOGS Drillers Log 0 - 2,026'  
 SAMPLES  
 SHOW OIL  
 REMARKS Wilson No. 1 was drilled to a  
 depth of 360 ft in 1955, then  
 P & A. Wilson No. 1X was  
 drilled 10 ft south of No. 1;  
 permit was transferred from  
 No. 1 to No. 1X. Oil shows  
 reported at 1457-1489 ft  
 (Johnson, 1959, p. 152).

#### OIL\_FIELD

API 27-001-90010  
 COUNTY Churchill  
 PERMIT 166

**OPERATOR** Union Oil Co.  
 WELL S.P. Brady No. 1  
 S 1  
 T 22N  
 R 26E  
 PARTSECT SW/4 SE/4  
 DISTFROMLI 746 S,1349 E  
 PERMIT\_ISS 01 APR 74  
 COMPL\_DATE 13 JUL 74  
 STATUS Geothermal Well  
 TD 7,275  
 ELEVATION 4,149  
 TOPS  
 LOGS Lithologic 0 - 7240'; TS 450 -  
 5665'; CNL/FDC 1044 - 5500';  
 IES 1044 - 5708'  
 SAMPLES  
 SHOW WATER  
 REMARKS Geothermal Well. Put on  
 production 13 July 1974. Water  
 zone at 2120 ft, static water  
 level + or - 25 ft from  
 surface flowing intermittently  
 steam and hot water at various  
 rates. Bottom hole temperature  
 of 298 degrees F. This  
 information as of 11 Oct.  
 1984.

#### OIL\_FIELD

API 27-023-05348  
 COUNTY Nye  
 PERMIT 398  
**OPERATOR** Union Texas Petroleum Corp.  
 WELL Nevada-Federal No. 15-1  
 S 15  
 T 7N  
 R 57E  
 PARTSECT NW/4 NW/4 NW/4  
 DISTFROMLI 330 N,330 W  
 PERMIT\_ISS 03 AUG 84  
 COMPL\_DATE 28 AUG 84  
 STATUS P & A  
 TD 7,220  
 ELEVATION 4,784  
 TOPS Surface Quat. valley fill; TD  
 granite  
 LOGS DI 605 - 5,980'; CN/FDC 605 -  
 5,982'; LSS 605 - 7,202'; GR  
 3,700 - 4,700'  
 SAMPLES Cuttings 600 - 7,220'  
 SHOW  
 REMARKS Hole bottomed in granite.

#### OIL\_FIELD

API 27-023-05349  
 COUNTY Nye  
 PERMIT 399  
**OPERATOR** Union Texas Petroleum Corp.  
 WELL Nevada-Federal No. 15-2  
 S 15  
 T 7N  
 R 57E  
 PARTSECT SW/4 SW/4 SW/4  
 DISTFROMLI 330 S,330 W  
 PERMIT\_ISS 03 AUG 84  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 4,777

TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-003-05067  
COUNTY Clark  
PERMIT 0  
**OPERATOR** United Petroleum Corp.  
WELL Apex No. 1  
S 6  
T 18S  
R 64E  
PARTSECT SW/4 SW/4 NE/4  
DISTFROMLI 250 S, 250 W  
PERMIT\_ISS 01 OCT 48  
COMPL\_DATE 00 MAR 48  
STATUS P & A  
TD 1,247  
ELEVATION 2,380  
TOPS  
LOGS  
SAMPLES  
SHOW GAS  
REMARKS A gas show from brecciated  
limestone was reported at 920  
ft.  
OIL\_FIELD

API 27-031-04999  
COUNTY Washoe  
PERMIT 0  
**OPERATOR** Unknown  
WELL Peavine Mountain Well  
S  
T 19N  
R 18E  
PARTSECT  
DISTFROMLI  
PERMIT\_ISS  
COMPL\_DATE  
STATUS D & A  
TD  
ELEVATION  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS This well was reportedly  
drilled on Peavine Mountain  
immediately northwest of Reno  
in T19N or T20N and R18E or  
R19E (Lintz, 1957a, p. 46).  
OIL\_FIELD

API 27-033-05310  
COUNTY White Pine  
PERMIT 850  
**OPERATOR** V. F. Neuhaus Properties  
WELL Nevada No. 21-1  
S 21  
T 19N  
R 64E  
PARTSECT NE/4, SE/4  
DISTFROMLI 1415' S; 602' E  
PERMIT\_ISS 03 MAR 03  
COMPL\_DATE

STATUS  
TD  
ELEVATION 6274  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Proposed depth: 1800'.  
Approximately located 6 miles  
north of McGill.  
OIL\_FIELD

API 27-007-05258  
COUNTY Elko  
PERMIT 855  
**OPERATOR** V. F. Neuhaus Properties  
WELL Stampede 7-1  
S 07  
T 34N  
R 67E  
PARTSECT NE/4  
DISTFROMLI 660' N; 1400' E  
PERMIT\_ISS 06 NOV 03  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 5593  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Proposed depth: 4000'.  
Approximately located 20 miles  
west of Wendover.  
OIL\_FIELD

API 27-011-05305  
COUNTY Eureka  
PERMIT 851  
**OPERATOR** V. F. Neuhaus Properties  
WELL Tomera Ranch 4-1  
S 04  
T 30N  
R 52E  
PARTSECT NW/4, NW/4  
DISTFROMLI 473' N; 523' W  
PERMIT\_ISS 19 MAY 03  
COMPL\_DATE  
STATUS  
TD  
ELEVATION 5334  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS Proposed depth: 1500'.  
Approximately located 16 miles  
from Carlin  
OIL\_FIELD

API 27-011-05295  
COUNTY Eureka  
PERMIT 826  
**OPERATOR** V. F. Neuhaus Properties  
WELL Tomera Ranch No. 33-1  
S 33  
T 31N  
R 52E  
PARTSECT SW/4, SW/4

DISTFROMLI 330' S, 430' W  
 PERMIT\_ISS 19 JUL 99  
 COMPL\_DATE 20 SEP 99  
 STATUS P&A  
 TD 3748  
 ELEVATION 5154  
 TOPS  
 LOGS Lith log 1957'-3747'  
 SAMPLES Cuttings: 1230'-3747'  
 SHOW OIL  
 REMARKS Spud date: 30 Aug 1999.  
 Proposed depth: 3500'. Site  
 approximately 16 miles  
 southwest of Carlin, Nevada.  
 OIL\_FIELD  
  
 API 27-011-05303  
 COUNTY Eureka  
 PERMIT 844  
**OPERATOR** V. F. Neuhaus Properties/Winn  
 Exploration  
 WELL Tomara Ranch No. 33-3  
 S 33  
 T 31N  
 R 52E  
 PARTSECT SW/4, SW/4  
 DISTFROMLI 1107' S; 1128' W  
 PERMIT\_ISS 31 JUL 02  
 COMPL\_DATE 2002  
 STATUS P & A  
 TD 1440 ?  
 ELEVATION 5337  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 1600'. Well  
 reported to be in Indian Wells  
 volcanics at 1400' and may  
 have bottomed at either 1440'  
 or 1700' possibly still in  
 volcanics. Approximately  
 located 16 miles southwest of  
 Carlin.  
 OIL\_FIELD  
  
 API 27-011-05298  
 COUNTY Eureka  
 PERMIT 833  
**OPERATOR** V.F. Neuhaus Properties & Winn  
 Exploration  
 WELL Tomera Ranch No. 33-2  
 S 33  
 T 31N  
 R 52E  
 PARTSECT SW/4, SW/4  
 DISTFROMLI 380' S, 1200' W  
 PERMIT\_ISS 01 DEC 00  
 COMPL\_DATE 22 JAN 01  
 STATUS P&A  
 TD 1960  
 ELEVATION 5183.5  
 TOPS Surface Valley; 1200'  
 Mississippian chert; 1900'  
 Devil's Gate Limestone  
 LOGS Lith log 80'-1959'; Cal  
 1380'-1930'; GR/DLL/TS  
 507'-1615'  
 SAMPLES Cutting: 0'-1959'  
 SHOW OIL

REMARKS Spud date: 31 Dec 2000.  
 Proposed depth is 3000'.  
 Proposed site is located  
 approximately 16 miles  
 southwest of Carlin, Nevada.  
 Oil show 110'-1200'  
 OIL\_FIELD  
  
 API 27-011-05300  
 COUNTY Eureka  
 PERMIT 836  
**OPERATOR** V.F. Neuhaus Properties and  
 Winn Exploration  
 WELL Tomera Ranch No. 33-2R  
 S 33  
 T 31N  
 R 52E  
 PARTSECT SW/4, SW/4  
 DISTFROMLI 1200' W, 434' S  
 PERMIT\_ISS 24 MAY 01  
 COMPL\_DATE 08 JUL 01  
 STATUS P&A  
 TD 965  
 ELEVATION 5183.5  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Spud date: 6 Nov 2001.  
 Proposed site is located  
 approximately 16 miles  
 southwest of Carlin, Nevada.  
 Permit will expire on May 24,  
 2003 in the event that the  
 well is not drilled.  
 OIL\_FIELD  
  
 API 27-015-05001  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 1 Fee Well  
 S 27  
 T 32N  
 R 45E  
 PARTSECT SE/4 SE/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 00 JUN 46  
 COMPL\_DATE 1946  
 STATUS P & A  
 TD 912  
 ELEVATION 4,537  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW OIL GAS WATER  
 REMARKS Minor oil and gas show  
 reported by J.H. Voorhees at  
 866-912 ft. Three artesian  
 water zones between the  
 surface and 540 ft depth that  
 had a combined flow of 2800  
 GPM. This well was redrilled  
 to a depth of 3456 ft in  
 1955/1956 by J.D. Blalack.  
 OIL\_FIELD  
  
 API 27-015-04997  
 COUNTY Lander



PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 1 S  
     S 30  
     T 32N  
     R 46E  
 PARTSECT SW/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
     STATUS D & A  
     TD 326  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS This well was drilled for  
           stratigraphic information.  
 OIL\_FIELD

API 27-015-05002  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 2 Fee Well  
     S 27  
     T 32N  
     R 45E  
 PARTSECT C S/2 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 00 AUG 47  
 COMPL\_DATE 1947  
     STATUS D & A  
     TD 540  
 ELEVATION 4,537  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW WATER  
 REMARKS Three artesian water zones  
           encountered that had a  
           combined flow of 2800 GPM.  
 OIL\_FIELD

API 27-015-04996  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 2 S  
     S 31  
     T 32N  
     R 46E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
     STATUS D & A  
     TD 412  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS This well was drilled for  
           stratigraphic information.  
 OIL\_FIELD

API 27-015-04995

COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 3 S  
     S 2  
     T 31N  
     R 46E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
     STATUS D & A  
     TD 639  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS This well was drilled for  
           stratigraphic information.  
 OIL\_FIELD

API 27-015-04994  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 4 S  
     S 32  
     T 32N  
     R 45E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
     STATUS D & A  
     TD 329  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS This well was drilled for  
           stratigraphic information.  
 OIL\_FIELD

API 27-015-04993  
 COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 5 S  
     S 27  
     T 32N  
     R 45E  
 PARTSECT NW/4 NW/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
     STATUS D & A  
     TD 143  
 ELEVATION  
     TOPS  
     LOGS  
     SAMPLES  
     SHOW  
 REMARKS This well was drilled for  
           stratigraphic information.  
 OIL\_FIELD

API 27-015-04992

COUNTY Lander  
 PERMIT 0  
**OPERATOR** Voorhees, Jess H.  
 WELL No. 6 S  
 S 3  
 T 32N  
 R 45E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI  
 PERMIT\_ISS 1946  
 COMPL\_DATE 1946  
 STATUS D & A  
 TD 448  
 ELEVATION  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well was drilled for  
 stratigraphic information.  
 OIL\_FIELD

API 27-023-05019  
 COUNTY Nye  
 PERMIT 84  
**OPERATOR** W.C. Co.  
 WELL No. 1  
 S 8  
 T 10N  
 R 58E  
 PARTSECT C NW/4 SW/4  
 DISTFROMLI 1980 S,620 W  
 PERMIT\_ISS 03 AUG 65  
 COMPL\_DATE 19 AUG 65  
 STATUS Water Well  
 TD 620  
 ELEVATION 5,200  
 TOPS Surface valley fill(to TD)  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Trouble with the casing  
 prevented further drilling.  
 OIL\_FIELD

API 27-023-04999  
 COUNTY Nye  
 PERMIT 0  
**OPERATOR** W.C. Co.  
 WELL No. 1-X  
 S 8  
 T 10N  
 R 58E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1980 S,628 W  
 PERMIT\_ISS 21 AUG 65  
 COMPL\_DATE 04 OCT 65  
 STATUS D & A  
 TD 402  
 ELEVATION 5,200  
 TOPS Surface valley fill(to TD)  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS This well was drilled and  
 abandoned with junk in the  
 hole. This was an attempted  
 redrill of W.C. Co. No. 1,  
 Permit #84.  
 OIL\_FIELD

API 27-033-05277  
 COUNTY White Pine  
 PERMIT 614  
**OPERATOR** Walker, Keith F.  
 WELL Diamond-Federal 1-9  
 S 9  
 T 19N  
 R 56E  
 PARTSECT NE/4 NW/4 NE/4  
 DISTFROMLI 330' N; 1651' E  
 PERMIT\_ISS 5 FEB 91  
 COMPL\_DATE 1991  
 STATUS P & A  
 TD 6,851  
 ELEVATION 5874  
 TOPS  
 LOGS lithologic 60 - 6,854'; DI 0 -  
 4,500'; ML 930 - 4,456';  
 CYBERDIP 929 - 4,490'; BHCS  
 879 - 4,468'; FDC/N 930 -  
 4,492'; SHDT Monitor 929 -  
 4,490'  
 SAMPLES cuttings 60-6854'  
 SHOW ?  
 REMARKS Casing set to 4,400 feet with  
 the intention of perforating a  
 zone from 4,126-4,178 feet.  
 OIL\_FIELD

API 27-031-05000  
 COUNTY Washoe  
 PERMIT 0  
**OPERATOR** Washoe Oil & Development Co.  
 WELL No. 1  
 S 21  
 T 19N  
 R 19E  
 PARTSECT SE/4  
 DISTFROMLI  
 PERMIT\_ISS 00 AUG 07  
 COMPL\_DATE 1908  
 STATUS D & A  
 TD 1,890  
 ELEVATION 4,900  
 TOPS Surface alluvium  
 LOGS Lithologic 0 - 1,890'  
 SAMPLES  
 SHOW OIL GAS WATER  
 REMARKS This is reputed to be the  
 first well drilled in Nevada.  
 The location is on a terrace  
 overlooking the Truckee River.  
 Oil and gas shows were  
 reported from this well and  
 may have come from some  
 lacustrine beds. Hot water was  
 reported at 1,173 ft (Lintz,  
 1957a, p. 45). A 10 inch rusty  
 casing is still visible at the  
 surface.  
 OIL\_FIELD

API 27-023-05021  
 COUNTY Nye  
 PERMIT 30  
**OPERATOR** West End Opeteca  
 WELL Federal U.S. No. 28-1  
 S 28  
 T 11N

R 60E  
 PARTSECT NE/4 NE/4 NE/4  
 DISTFROMLI 330 N,330 E  
 PERMIT ISS 11 SEP 56  
 COMPL DATE 00 JUL 58  
 STATUS P & A  
 TD 692  
 ELEVATION 6,610  
 TOPS Surface 1s (to bottom)  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-023-05369  
 COUNTY Nye  
 PERMIT 449  
**OPERATOR** Western Avenue Properties  
 WELL J.N. Oil & Gas Federal No. 1  
 S 34  
 T 9N  
 R 56E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 330 N,2310 W  
 PERMIT ISS 26 AUG 85  
 COMPL DATE 19 SEP 85  
 STATUS Producer  
 TD 3,842  
 ELEVATION 4,739  
 TOPS 3190' Tert. lakebeds caprock;  
 3605' Tert. Prichards Station  
 ignimbrites  
 LOGS Lithologic 400 - 3842';  
 Directional Survey 0 - 3775';  
 DL 438 - 3788'  
 SAMPLES Cuttings 40 - 3,842'  
 SHOW OIL  
 REMARKS **OPERATOR** now Makoil Co., Inc.,  
 formerly Dabros Properties  
 Inc. Initial production from  
 volc. (Petroleum Information).  
 Production requirements  
 suspended through May 31, 1988  
 or until economic factors  
 justify resumption of  
 production. Initial production  
 of 314 barrels of fluid of  
 which 50% was oil. Oil zone  
 3608 to 3804 ft.  
 OIL\_FIELD Trap Spring

API 27-023-05363  
 COUNTY Nye  
 PERMIT 432  
**OPERATOR** Western Avenue Properties  
 WELL Munson Ranch No. 12-24  
 S 12  
 T 9N  
 R 56E  
 PARTSECT SE/4 SE/4 SW/4  
 DISTFROMLI 330 S,2310 W  
 PERMIT ISS 25 JAN 85  
 COMPL DATE 27 APR 85  
 STATUS Producer  
 TD 4,470  
 ELEVATION 4,783  
 TOPS  
 LOGS DI 416 - 3,874'  
 SAMPLES Cuttings 470 - 4,340'

SHOW OIL  
 REMARKS Now Makoil Co., Inc. Oil zone  
 at 3795-4470 ft. This well  
 initially produced 227 BOPD.  
 OIL\_FIELD Trap Spring

API 27-023-05362  
 COUNTY Nye  
 PERMIT 423  
**OPERATOR** Western Avenue Properties  
 WELL Munson Ranch No. 12-33  
 S 12  
 T 9N  
 R 56E  
 PARTSECT C NW/4 SE/4  
 DISTFROMLI 1980 S,1980 E  
 PERMIT ISS 11 DEC 84  
 COMPL DATE 27 MAR 85  
 STATUS Producer  
 TD 4,470  
 ELEVATION 4,787  
 TOPS Surface Quat. valley fill;  
 3,680' Tert. upper cooling  
 unit  
 LOGS Drillers Log 0 - 4,470'; DI/GR  
 458 - 3,820'  
 SAMPLES Cuttings 460 - 4,470'  
 SHOW OIL  
 REMARKS Now Makoil Co., Inc. Oil zone  
 at 3510-4470 ft. This well  
 may be shut in. It initially  
 produced 21 BOPD.  
 OIL\_FIELD Trap Spring

API 27-023-05354  
 COUNTY Nye  
 PERMIT 406  
**OPERATOR** Western Avenue Properties  
 WELL Munson Ranch No. 12-34  
 S 12  
 T 9N  
 R 56E  
 PARTSECT C SW/4 SE/4  
 DISTFROMLI 660 S,1980 E  
 PERMIT ISS 28 SEP 84  
 COMPL DATE 28 OCT 84  
 STATUS Producer  
 TD 4,424  
 ELEVATION 4,782  
 TOPS Surface Quat. valley fill;  
 3,880 ' Tert. upper cooling  
 unit  
 LOGS DI 444 - 4,409'  
 SAMPLES Cuttings 470 - 4,100'  
 SHOW OIL  
 REMARKS Now Makoil Co., Inc. Oil zone  
 at 3920-4424 ft. Producing  
 fm. is volc. This well  
 initially produced 537 BOPD.  
 OIL\_FIELD Trap Spring

API 27-023-05360  
 COUNTY Nye  
 PERMIT 420  
**OPERATOR** Western Avenue Properties  
 WELL Munson Ranch No. 12-44  
 S 12  
 T 9N  
 R 56E

PARTSECT C SE/4 SE/4  
DISTFROMLI 660 S,660 E  
PERMIT\_ISS 26 NOV 84  
COMPL\_DATE  
STATUS Never Drilled  
TD  
ELEVATION 4,782  
TOPS  
LOGS  
SAMPLES  
SHOW  
REMARKS See Western Avenue Properties  
well Munson Ranch No. 12-44X.  
OIL\_FIELD

API 27-023-05366  
COUNTY Nye  
PERMIT 445  
**OPERATOR** Western Avenue Properties  
WELL Munson Ranch No. 12-44X  
S 12  
T 9N  
R 56E  
PARTSECT C N/2 SE/4 SE/4  
DISTFROMLI 990 S,660 E  
PERMIT\_ISS 14 JUN 85  
COMPL\_DATE 05 JUL 85  
STATUS Producer  
TD 4,550  
ELEVATION 4,783  
TOPS  
LOGS DI/GR 447 - 4,248'  
SAMPLES Cuttings 466 - 4,550'  
SHOW OIL  
REMARKS Now Makoil Co., Inc. Oil zone  
at 4030-4550 ft. This well  
initially produced 46 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05337  
COUNTY Nye  
PERMIT 382  
**OPERATOR** Western Avenue Properties  
WELL Munson Ranch No. 13-31  
S 13  
T 9N  
R 56E  
PARTSECT NW/4 NE/4  
DISTFROMLI 684 N,1985 E  
PERMIT\_ISS 09 JUL 84  
COMPL\_DATE 25 JUL 84  
STATUS Producer  
TD 4,480  
ELEVATION 4,779  
TOPS  
LOGS DI 416 - 4,080'; DIL 4,118 -  
4,458'  
SAMPLES Cuttings 40 - 4,470'  
SHOW OIL  
REMARKS Now Makoil Co., Inc. Oil zone  
at 4125-4480 ft. Producing  
fm. is volc.(?). This well  
initially produced 233 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05329  
COUNTY Nye  
PERMIT 373  
**OPERATOR** Western Avenue Properties

WELL Munson Ranch No. 13-32  
S 13  
T 9N  
R 56E  
PARTSECT C SW/4 NE/4  
DISTFROMLI 3300 S,1980 E  
PERMIT\_ISS 11 APR 84  
COMPL\_DATE 18 AUG 84  
STATUS Producer  
TD 4,515  
ELEVATION 4,776  
TOPS ? Tert. upper cooling unit;  
4,464' Tert. second cooling  
unit  
LOGS DI/GR 440 - 4,273'  
SAMPLES Cuttings 70 - 4,272'  
SHOW OIL  
REMARKS Now Makoil Co., Inc. Oil zone  
at 4110-4515 ft. This well  
initially produced 80 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05368  
COUNTY Nye  
PERMIT 448  
**OPERATOR** Western Avenue Properties  
WELL Munson Ranch No. 13-41X  
S 13  
T 9N  
R 56E  
PARTSECT NW/4 NE/4 NE/4  
DISTFROMLI 330 N,990 E  
PERMIT\_ISS 26 AUG 85  
COMPL\_DATE 30 SEP 85  
STATUS Producer  
TD 4,524  
ELEVATION 4,780  
TOPS Surface Quat. valley fill;  
3,500' Tert. lakebed caprock;  
4,283' Tert. tuff of  
Pritchards Station  
LOGS Lithologic 450 - 4,524';  
DIL/GR 440 - 4,301'  
SAMPLES Cuttings 445 - 4,524'  
SHOW OIL  
REMARKS Now Makoil Co., Inc. Oil zone  
is 4272-4524 ft. This well  
initially produced 155 BOPD.  
OIL\_FIELD Trap Spring

API 27-023-05319  
COUNTY Nye  
PERMIT 354  
**OPERATOR** Western Avenue Properties  
WELL Munson Ranch No. 14-24  
S 14  
T 9N  
R 56E  
PARTSECT NW/4 SE/4 SW/4  
DISTFROMLI 700 S,1850 W  
PERMIT\_ISS 08 SEP 83  
COMPL\_DATE 21 OCT 83  
STATUS Producer  
TD 3,854  
ELEVATION 4,772  
TOPS Surface Quat. valley fill;  
2902 ' Tert. volc. ash flow;  
3142 ' Tert. upper cooling  
unit-ignimbrites  
LOGS Lithologic 30 - 3,854';

DI/Cal/GR 437 - 3,307'  
 SAMPLES Cuttings 30 - 3,854'  
 SHOW OIL  
 REMARKS Currently operated by Makoil Co., Inc. 3740-3770 ft and 3800-3854 ft. Elevation 4772 ft taken at ground level and 4789 ft taken at the KB. Depths to tops 2902 ft and 3142 ft were taken from the KB. This well initially produced 159 BOPD.  
 OIL\_FIELD Trap Spring

API 27-023-05373  
 COUNTY Nye  
 PERMIT 455  
**OPERATOR** Western Avenue Properties  
 WELL Munson Ranch No. 14-32  
 S 14  
 T 9N  
 R 56E  
 PARTSECT SW/4 SW/4 NE/4  
 DISTFROMLI 2310 N, 2310 E  
 PERMIT\_ISS 13 NOV 85  
 COMPL\_DATE 25 SEP 87  
 STATUS Producer  
 TD 3,850  
 ELEVATION 4,775  
 TOPS  
 LOGS DL 448 - 3,636'  
 SAMPLES Cuttings 446 - 3,850'  
 SHOW OIL  
 REMARKS **OPERATOR** formerly Western Avenue Properties. First 24 hours of production was 310 barrels, 90% of which was oil.  
 OIL\_FIELD Trap Spring

API 27-023-05365  
 COUNTY Nye  
 PERMIT 436  
**OPERATOR** Western General Incorporated  
 WELL Kate Spring No. 1  
 S 2  
 T 8N  
 R 57E  
 PARTSECT C W/2 SW/4  
 DISTFROMLI 1320 S, 660 W  
 PERMIT\_ISS 30 APR 85  
 COMPL\_DATE 07 JAN 86  
 STATUS Shut in  
 TD 7,501  
 ELEVATION 4,742  
 TOPS Surface Quat. valley fill; 4,520' Penn. Ely Ls.; 6,520' Miss. Chainman Sh.; 7,200' Miss. Joana Ls.; 7,420' Dev. Guilmette Ls.  
 LOGS FIL 4,864 - 7,495'; DM 4,864 - 7,495'; DLL/ML 4,864 - 7,487'; BHCS 4,864 - 7,497'; CBL 3,490 - 4,814'; Directional 4,864 - 7,495'; CN/FDC 4,864 - 7,495'; GR 3,400 - 7,495'; lithologic 60 - 7500'  
 SAMPLES Cuttings 60 - 7,500'  
 SHOW OIL WATER GAS  
 REMARKS In 24 hour test well flowed 345 BOPD, 1,371 BWPD. API oil

gravity of 10.50. Producing interval, 4,722-4,824 ft in Ely Ls. DST at 4,482-4,529 ft had an oil show, DST 4,530-4,635 ft reported tar in sample chamber, DST at 4530-4625 ft had an oil and gas show. Well plugged back to 4850 ft. Core analysis and fracture analysis available in file. Well ownership changed to Western General Inc., on May 9, 1989, formerly Marathon Oil Co.

OIL\_FIELD Kate Spring

API 27-023-05424  
 COUNTY Nye  
 PERMIT 560  
**OPERATOR** Western General, Inc.  
 WELL Kate Spring Fed. No. 1-A  
 S 2  
 T 8N  
 R 57E  
 PARTSECT NW/4 SW/4  
 DISTFROMLI 1947 S, 497 W  
 PERMIT\_ISS 07 NOV 89  
 COMPL\_DATE 16 DEC 89  
 STATUS producer  
 TD 4,488  
 ELEVATION 4,740  
 TOPS Surface valley fill; 4371' Ely Ls.  
 LOGS lithologic 3000 - 4488'  
 SAMPLES cuttings 3000 - 4488'  
 SHOW OIL GAS  
 REMARKS Location change by sundry notice do to water covering the initial location. Oil and Gas shows. Oil and gas zone 4371 - 4488 feet. Well flowed about 1100 barrels of oil during first 24 hours of product  
 OIL\_FIELD Kate Springs

API 27-023-05428  
 COUNTY NYE  
 PERMIT 567  
**OPERATOR** Western General, Inc.  
 WELL Kate Spring No. 1-B  
 S 2  
 T 8N  
 R 57E  
 PARTSECT NE/4 NE/4 SW/4  
 DISTFROMLI 1980 S, 1750 W  
 PERMIT\_ISS 09 APR 90  
 COMPL\_DATE 03 AUG 90  
 STATUS injection  
 TD 6,718  
 ELEVATION 4,740  
 TOPS surface valley fill; 4540' slide block; 6551' Chainman  
 LOGS lithologic 3000-6712'; DM 4592-6710'; DLL 525-6703'; BHCS 525-6705'; CBL 4400-6650'  
 SAMPLES cuttings 5,100 - 6,200'  
 SHOW OIL  
 REMARKS Gas or oil zones listed at 4540-4600', 5230-5280', and

6006-6560'. This well might be  
classed as an injection well.  
OIL\_FIELD Kate Spring

LOGS  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05446  
COUNTY Nye  
PERMIT 592  
**OPERATOR** Western General, Inc.  
WELL Kate Spring No. 1c  
S 2  
T 8N  
R 57E  
PARTSECT SW/4 SW/4  
DISTFROMLI 990' S; 660' W  
PERMIT\_ISS 7 SEP 90  
COMPL\_DATE 27 SEP 91  
STATUS producer  
TD 4,775  
ELEVATION 4741  
TOPS surface valley fill; 3010' ls.  
LOGS lithologic 3,000-4,775'  
SAMPLES cuttings 46-4775'  
SHOW OIL GAS  
REMARKS Oil and gas shows. Oil zone  
4,665-4,720 ft. Produced 134  
barrels of fluid (70% oil)  
during first 24 hours of  
production.  
OIL\_FIELD Kate Spring

API 27-023-05452  
COUNTY Nye  
PERMIT 602  
**OPERATOR** Western General, Inc.  
WELL Roemer No. 1  
S 1  
T 8N  
R 57E  
PARTSECT SW/4 NW/4  
DISTFROMLI 1980' N; 660' W  
PERMIT\_ISS 16 NOV 90  
COMPL\_DATE 12 DEC 90  
STATUS P & A  
TD 5,057  
ELEVATION 4785  
TOPS surface valley fill; 4690'  
Paleozoic  
LOGS lithologic 3000-5057'  
SAMPLES  
SHOW OIL GAS  
REMARKS Oil and gas shows.  
OIL\_FIELD

API 27-023-05457  
COUNTY Nye  
PERMIT 613  
**OPERATOR** Western General, Inc.  
WELL Tom Spring No. 2  
S 3  
T 8N  
R 57E  
PARTSECT C NW/4 SW/4  
DISTFROMLI 1980' S; 660' W  
PERMIT\_ISS 18 JAN 91  
COMPL\_DATE  
STATUS Never drilled  
TD  
ELEVATION 4736  
TOPS

API 27-023-05390  
COUNTY Nye  
PERMIT 497  
**OPERATOR** Western General, Inc.  
(formerly David Evans)  
WELL Taylor Federal No. 1  
S 3  
T 8N  
R 57E  
PARTSECT SE/4 NE/4 SE/4  
DISTFROMLI 1650 S,330 E  
PERMIT\_ISS 30 SEP 87  
COMPL\_DATE 14 OCT 87  
STATUS Producer  
TD 4,732  
ELEVATION 4,738  
TOPS  
LOGS CBL 3,077 - 4,632'; N 3500 -  
4662'; DLL 496 - 4665';  
lithologic 499 - 4690'  
SAMPLES Cuttings 500 - 4,690'  
SHOW OIL GAS WATER  
REMARKS Production during first 24  
hours was 720 bbl. of oil and  
240 bbl. of water. Oil zone  
4610-4732 ft. Producing  
formation is Devonian  
Guilmette dolomite as per  
Petroleum Information, vol.60,  
no.228, 11-24-87. Oil shows at  
4300 ft, 4580 ft, and  
4610-4690 ft. Formerly  
operated by David M. Evans.  
OIL\_FIELD Kate Spring

API 27-023-05410  
COUNTY Nye  
PERMIT 536  
**OPERATOR** Western General, Inc.  
(formerly David Evans)  
WELL Taylor Federal No. 2  
S 3  
T 8N  
R 57E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2244 N,344 E  
PERMIT\_ISS 28 APR 89  
COMPL\_DATE 04 JUN 89  
STATUS producer  
TD 4,625  
ELEVATION 4,742  
TOPS Surface valley fill; 4478'  
Devonian Guilmette  
LOGS CBL/GR 2000 - 4548'; BHCS 1500  
- 4608'; DLL 970 - 4606';  
CNL/FDL 2500 - 4606';  
lithologic 3070 - 4625'  
SAMPLES cuttings 3,070 - 4,625'  
SHOW OIL GAS  
REMARKS During the first 24 hours of  
production the well produced  
approximatley 250 bbls. of  
oil. Oil zone from 4478 to  
4625 ft. Oil and gas shows.

Gas shows reported from 4450  
to TD. Oil shows reported from  
4120 to 4250 feet and from  
4430 to TD. Formerly operated  
by David M. Evans.  
OIL\_FIELD Kate Spring

API 27-023-05402  
COUNTY Nye  
PERMIT 521  
**OPERATOR** Western General, Inc. formerly  
Diversified  
WELL Roemer Wheel of Fortune No.  
1-10  
S 10  
T 8N  
R 57E  
PARTSECT NE/4 NE/4  
DISTFROMLI 672 N,667 E  
PERMIT\_ISS 14 JUL 88  
COMPL\_DATE 4 AUG 88  
STATUS TA ?  
TD 5200  
ELEVATION 4,737  
TOPS  
LOGS litholog, 423-5200; FDC/N,  
4656-5203; DLL, 400-5204; CBL,  
4400-5165  
SAMPLES cuttings, 423-5200  
SHOW OIL  
REMARKS Oil show from 4992 to TD. DST  
from 4987-5137 feet recovered  
no oil. This DST was run in  
the Guilmette Fm. This well  
was TA for possible future use  
as a water disposal well.  
Formerly operated by  
Diversified Operating Corp.

OIL\_FIELD

API 27-023-05080-R  
COUNTY Nye  
PERMIT 81  
**OPERATOR** Western Oil Lands, Inc.  
WELL Pennington No. 7  
S 36  
T 9N  
R 57E  
PARTSECT SE/4 NE/4  
DISTFROMLI 2145 N,825 E  
PERMIT\_ISS 28 MAY 65  
COMPL\_DATE 03 APR 67  
STATUS P & A  
TD 5,670  
ELEVATION 4,836  
TOPS Surface Quat. valley fill;  
5,390' Eocene Sheep Pass  
Fm.(?); 5,626' Pal.  
LOGS Lithologic 545 - 6,045'; IES  
513 - 6,048'; Micro/Cal 1,900  
- 6,048'  
SAMPLES  
SHOW  
REMARKS Originally drilled to 6048 ft  
in 1965 as Steve Gose  
Government No. 1-36. Western  
Oil Lands, Inc. redrilled to  
5670 ft. Top data from  
American Stratigraphic Co.,  
and test data from Petroleum

Information.  
OIL\_FIELD

API 27-023-05203  
COUNTY Nye  
PERMIT 114  
**OPERATOR** Western Oil Lands, Inc.  
WELL Pennington No. 8  
S 36  
T 9N  
R 57E  
PARTSECT W/2 SW/4 NE/4  
DISTFROMLI 1980 N,1560 E  
PERMIT\_ISS 22 NOV 67  
COMPL\_DATE 28 JAN 68  
STATUS P & A  
TD 6,771  
ELEVATION 4,818  
TOPS  
LOGS IES 5,000 - 6,765'; Micro/Cal  
5,000 - 6,770'  
SAMPLES  
SHOW  
REMARKS  
OIL\_FIELD

API 27-023-05078  
COUNTY Nye  
PERMIT 82  
**OPERATOR** Western Oil Lands, Inc.  
WELL Pennington-Federal No. 3  
S 36  
T 9N  
R 57E  
PARTSECT C NE/4 NE/4  
DISTFROMLI 660 N,660 E  
PERMIT\_ISS 09 JUN 65  
COMPL\_DATE 06 SEP 65  
STATUS P & A  
TD 7,195  
ELEVATION 4,826  
TOPS Surface Quat. valley fill;  
5,728' ls.  
LOGS Lithologic 3,825 - 7,195'; IES  
510 - 7,079'; ML 5,000 -  
7,083'; FDL 5,000 - 7,082'  
SAMPLES  
SHOW OIL  
REMARKS Oil shows were found on  
whipstocked hole in ls. The  
TD on whipstocked hole was  
6570 ft. Oil show in DST at  
6392-6470 ft.

OIL\_FIELD

API 27-023-05098  
COUNTY Nye  
PERMIT 98  
**OPERATOR** Western Oil Lands, Inc.  
WELL Pennington-Federal No. 6  
S 1  
T 8N  
R 57E  
PARTSECT C N/2 NW/4 NE/4  
DISTFROMLI 300 N,1980 E  
PERMIT\_ISS 10 MAR 66  
COMPL\_DATE 20 APR 66  
STATUS P & A  
TD 5,204

ELEVATION	4,784	put down at the Western
TOPS	Surface valley fill; 5,008'	Pacific station of Sulphur,
	Pal.	Nv., at mile post (M.P.)
LOGS	IES 516 - 5,204'; ML/Cal 3,700	474.67.
	- 5,204'; Directional 516 -	
	5,197'	OIL_FIELD
SAMPLES		
SHOW		API 27-007-05257
REMARKS	Pal. top data from Petroleum	COUNTY Elko
	Information.	PERMIT 847
OIL_FIELD		<b>OPERATOR</b> Westwood Petroleum, LLC
		WELL Dalton No. 1
		S 04
		T 34N
		R 62E
		PARTSECT NW/4, NE/4
		DISTFROMLI 1236' N; 1981' W
		PERMIT_ISS 07 OCT 02
		COMPL_DATE
		STATUS
		TD
		ELEVATION 5679
		TOPS
		LOGS
		SAMPLES
		SHOW
		REMARKS Proposed depth: 3000'.
		Approximately located 17 miles
		south of Wells.
		OIL_FIELD
		API 27-023-05304
		COUNTY Nye
		PERMIT 315
		<b>OPERATOR</b> Wexpro Co.
		WELL Blue Eagle Unit No. 1
		S 33
		T 10N
		R 57E
		PARTSECT W/2 NE/4 NW/4
		DISTFROMLI 625 N, 1804 W
		PERMIT_ISS 31 MAR 81
		COMPL_DATE 1981
		STATUS P & A
		TD 5,954
		ELEVATION 4,834
		TOPS Surface Quat. valley fill;
		2,820' Tert. Garrett Ranch
		Volc.; 4,320' Eocene Sheep
		Pass Fm.; 4,710' Pal.
		weathered-undifferentiated;
		4,950' Pal.
		unweathered-undifferentiated;
		SEE REMARKS
		LOGS DIL 790 - 5,945'; BHCS 790 -
		5,948'; CNL/FDC 3,000 -
		5,950'; DM 790 - 5,944'; FIL
		3,000 - 5,944'
		SAMPLES Cuttings 30 - 5,900'
		SHOW
		REMARKS Additional tops; 5,135' Miss.
		Illipah Ss.; 5,413' Miss.
		Chainman Sh.; 5,700' Miss.
		Joana Ls.
		OIL_FIELD
		API 27-007-05214
		COUNTY Elko
		PERMIT 246
		<b>OPERATOR</b> Wexpro Co.

API	27-007-05001
COUNTY	Elko
PERMIT	0
<b>OPERATOR</b>	Western Osage Oil, Inc.
WELL	Government No. 1
S	14
T	31N
R	69E
PARTSECT	NW/4 NE/4 SW/4
DISTFROMLI	
PERMIT_ISS	29 MAR 51
COMPL_DATE	1951
STATUS	P & A
TD	785
ELEVATION	
TOPS	
LOGS	
SAMPLES	
SHOW	GAS
REMARKS	The exact depth of this well
	is not known. One report
	indicates 785 ft in depth and
	Petroleum Information
	indicates 1025 ft. According
	to a newspaper release this
	well encountered a pocket of
	gas at 60 ft, probably in the
	Lake Bonneville deposits
	(Lintz, 1957, p. 38).
OIL_FIELD	
API	27-013-04999
COUNTY	Humboldt
PERMIT	0
<b>OPERATOR</b>	Western Pacific Railroad Co.
WELL	Sulphur-M.P. 474.67
S	
T	35N
R	29E
PARTSECT	
DISTFROMLI	
PERMIT_ISS	1909
COMPL_DATE	1909
STATUS	D & A
TD	970
ELEVATION	
TOPS	
LOGS	Lithologic 0 - 970'
SAMPLES	
SHOW	WATER
REMARKS	Possible oil show at 845-875
	ft, although samples examined
	at the University of Nevada
	appear to be a refined
	product. Water zones at
	440-455 ft, 495-510 ft, and
	560-670 ft. Well tested to 60
	GPM of water. This well was



WELL Cord No. 24-1  
 S 24  
 T 29N  
 R 55E  
 PARTSECT NE/4 NE/4  
 DISTFROMLI 660 N,660 E  
 PERMIT ISS 30 OCT 78  
 COMPL DATE 15 AUG 79  
 STATUS P & A  
 TD 11,926  
 ELEVATION 5,443  
 TOPS 1800(?)' Pliocene Hay Ranch  
 Fm.; 3100' Miocene Humboldt  
 Fm.; 5202' Indian Wells Fm.;  
 9070' Elko Fm.  
 LOGS Lithologic 9,540 - 11,924'; DM  
 1,106 - 9,198'; FIL 1,106 -  
 9,198'; Directional 1,106 -  
 9,198'; DIL 1,106 - 11,920';  
 CNL/FDC 4,600 - 11,920'; BHCS  
 1,106 - 11,914'  
 SAMPLES Cuttings 0 - 11,920'  
 SHOW OIL GAS  
 REMARKS Biostratigraphic well analysis  
 available at NBMG. DST at  
 8385-8457 ft had a gas and oil  
 show. Indian Wells Fm.  
 (Oligocene) present (not Tops)  
 at 5400-5500 ft, Elko Fm.  
 (Eocene) present at 9150-9500  
 ft. Paleocene at 10,770-10,780  
 ft, Newark Canyon Fm.(?)  
 (Cret.) at 10,800 ft. Some  
 tops from Petroleum  
 Information.

#### OIL\_FIELD

API 27-007-05217  
 COUNTY Elko  
 PERMIT 263  
**OPERATOR** Wexpro Co.  
 WELL Jiggs No. 10-1  
 S 10  
 T 29N  
 R 55E  
 PARTSECT SE/4 SE/4  
 DISTFROMLI 660 S,660 E  
 PERMIT ISS 25 APR 79  
 COMPL DATE 26 JUN 80  
 STATUS P & A  
 TD 10,950  
 ELEVATION 5,557  
 TOPS Surface Quat. alluvium; 2,102'  
 Miocene Humboldt Fm.; 5,041'  
 Oligocene Indian Wells Fm.;  
 9,053' Eocene Elko Fm.; 9,538'  
 Pal.  
 LOGS BHCS 1,500 - 10,562'; CYBERDIP  
 5,100 - 10,547'; DM 1,533 -  
 10,564'; CNL/FDC 4,490 -  
 10,572'; CBL 7,484 - 10,788';  
 DIL 1,495 - 10,568'; FIL 1,525  
 - 10,564'  
 SAMPLES Cuttings 1,530 - 10,950'  
 SHOW OIL GAS  
 REMARKS Gas producing intervals  
 reported are: 9060-9086 ft,  
 9096-9118 ft, 9128-9165 ft,  
 9300-9330 ft, and 9400-9420 ft  
 all in the Elko Fm. DST at  
 9395-9398 ft flowed gas and

recovered 558 ft of low  
 pour-point oil. During testing  
 the well flowed 93 MCF of gas;  
 it was considered capable of  
 commercial production but no  
 pipeline facilities were  
 available or anticipated. Oil  
 was also recovered from  
 Miss.-Penn. rocks below 10,000  
 ft (Poole and Claypool, 1984,  
 Table 15).

#### OIL\_FIELD

API 27-007-05218  
 COUNTY Elko  
 PERMIT 264  
**OPERATOR** Wexpro Co.  
 WELL Jiggs No. 3-1  
 S 3  
 T 29N  
 R 55E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 1980 N,1980 E  
 PERMIT ISS 25 APR 79  
 COMPL DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 5,556  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS  
 OIL\_FIELD

API 27-007-05223  
 COUNTY Elko  
 PERMIT 297  
**OPERATOR** Wexpro Co.  
 WELL Jiggs Unit No. 2  
 S 23  
 T 29N  
 R 55E  
 PARTSECT NE/4 SW/4  
 DISTFROMLI 1746 S,2376 W  
 PERMIT ISS 17 OCT 80  
 COMPL DATE 01 FEB 81  
 STATUS P & A  
 TD 10,320  
 ELEVATION 5,535  
 TOPS Surface Quat. alluvium; 3,400'  
 Pliocene Hay Ranch Fm.; 6,020'  
 Oligocene Indian Wells Fm.;  
 8,170' Pal.  
 LOGS DIL 1,564 - 10,282'; BHCS  
 1,564 - 10,282'; FDC/CNL 1,564  
 - 10,285'; FIL 1,568 - 10,238'  
 SAMPLES Cuttings 1,600 - 10,310'  
 SHOW GAS  
 REMARKS DST at 9404-9452 ft had a gas  
 show.

#### OIL\_FIELD

API 27-033-04999  
 COUNTY White Pine  
 PERMIT 0  
**OPERATOR** White Pine Oil & Gas Syndicate  
 WELL Illipah No. 1  
 S 12

T 17N  
 R 58E  
 PARTSECT SE/4 SE/4 SW/4  
 DISTFROMLI  
 PERMIT\_ISS  
 COMPL\_DATE  
 STATUS Never Drilled  
 TD  
 ELEVATION 6,800  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS It is doubtful if any hole was  
 drilled at this location  
 (Lintz, 1957a, p.64).  
 OIL\_FIELD

API 27-007-05237  
 COUNTY Elko  
 PERMIT 434  
**OPERATOR** Wil-O-Exploration  
 WELL Farnes No. 1  
 S 7  
 T 39N  
 R 62E  
 PARTSECT NW/4 NE/4 NW/4  
 DISTFROMLI 18 N,1816 W  
 PERMIT\_ISS 18 APR 85  
 COMPL\_DATE 15 MAY 85  
 STATUS D & A ?  
 TD 2,250  
 ELEVATION 5,769  
 TOPS  
 LOGS BHCS(?) 30 - 1,052'; GR(?) 30  
 - 1,054'; DLL(?) 30 - 1,052';  
 CNL/FDC/GR(?) 30 - 1,054'  
 SAMPLES  
 SHOW WATER  
 REMARKS Oil shows reported. Originally  
 drilled in search of hot  
 water. Oil shows not confirmed  
 by later reports as per  
 (Actionline, 4 May 85). See  
 Texxon Investments Inc.,  
 Texxon No. 2. May now be a  
 water well.  
 OIL\_FIELD

API 27-007-05239  
 COUNTY Elko  
 PERMIT 447  
**OPERATOR** Wil-O-Exploration  
 WELL Farnes No. 2  
 S 7  
 T 39N  
 R 62E  
 PARTSECT SE/4 SW/4 NW/4  
 DISTFROMLI 430 N,1582 W  
 PERMIT\_ISS 26 AUG 85  
 COMPL\_DATE 1985  
 STATUS D & A  
 TD 1,074  
 ELEVATION 5,748  
 TOPS  
 LOGS DLL(?) 400 - 1,016'; GR(?) 400  
 - 1,018'; CNL/GR(?) 400 -  
 1,018'  
 SAMPLES  
 SHOW

REMARKS This well may be plugged &  
 abandon with 150 feet of  
 cement in top of hole and  
 heavy mud to TD.  
 OIL\_FIELD

API 27-007-05240  
 COUNTY Elko  
 PERMIT 461  
**OPERATOR** Wil-O-Exploration/Texxon  
 Investment  
 WELL Texxon No. 1  
 S 7  
 T 39N  
 R 62E  
 PARTSECT NE/4 NW/4  
 DISTFROMLI 254 N,1714 W  
 PERMIT\_ISS 24 DEC 85  
 COMPL\_DATE 1986  
 STATUS D & A  
 TD 1,240  
 ELEVATION 5,769  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS The total depth is  
 questionable. Cement plug may  
 be in place?  
 OIL\_FIELD

API 27-033-05302  
 COUNTY White Pine  
 PERMIT 763  
**OPERATOR** Williford Energy Company  
 WELL Steptoe Valley Federal No. 1  
 S 24  
 T 15N  
 R 63E  
 PARTSECT SE/4 NE/4 SE/4  
 DISTFROMLI 1425' S; 330' E  
 PERMIT\_ISS 11 SEP 95  
 COMPL\_DATE  
 STATUS P&A  
 TD 3550  
 ELEVATION 6832  
 TOPS  
 LOGS  
 SAMPLES Cuttings: 577'-3550'  
 SHOW  
 REMARKS Completed before 7 Nov 1995?  
 No logs, completion or  
 plugging reports, or test  
 reports as of 9 October 1996.  
 OIL\_FIELD

API 27-033-05303  
 COUNTY White Pine  
 PERMIT 764  
**OPERATOR** Williford Energy Company  
 WELL Steptoe Valley Federal No. 2  
 S 19  
 T 15N  
 R 64E  
 PARTSECT NE/4 NW/4 SE/4  
 DISTFROMLI 2100' S; 1425' E  
 PERMIT\_ISS 11 SEP 95

COMPL\_DATE  
 STATUS P&A  
 TD 4775  
 ELEVATION 6666  
 TOPS  
 LOGS  
 SAMPLES Cuttings: 548'-4775'  
 SHOW  
 REMARKS Completed before 9 Nov 1995?  
 No logs, completion or  
 plugging reports, or test  
 results as of 9 Oct 1996. The  
 site is located approximately  
 8 miles south of Ely, Nevada.

OIL\_FIELD

API 27-003-05016  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Wilson, L.R.  
 WELL Government No. 1  
 S 32  
 T 22S  
 R 63E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI 465 N,2315 E  
 PERMIT\_ISS 03 FEB 53  
 COMPL\_DATE 28 FEB 53  
 STATUS A

TD 841  
 ELEVATION 2,100

TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS After the tools twisted  
 off, the hole was abandoned and  
 the rig was skidded 50 ft and  
 redrilled as the Leonard  
 Wilson Government No. 1-A  
 (Lintz, 1957, p. 24). The  
 elevation was taken at the  
 derrick floor.

OIL\_FIELD

API 27-003-05016-R  
 COUNTY Clark  
 PERMIT 0  
**OPERATOR** Wilson, L.R.  
 WELL Government No. 1  
 S 32  
 T 22S  
 R 63E  
 PARTSECT NW/4 NW/4 NE/4  
 DISTFROMLI 465 N,2265 E  
 PERMIT\_ISS 02 MAR 53  
 COMPL\_DATE 22 AUG 53  
 STATUS D & A  
 TD 1,465  
 ELEVATION 2,100

TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS The elevation was taken at the  
 derrick floor. This was a  
 redrill of the L.R. Wilson  
 Government No. 1.

OIL\_FIELD

API 27-023-05572  
 COUNTY Nye  
 PERMIT 849  
**OPERATOR** Winn Exploration  
 WELL Currant No. 24-1  
 S 24  
 T 10N  
 R 54E  
 PARTSECT NW/4, NW/4  
 DISTFROMLI 1221' N; 522' W  
 PERMIT\_ISS 10 FEB 03  
 COMPL\_DATE  
 STATUS  
 TD  
 ELEVATION 4970  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Proposed depth: 6000'.  
 Approximately located 3 miles  
 southwest of Current.

OIL\_FIELD

API 27-033-05211  
 COUNTY White Pine  
 PERMIT 152  
**OPERATOR** Witter, George G., Jr.  
 WELL Jake's Wash Unit No. 1  
 S 4  
 T 14N  
 R 61E  
 PARTSECT SW/4 SE/4 SW/4  
 DISTFROMLI 589 S,1937 W  
 PERMIT\_ISS 27 SEP 71  
 COMPL\_DATE 21 OCT 71  
 STATUS P & A  
 TD 2,603  
 ELEVATION 6,180  
 TOPS 1,850' Miss. Diamond Peak Fm.  
 LOGS  
 SAMPLES  
 SHOW WATER  
 REMARKS Water flow at 660 ft.

OIL\_FIELD

API 27-033-05215  
 COUNTY White Pine  
 PERMIT 160  
**OPERATOR** Witter, George G., Jr.  
 WELL Jake's Wash Unit No. 2  
 S 14  
 T 14N  
 R 60E  
 PARTSECT C NW/4 SE/4  
 DISTFROMLI 1980 S,1980 E  
 PERMIT\_ISS 19 FEB 74  
 COMPL\_DATE 27 JAN 75  
 STATUS P & A  
 TD 696  
 ELEVATION 6,550  
 TOPS  
 LOGS  
 SAMPLES  
 SHOW  
 REMARKS Severe caving problems; junk  
 in hole. See nearby Texas  
 American Oil Corp. Jakes Wash  
 Unit No. 2A.

OIL\_FIELD

API 27-009-05202  
 COUNTY Esmeralda  
 PERMIT 238  
**OPERATOR** Wright Exploration  
 WELL Federal No. 26-1  
   S 26  
   T 1N  
   R 38E  
 PARTSECT SW/4 NE/4  
 DISTFROMLI 2034' S; 2369' W  
 PERMIT\_ISS 15 MAY 78  
 COMPL\_DATE 13 AUG 79  
 STATUS P & A  
   TD 5,666  
 ELEVATION 4,960  
   TOPS 5000 ' volc.(?)  
   LOGS  
   SAMPLES  
   SHOW  
   REMARKS  
 OIL\_FIELD

API 27-011-05248  
 COUNTY EUREKA  
 PERMIT 566  
**OPERATOR** Yates Petroleum  
 WELL Three Bar Federal No. 24-13A  
   S 24  
   T 28N  
   R 51E  
 PARTSECT NE/4 SW/4 SW/4  
 DISTFROMLI 1161 S,1051 W  
 PERMIT\_ISS 09 APR 90  
 COMPL\_DATE 21 SEP 90  
 STATUS P & A  
   TD 12,625  
 ELEVATION 5,337  
   TOPS 1,885' basalt; 1,922' Humboldt  
       Fm.; 2,737' Oligocene volc.;  
       3,059' Indian Wells Fm.;  
       5,050' Newark Canyon; 7,915'  
       Miss.  
   LOGS lithologic 70-12625'; T  
       8500-12420'; GR 1000-12617';

FMS Monitor 9720-12460';  
 Induction 50-12617'; S  
 1003-12539'; DI 8500-12617';  
 FDC/N 1000-12617'  
 SAMPLES cuttings 70-12,265'  
 SHOW OIL GAS  
 REMARKS Produced 32 barrels of "slop  
          oil" and then was shut-in.  
          P&A 29 Dec 2000.  
 OIL\_FIELD Three Bar ?

API 27-019-05000  
 COUNTY Lyon  
 PERMIT 0  
**OPERATOR** Yerington Oil & Gas Co.  
 WELL  
   S  
   T 15N  
   R 26E  
 PARTSECT  
 DISTFROMLI  
 PERMIT\_ISS 1907  
 COMPL\_DATE  
 STATUS D & A  
   TD 262  
 ELEVATION  
   TOPS Surface sand; 248'  
          porphyritic igneous rock.  
   LOGS Drillers Log 0 - 262'  
 SAMPLES  
   SHOW  
 REMARKS This well is located 7 to 10  
          miles east of Wabuska and  
          north of the bend in the  
          Walker River.  
 OIL\_FIELD

## Appendix A

### OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE

T	R	S	PARTSECT	OPERATOR	WELL
1N	38E	26	SW/4 NE/4	Wright Exploration	Federal No. 26-1
1N	59E	3	NW/4	Tide Petroleum Company	Baseline Canyon Federal No. 1
1N	59E	21	SE/4 SE/4 SW/4	Eagle Exploration, Inc.	Baseline Canyon Unit Federal No. 2 and 2A
1N	66E	30	NE/4 SE/4	Hunt Oil Company	USA No. 1-30
1S	36E	16	NW/4 NE/4 NE/4	Nevada Oil & Minerals, Inc.	V.R.S. No. 1
1S	36E	27		California Excelsier Co.	McNett Ranch No. 1
1S	36E	34	C	Fish Lake Merger Oil Co.	No. 1
1S	60E	17	C NW/4 NW/4	Gulf Oil Corp.	Nevada-Federal CM No. 1
2N	37E	12		Fish Lake Oil Co.	Coaldale Well
2N	39E	07	NW/4, NE/4	Marshall Oil Company	Federal Jake No. 1
2N	57E	27	NE/4 SW/4	Amoco Production Co.	Garden Valley No. 1
2N	60E	19	NE/4 SW/4	American Quasar Petroleum Co. of New Mexico	Adobe Federal No. 19-1
2S	39E	03		Bay State and Nevada Oil Co.	Bay State and Nevada Oil Co. Well
3N	53E	12	NW/4 SW/4	Arco Oil & Gas Co. (Formerly Skippy Oil)	Red Bluff Unit No. 1-12
3N	54E	36	NW/4 NW/4 NW/4	Pan American Petroleum Corp.	USA Pan American No. 1
4N	50E	3	SW/4 SW/4	Apache Corp.	Federal No. 3-13
4N	50E	10	SE/4 SW/4	Apache Corp.	Warm Springs Federal No. 10-14
4N	55E	1	C SW/4 NE/4	Supron Energy Corp.	lease F-1-4-55 No. 1
4N	55E	2	C NE/4 NE/4	Supron Energy Corp.	lease F-2-4-55 No. 1
4N	55E	30	C NW/4 NE/4	Supron Energy Corp.	lease F-30-4-55 No. 1
5N	37E	12	NE/4 NW/4 SE/4	Monte Cristo Oil Co.	Wm. Wright No. 1
5N	48E	6	NW/4 SE/4 NW/4	BTA Oil Producers	Stone Cabin No. 1
5N	54E	14	NE/4 NW/4 SE/4	Buckhorn Petroleum Co.	Chuckwagon Federal No. 10-14
5N	54E	14	NW/4 NE/4	McFarland Energy, Inc.	Pancake Mesa No. 1
5N	54E	25	SE/4 SE/4 NW/4	Pioneer Oil and Gas	Wall Unit No. 25-22
5N	55E	4	NE/4 NE/4	Harper Oil Co.	Nyala No. 1-4-5-55
5N	55E	4	NE/4 NW/4 NE/4	Pioneer Oil & Gas	Abel Spring Unit No. 31-4
5N	55E	4	NW/4 NE/4 NE/4	Pennzoil Exploration and Production Co.	Abel Spring Unit No. 41-4
5N	55E	4	SW/4 SW/4	Baynon Oil and Exploration Company	Railroad Valley No. 1
5N	55E	18	SW/4 NW/4	Diversified Operating Corp.	D.O.C. Federal No. 5-18
5N	55E	18	SW/4 NW/4	Supron Energy Corp.	lease F-18-5-55 No. 1
5N	55E	20	NW/4 NE/4	Harper Oil Co.	Nyala No. 1-R
5N	55E	20	NW/4 NE/4	Harper Oil Co.	Nyala No. 1
5N	55E	22	SE/4 NW/4	Harper Oil Co.	Nyala No. 6-22-5-55
5N	55E	25	C SE/4 NW/4	Supron Energy Corp.	lease F-25-5-55 No. 1
5N	55E	29	E/2 NW/4 SE/4	Gulf Oil Corp.	Nyala Unit No. 1
5N	56E	4	C SE/4 SE/4	Pennington Oil Producers	Pennington-Pan American No. 1
5N	56E	10	NE/4 NW/4	Federal Petroleum Corporation	Federal No. 1-10
5N	61E	3	NW/4 SW/4	Amoco Production Co.	White River Unit No. 3
5N	61E	3	SE/4 NE/4	Amoco Production Co.	White River Unit No. 1
5N	61E	3	SW/4 SE/4	Amoco Production Co.	White River Unit No. 2
5N	61E	4	NE/4 NW/4	Amoco Production Co.	White River Unit No. 5

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
5N	61E	4	NE/4 SW/4	Amoco Production Co.	White River Unit No. 6
5N	61E	4	SE/4 NE/4	Amoco Production Co.	White River Unit No. 4
5N	61E	10	NE/4 NW/4	Amoco Production Co.	White River Unit No. 7
5N	61E	11	NE/4 NW/4	Amoco Production Co.	White River Unit No. 8
5N	61E	14	SW/4, NW/4, NW/4	Ameryx Energy, Inc.	Graham No. 11-14
5N	62E	33	NE/4, SE/4,	Connelly Exploration, Inc.	Gap Mountain No. 33-2
5N	62E	33	NW/4, NW/4	Connelly Exploration, Inc.	Gap Mountain No. 33-1
6N	47E	25	NE/4 SE/4 NE/4	BTA Oil Producers	Stone Cabin No. 2
6N	54E	1	SW/4 SE/4	Buckhorn Petroleum Co.	Adobe Federal No. 16-1
6N	55E	1	C SW/4 SW/4	Gulf Oil Corp.	Duck Unit No. 2
6N	55E	27	C NE/4 SW/4	Supron Energy Corp.	lease F-27-6-55 No. 1
6N	56E	1	SE/4 NE/4	Husky Oil Co.	Willow Spring No. 1
6N	56E	3	NE/4 SW/4	Anschutz Corporation	Christian Springs Federal No. 11-3
6N	56E	5	C SE/4 SW/4	Gulf Oil Corp.	Duck Unit No. 1
6N	56E	13	SW/4 SW/4	Pioneer Oil and Gas Company	Timber Mountain Unit No. 13-14
6N	56E	14	SE/4 NE/4 SE/4	Pioneer Oil & Gas	Lone Tree No. 1-14-43
6N	56E	14	SE/4 SE/4 NE/4	Pioneer Oil & Gas	Crow's Nest No. 14-42
6N	56E	14	SW/4 NW/4	Pioneer Oil & Gas	Crow's Nest No. 14-32
6N	56E	21	C SW/4	Northwest Exploration Co.	Railroad Valley No. 10
6N	56E	23	NW/4 NE/4 SW/4	Pioneer Oil & Gas	Lone Tree No. 2-23-23
6N	56E	23	SE/4 NW/4 NW/4	Pioneer Oil & Gas	Crow's Nest No. 23-11
6N	56E	24	C NW/4 NW/4	Gulf Oil Corp.	Duck Unit No. 4
6N	56E	29	SE/4 SW/4	Makool, Inc.	Midland Trail No. 29-24
6N	56E	32	C NE/4 NE/4	Northwest Exploration Co.	Little Meadows No. 1
6N	56E	33	NE/4 SW/4	Husky Oil Co.	Big Meadow Unit No. 1
6N	56E	33	SE/4 NW/4	Northwest Exploration Co.	Little Meadows No. 2
6N	57E	6	NE/4 SE/4 SE/4	Gulf Oil Corp.	Duck Unit No. 3
6N	61E	25	SW/4, NE/4	MKJ Xploration, Inc.	Trough Spring Canyon Federal No. 25-7
6N	61E	33	C SW/4 SE/4	Gulf Oil Corp.	Gose "EU" Federal No. 1
6N	62E	7	SE/4 SW/4	Gulf Oil Corp.	Gose "FQ" Federal No. 1
6N	62E	19	SE/4 SW/4	Amoco Production Co.	Sunnyside Unit No. 1
6N	64E	18	SW/4 SW/4	Conley P. Smith Operating Company	Sidehill Pass Federal No. 18-13
6N	66E	13	SE/4 SE/4 NW/4	Apache Corporation	Apache/Frontier Exploration Federal No. 22-13
6N	66E	16	SW/4 NE/4 SE/4	Brent Energy, Inc.	Shogrin Federal No. 1
6N	66E	16	SW/4 SE/4	May Petroleum Inc.	Federal No. 1-16
6N	70E	11	NW/4 NW/4	Frontier Exploration Company	Cobb Creek Federal No. 11-1
7N	55E	24	NW/4 NE/4 NE/4	Shell Western E & P, Inc.	U.S.A. No. 41-24
7N	55E	28	C N/2 SW/4	Shell Oil Co.	Coyote Unit No. 1
7N	56E	2	NW/4 NE/4 SE/4	Shell Oil Co.	Eagle Springs Unit No. 2
7N	56E	10	NW/4 SW/4	Gulf Oil Corp.	Anderson D. Federal No. 1
7N	56E	10	SE/4 SE/4	CENEX (Farmers Union Central Exchange)	Federal No. 16-10
7N	56E	11	SE/4 SW/4	CENEX, INC.	Federal 14-11
7N	56E	11	SW/4 SW/4	CENEX (Farmers Union Central Exchange)	Federal No. 13-11
7N	56E	14	NE/4 SW/4	Amerada Hess Corp. of Nevada	Federal No. 11-14
7N	56E	14	NW/4 SW/4	CENEX, INC.	Federal No. 12-14B

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
7N	56E	14	NW/4 SW/4	Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 12-14
7N	56E	14	SW/4 NW/4	Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 5-14
7N	56E	14	SW/4 NW/4	Big West Oil and Gas, Inc.	Sans Spring No. 5-14A
7N	56E	15	SE/4 NE/4	CENEX (Farmers Union Central Exchange)	Federal No. 8-15
7N	56E	21	NW/4 NE/4	Pioneer Oil & Gas/Young Resources, Inc.	West Grant Canyon Federal No. 21-31
7N	56E	22	C NE/4 SW/4	Amoco Production Co.	Bullwhacker Springs No. 1
7N	56E	22	C NW/4	Pioneer Oil and Gas/Young Resources, Inc.	West Grant Canyon Federal No. 22-1
7N	56E	23	NW/4 NE/4	True Oil Company	True-Bird Federal No. 31-23
7N	56E	23	NW/4 NE/4	Marathon Oil Co.	Flat Unit No. 1
7N	56E	23	NW/4 NW/4	CENEX (Farmers Union Central Exchange)	Federal No. 4-23
7N	56E	32	SE/4 NE/4 SE/4	Pioneer Oil and Gas/Young Resources, Inc.	Railroad Valley No. 32-43
7N	56E	33	NE/4 SW/4	Jordan Oil & Gas Co.	Christian Springs No. 1-33
7N	56E	36	C SW/4	Northwest Exploration Co.	Railroad Valley No. 9
7N	57E	3	SW/4 SW/4	Pioneer Oil and Gas	Bacon Springs Federal No. 3-1
7N	57E	4	NE/4 SW/4	True Oil Company	Shields Federal No. 23-4
7N	57E	4	SW/4 SW/4 NE/4	Shell Oil Co.	Eagle Springs Unit No. 54-4
7N	57E	5	NE/4 NE/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 45-5
7N	57E	9	SE/4 NE/4	Lone Mountain Production Company	No.1-9 Federal formerly North Grant Can #1-10
7N	57E	10	SE/4 SW/4	Mapco Oil & Gas Co.	Stardust No. 1
7N	57E	11	SW/4 SW/4	David M. Evans	Blind Spring No. 1
7N	57E	15	NW/4 NW/4 NW/4	Union Texas Petroleum Corp.	Nevada-Federal No. 15-1
7N	57E	15	SW/4 SW/4	Marathon Oil Company	Heath Canyon No. 15-14
7N	57E	15	SW/4 SW/4 SW/4	Union Texas Petroleum Corp.	Nevada-Federal No. 15-2
7N	57E	16	C SW/4 SE/4	Mapco Oil & Gas Co.	Grant Canyon No. 8
7N	57E	16	C SW/4 SW/4	Makoil, Inc. (formerly Mapco Oil & Gas Co.)	Grant Canyon No. 3
7N	57E	17	C NE/4 NW/4	Gulf Oil Corp.	Nevada "DK" Federal No. 1
7N	57E	17	C NW/4 SE/4	Northwest Exploration Co.	Bacon Flat No. 5
7N	57E	17	C SW/4	Equitable Res. Energy Co., Balcron Oil Div.	Bacon Flat No. 1
7N	57E	17	C SW/4 SE/4	Harper Oil Co.	Grant Canyon No. 6
7N	57E	17	NE/4 SW/4	Equitable Resources Co., Balcron Oil Division	Balcron Bacon Flat Federal No. 23-17A
7N	57E	17	NE/4 SW/4	Balcron Oil	Balcron Bacon Flat Federal No. 23-17
7N	57E	17	SE/4 SW/4	BALCRON OIL, Equitable Resources Energy Co.	Balcron Bacon Flat Federal No. 24-17
7N	57E	18	SE/4 NE/4 SE/4	BT A Oil Producers	Railroad JVP-1
7N	57E	18	SE/4 SE/4	Northwest Exploration Co.	Bacon Flat Federal No. 4
7N	57E	19	SE/4 NE/4	Northwest Exploration Co.	Bacon Flat Federal No. 3
7N	57E	20	C NW/4 NW/4	Northwest Exploration Co.	Bacon Flat Federal No. 2
7N	57E	20	E/2 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 5
7N	57E	20	NW/4 NE/4 SE/4	Apache Corp.	Troy Canyon Unit No. 43-20
7N	57E	20	SE/4 NE/4	Apache Corporation	Bacon Flat Federal No. 42-20
7N	57E	20	SW/4, NW/4, SW/4	Trio Petroleum, Inc.	Federal No. 16X-20
7N	57E	20	SW/4, NW/4, SW/4	Trio Petroleum, Inc.	Federal No. 16X-20 (Redrill)
7N	57E	21	C E/2 SW/4 NW/4	Makoil, Inc. (formerly Northwest Exploration)	Grant Canyon No. 1
7N	57E	21	C NE/4 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 9
7N	57E	21	C NE/4 SW/4	Mapco Oil & Gas Co.	Grant Canyon No. 7
7N	57E	21	NE/4 SW/4	Apache Corp.	Federal No. 23-21

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
7N	57E	21	NW/4 NW/4	Apache Corporation	Grant Canyon No. 10
7N	57E	21	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 7
7N	57E	21	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 9
7N	57E	21	S/2 NE/4 NW/4	Mapco Oil & Gas Co.	Grant Canyon No. 4
7N	57E	21	SE/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 22-21
7N	57E	21	SW/4 NE/4	Mapco Oil & Gas Co.	Grant Canyon No. 2
7N	57E	21	SW/4 NW/4	Makoil, Inc.	Grant Canyon No. 21-12
7N	57E	22	SW/4 NW/4	Mapco Oil & Gas Co.	Thorn No. 1
7N	57E	28	NW/4 NW/4 NE/4	Bullwhacker Oil, Inc.	Bullwhacker No. 1
7N	57E	29	NE/4 SE/4	Apache Corporation	Thorn Spring No. 29-43
7N	57E	29	NE/4 SE/4	BALCRON OIL, Equitable Resources Energy Co.	Balcron Thorn Spring Federal No. 43-29
7N	57E	29	SE/4 SE/4	Apache Corporation	Thorn Spring No. 29-44
7N	57E	29	SW/4 SE/4	Apache Corporation	Thorn Spring No. 29-34
7N	57E	31	C E/2 NW/4	Trail Mountain, Inc.	Quinn Canyon Federal No. 1
7N	57E	31	NE/4 NW/4 SE/4	Pioneer Oil & Gas	Willow Springs No. 1-31-33
7N	57E	31	SE/4 SW/4 SE/4	Foreland Corp.	Willow Springs No. 34-31
7N	57E	32	NE/4 SW/4	Apache Corp.	South Grant Federal No. 11-32
7N	61E	2	SW/4 NE/4 SW/4	Northwest Exploration Co.	White River Valley No. 1
7N	61E	10	C NW/4	Northwest Exploration Co.	White River Valley No. 6
7N	61E	34	SW/4 SE/4	Northwest Exploration Co.	White River Valley No. 7
7N	62E	4	C SE/4 NW/4	Gulf Oil Corp.	Gose "BZ" Federal "A" No. 1
7N	63E	13	NW/4 SE/4	Conley P. Smith Operating Company	Cave Valley Federal No. 13-10
7N	63E	27	SE/4, SE/4	Conley P. Smith Operating	Flat Top Federal No. 27-16
7N	63E	27	SW/4, SE/4	Conley P. Smith Operating	Flat Top Fed. No. 27-15 (Trough Springs 33-16
7N	63E	29	SE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 13
7N	63E	33	SE/4, SE/4	Conley P. Smith Operating Company	Trough Springs Federal No. 33-16
7N	64E	19	NE/4 SE/4 SE/4	Gulf Oil Corp.	Cave Valley Unit Federal No. 1
7N	66E	21	NE/4 NE/4 SW/4	Amoco Production Co.	Dutch John Unit No. 1
7S	58E	1	NW/4 SE/4 NW/4	Maxus Exploration Company	Maxus Hi Lo No. 22-1
7S	58E	4	NW/4 SE/4 NE/4	Maxus Exploration Company	Maxus Double Down No. 44-4
7S	58E	4	SE/4 NE/4	Maxus Exploration Company	Maxus Double Down No. 42-4
7S	58E	6	NE/4 NE/4	Maxus Exploration Company	Moore McCormack Federal No. 6-1
7S	58E	6	NE/4 SE/4	Moore McCormack Energy Inc.	Federal No. 6-1
8N	27E	36		Nevada Coal & Oil Co.	
8N	50E	24	SW/4 SW/4	Apache Corp.	Hot Creek Federal No. 24-13
8N	51E	29	SE/4 SW/4	Apache Corp.	Hot Creek Federal No. 29-1
8N	55E	1	NW/4 SE/4	Byrd Operating Company	Big Corral No. 1
8N	55E	12	NW/4 NE/4	Husky Oil Co.	Highway Unit No. 1
8N	55E	22	SW/4 NW/4	Exxon Corporation	Cottonwood Unit No. 1
8N	55E	25	NE/4 SW/4 SE/4	Shell Oil Co.	U.S.A. No. 34-25
8N	56E	3	C NW/4 SE/4	Shell Oil Co.	Lockes Unit No. 1
8N	56E	3	NE/4 SW/4	Diversified Operating Corp.	Playa No. 1
8N	56E	3	SE/4 SW/4 NW/4	Northwest Exploration Co.	Trap Spring No. 15
8N	56E	4	SW/4	Northwest Exploration Co.	Railroad Valley No. 4
8N	56E	5	SW/4 SW/4	Marathon Oil Co.	Shoreline No. 1



**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
8N	56E	7	SE/4 NE/4	CENEX Inc.	Federal No. 8-7
8N	56E	8	C SE/4 NE/4	Northwest Exploration Co.	Trap Spring No. 7
8N	56E	9	SE/4 SW/4	Husky Oil Co.	South Trap Spring No. 1
8N	56E	07	NE/4, NE/4	Frontier Exploration Company	Mega Springs Federal No. 7
8N	56E	15	C SE/4 SW/4	Northwest Exploration Co.	Railroad Valley No. 7
8N	56E	18	SW/4 SE/4	Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 34-18
8N	56E	19	SE/4 NW/4	Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 1
8N	56E	19	SW/4 NE/4	Equitable Resources Energy Co., Balcron Oil	West Valley Federal No. 32-19
8N	56E	20	C NE/4 NW/4	Northwest Exploration Co.	Railroad Valley No. 6
8N	56E	28	NW/4 NW/4	Apache Corporation	Dry Lake Unit No. 1
8N	56E	32	C SE/4 SE/4	Northwest Exploration Co.	Warm Springs No. 1
8N	56E	36	NW/4 SW/4	CENEX (Farmers Union Central Exchange)	Federal No. 12-36
8N	57E	1	C N/2 NW/4 NE/4	Western Oil Lands, Inc.	Pennington-Federal No. 6
8N	57E	1	SW/4 NW/4	Western General, Inc.	Roemer No. 1
8N	57E	2	C W/2 SW/4	Western General Incorporated	Kate Spring No. 1
8N	57E	2	NE/4 NE/4 SW/4	Western General, Inc.	Kate Spring No. 1-B
8N	57E	2	NE/4 NW/4	Makoil, Inc.	Ghost Ranch No. 2-21
8N	57E	2	NW/4 NW/4	Apache Corporation	Kate Springs No. 11-2
8N	57E	2	NW/4 NW/4	Makoil, Inc. (formerly Apache Corporation)	Kate Springs No. 12-2
8N	57E	2	NW/4 SE/4 SW/4	J.R. Bacon Drilling, Inc.	Hanks No. 2
8N	57E	2	NW/4 SW/4	Western General, Inc.	Kate Spring Fed. No. 1-A
8N	57E	2	SE/4 SW/4	Amerind Oil Co.	Hanks No. 1
8N	57E	2	SW/4 SW/4	Western General, Inc.	Kate Spring No. 1c
8N	57E	3	C NW/4 SW/4	Western General, Inc.	Tom Spring No. 2
8N	57E	3	NE/4 SW/4	Koch Exploration Co.	Tom Spring No. 2-C
8N	57E	3	SE/4 NE/4	Western General, Inc. (formerly David Evans)	Taylor Federal No. 2
8N	57E	3	SE/4 NE/4 SE/4	Western General, Inc. (formerly David Evans)	Taylor Federal No. 1
8N	57E	7	NE/4 SW/4	Sutherland, A. Paul	Sutherland No. 1
8N	57E	02	NE/4, NW/4	Makoil, Inc.	Ghost Ranch No. 2-21X
8N	57E	10	NE/4 NE/4	Western General, Inc. formerly Diversified	Roemer Wheel of Fortune No. 1-10
8N	57E	14	NW/4 NW/4 NE/4	Dyad Petroleum Company	Hanks No. 1401
8N	57E	14	NW/4 NW/4 NE/4	Dyad Petroleum Company	Hanks No. 1401
8N	57E	14	NW/4 NW/4 NE/4	O H B Inc./Dyad Petroleum Co.	Hanks 1401
8N	57E	15	C SW/4 SE/4	Marathon Oil Co.	Soda Springs Unit No. 1
8N	57E	15	NW/4 NW/4	Big West Oil and Gas, Inc.	Blue Eagle Springs No. 4-15 (Formerly 5-15)
8N	57E	15	NW/4, NW/4	Sawyer Oil and Gas Co.	Blue Eagle 4-15R
8N	57E	15	SW/4 SE/4	Diversified Operating Corp.	Soda Springs No. 1-A (No.15-15 re-entry)
8N	57E	22	SE/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 4
8N	57E	23	NW/4 NW/4 NW/4	Diversified Operating Corporation	Highroller No. 4-23
8N	57E	27	C NE/4 NE/4	Shell Oil Co.	Eagle Springs Unit No. 3
8N	57E	27	NE/4 SE/4	Antelope Production Company	Carl Hanks No. 1
8N	57E	27	SE/4 SW/4	Bullwhacker Oil, Inc.	Butterfield No. 1
8N	57E	34	NE/4 NE/4 NE/4	Antelope Energy Company	Cold Spring Federal No. 1
8N	57E	34	NE/4 SE/4	Marathon Oil Co.	Beaty Canyon No. 1
8N	60E	5	NE/4 SE/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 10-A

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
8N	61E	2	C NW/4	Northwest Exploration Co.	White River Valley No. 5
8N	61E	4	C SE/4 NW/4	Tenneco Oil Co.	U.S.A.-Shingle Pass No. 1
8N	61E	28	C SW/4 SE/4	Supron Energy Corp.	lease F-28-8-61 No. 1
8N	61E	33	C SE/4 NE/4	Gulf Oil Corp.	Standard of California Federal No.
8N	62E	16	SW/4 SW/4	MKJ Xploration, Inc.	Whipple Cave Federal No. 14-1
8N	62E	17	SE/4 SE/4 SW/4	Gulf Oil Corp.	Gose "DL" Federal No. 1
8N	64E	28	SW/4 NW/4	Foreland Corp.	Foreland Federal No. 1-28
8N	66E	9	NW/4 SE/4	Amoco Production Co.	Saguaro Unit No. 1
8N	70E	18	SE/4	Falcon Energy LLC	Hamlin Wash No. 18-1
8N	70E	18	SE/4, SE/4	Falcon/Kriac Energy	Hamlin Wash No. 18-1R
8N	70E	18	SE/4, SE/4, SE/4	Falcon Energy/Kriac Energy, Inc.	Kriac No. 3
8N	70E	19	SE/4 NE/4	Falcon Energy LLC	Hamlin Wash No. 19-1
8N	70E	30	NE/4 SW/4	Fletcher, C.H.	Fletcher No. 1
8N	70E	30	NW/4 NW/4 NE/4	Appalachian Oil and Gas Company, Inc.	AOG Hamlin Federal No. 1
9N	54E	30	SW/4 NW/4	Arco Oil and Gas (Formerly: Skipppy Oil)	Wood Canyon Unit No. 1-30
9N	56E	1	SE/4 NE/4	Apache Corporation	Munson Ranch No. 1-42
9N	56E	2	SW/4 NW/4	Makoil, Inc.	Inselberg No. 2-12
9N	56E	11	C NE/4 SW/4	Ferguson and Bosworth (now Makoil, Inc.)	Munson Ranch No. 11-23
9N	56E	11	C SE/4 SE/4	Makoil, Inc.	Munson Ranch 11-44
9N	56E	11	NE/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-43
9N	56E	11	NE/4 SW/4	Texaco, Inc.	Munson Ranch No. 11-23X
9N	56E	11	NW/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-33
9N	56E	11	SE/4 NE/4	Makoil, Inc.	Munson Ranch No. 11-42
9N	56E	11	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 11-44
9N	56E	12	C N/2 SE/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-44X
9N	56E	12	C NW/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-33
9N	56E	12	C SE/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-44
9N	56E	12	C SW/4 SE/4	Western Avenue Properties	Munson Ranch No. 12-34
9N	56E	12	NE/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-21
9N	56E	12	NE/4 SE/4	Makoil, Inc.	Munson Ranch No. 12-43
9N	56E	12	NE/4 SW/4	Makoil, Inc.	Munson Ranch No. 12-23
9N	56E	12	NW/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-31
9N	56E	12	NW/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-11
9N	56E	12	NW/4 SW/4	David M. Evans Inc.	Trap Spring No. 12-13
9N	56E	12	SE/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-42
9N	56E	12	SE/4 NW/4	Makoil, Inc.	Munson Ranch No. 12-22
9N	56E	12	SE/4 SE/4	Texaco, Inc.	Munson Ranch No. 12-44
9N	56E	12	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 12-44XR
9N	56E	12	SE/4 SE/4 SW/4	Western Avenue Properties	Munson Ranch No. 12-24
9N	56E	12	SW/4 NE/4	Makoil, Inc.	Munson Ranch No. 12-32
9N	56E	12	SW/4 SW/4	Makoil, Inc.	Munson Ranch 12-14
9N	56E	12	SW/4 SW/4	Makoil, Inc.	Munson Ranch No. 12-14
9N	56E	13	C NE/4 NW/4	Chadco, Inc.	Britton No. 13-21
9N	56E	13	C NW/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-31 (formerly 13
9N	56E	13	C NW/4 SE/4	Texaco, Inc.	Munson Ranch No. 13-33

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
9N	56E	13	C SE/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-42
9N	56E	13	C SE/4 NW/4	FX Producing Co. (originally Marathon Oil Co.)	Munson Ranch No. 13-1
9N	56E	13	C SW/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-32
9N	56E	13	N/2 SW/4 SW/4	Makoil, Inc.	Munson Ranch 13-14
9N	56E	13	NE/4 NE/4	Texaco, Inc.	Munson Ranch No. 13-41
9N	56E	13	NE/4 NW/4	Makoil, Inc.	Munson Ranch No. 13-21X
9N	56E	13	NE/4 SW/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-46
9N	56E	13	NW/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-31
9N	56E	13	NW/4 NE/4 NE/4	Western Avenue Properties	Munson Ranch No. 13-41X
9N	56E	13	NW/4 NW/4	Makoil, Inc.	Munson Ranch 13-11
9N	56E	13	NW/4 SE/4 SW/4	Texaco, Inc.	Munson Ranch No. 13-24
9N	56E	13	NW/4 SW/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-45
9N	56E	13	NW/4, NW/4	Makoil, Inc.	Munson Ranch No. 13-11R
9N	56E	13	SE/4 SE/4	Texaco, Inc.	Munson Ranch No. 13-44
9N	56E	13	SW/4 NE/4	Makoil, Inc.	Munson Ranch No. 13-32
9N	56E	13	SW/4 NW/4	Makoil, Inc.	Munson Ranch No. 13-12
9N	56E	14	C NW/4 NE/4	Texaco, Inc.	Munson Ranch Federal No. 14-3
9N	56E	14	C NW/4 SE/4	FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-33
9N	56E	14	C S/2 SW/4 SE/4	Texaco, Inc.	Munson Ranch No. 14-34
9N	56E	14	C SW/4 NW/4	Texaco, Inc.	Munson Ranch Federal No. 14-2
9N	56E	14	C SW/4 SE/4	Texaco, Inc. (Ferguson & Bosworth a	Munson Ranch Federal No. 14-1
9N	56E	14	NE/4 NE/4	Makoil, Inc.	Munson Ranch No. 14-41
9N	56E	14	NE/4 SE/4	FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-49X
9N	56E	14	NE/4 SW/4	Texaco, Inc.	Munson Ranch No. 14-23
9N	56E	14	NW/4 NE/4	Makoil, Inc.	Munson Ranch No. 14-31
9N	56E	14	NW/4 NE/4 SE/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 14-49
9N	56E	14	NW/4 SE/4 SW/4	Western Avenue Properties	Munson Ranch No. 14-24
9N	56E	14	SE/4 NE/4	FX Producing, Inc.(org. Bacon, J.R. Drilling)	Trap Spring Federal No. 14-42
9N	56E	14	SE/4 NW/4	Makoil, Inc.	Munson Ranch No. 14-22
9N	56E	14	SE/4 SE/4	Makoil, Inc.	Munson Ranch No. 14-44
9N	56E	14	SW/4 SE/4	Makoil, Inc.	Munson Ranch No. 14-34X
9N	56E	14	SW/4 SW/4	Bacon, J.R. Drilling, Inc.	Munson Ranch No. 14-48
9N	56E	14	SW/4 SW/4 NE/4	Western Avenue Properties	Munson Ranch No. 14-32
9N	56E	21	SE/4 NW/4	Phillips Petroleum Company	Three of a Kind No. 1
9N	56E	22	S/2 SE/4 SE/4	Makoil Incorporated	Trap Spring No. 20-X
9N	56E	22	SE/4 NE/4	Chadco, Inc.	Pennington No. 22-1
9N	56E	22	SW/4 NE/4	Chadco, Inc.	Pennington No. 22-2
9N	56E	23	C NE/4 NE/4	Makoil, Inc. (formerly Apache Corp.)	Trap Spring No. 23-41
9N	56E	23	C NW/4 NE/4	Mapco Oil & Gas Co.	Trap Spring No. 17-R
9N	56E	23	C SE/4 NE/4	Makoil Incorporated	Trap Spring No. 17
9N	56E	23	C SE/4 NW/4	Makoil Incorporated	Trap Spring No. 19 (19-23)
9N	56E	23	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 8
9N	56E	23	SE/4 NW/4 SE/4	Makoil Incorporated	Trap Spring No. 16
9N	56E	24	C NE/4 NW/4	Chadco, Inc.	Zuspann No. 24-3
9N	56E	24	C NW/4 NE/4	Chadco, Inc.	Zuspann No. 24-4

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
9N	56E	24	C NW/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-3
9N	56E	24	C NW/4 SW/4	Chadco, Inc.	Zuspann No. 24-1
9N	56E	24	C SE/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-1
9N	56E	24	C SE/4 SW/4	Texaco, Inc.	Munson Ranch Federal No. 24-2
9N	56E	24	S/2 SE/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-4
9N	56E	24	SE/4 NE/4	Texaco, Inc.	Munson Ranch No. 24-42
9N	56E	24	SW/4 NW/4	Texaco, Inc.	Munson Ranch No. 24-12
9N	56E	25	C NW/4 NW/4	Texaco, Inc.	Munson Ranch No. 25-1
9N	56E	25	NE/4 NW/4 NW/4	True Oil Company	Bird Federal No. 11-25
9N	56E	26	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 13
9N	56E	26	NW/4 NW/4	Makoil Incorporated	Trap Spring No. 9
9N	56E	27	C NW/4 SW/4	Northwest Exploration Co.	Trap Spring No. 5
9N	56E	27	C SE/4 NE/4	Apache Corporation	Trap Spring No. 4
9N	56E	27	C SE/4 NW/4	Northwest Exploration Co.	Trap Spring No. 21
9N	56E	27	C SE/4 SW/4	Makoil Incorporated	Trap Spring No. 2
9N	56E	27	NE/4 NE/4	Apache Corp.	Trap Spring No. 27-41
9N	56E	27	NE/4 SE/4 SE/4	Apache Incorporated	Trap Spring No. 1
9N	56E	27	S/2 NW/4 SE/4	Apache Corporation	Trap Spring No. 1-R
9N	56E	27	SE/4 NE/4 SW/4	Northwest Exploration Co.	Trap Spring No. 46-27
9N	56E	27	SE/4 NW/4 SE/4	Northwest Exploration Co.	Trap Spring No. 66-27
9N	56E	27	SW/4 SE/4	Apache Corp.	Trap Spring No. 27-34
9N	56E	27	SW/4, NE/4	Makoil, Inc.	Trap Spring No. 27-32X
9N	56E	28	SE/4 SE/4	Burton/Hawks, Inc.	Duncan Federal No. 28-1
9N	56E	31	C NW/4	Makoil, Inc. (formerly Northwest Exploration)	Railroad Valley No. 3
9N	56E	33	NE/4 NE/4	Burton/Hawks, Inc.	Duncan Federal No. 33-1
9N	56E	33	NW/4 NW/4	Pyramid Oil Co.	U.S. Government No. NS 33-3
9N	56E	33	SE/4 SE/4	Marathon Oil Co.	Reynolds Springs No. 1
9N	56E	33	SE/4 SE/4	Northwest Exploration Co.	Trap Spring No. 11
9N	56E	34	C NW/4 NE/4	Makoil Incorporated	Trap Spring No. 3
9N	56E	34	C SE/4 NW/4	Northwest Exploration Co.	Trap Spring No. 10
9N	56E	34	NE/4 NW/4	Western Avenue Properties	J.N. Oil & Gas Federal No. 1
9N	56E	34	SW/4 NE/4	Trail Mountain, Inc (Yates Petroleum)	Blackjack Federal No. 1
9N	57E	4	NW/4 NE/4	Frontier Exploration Company	North Rim Federal No. 4-1
9N	57E	5	NW/4 SE/4 NW/4	J.R. Bacon Drilling Inc.	Cunningham No. 5-22
9N	57E	6	NW/4 SW/4	Apache Corporation	Munson Ranch No. 6-13
9N	57E	6	SE/4 SW/4	Harper Oil Co.	North Munson Ranch No. 14-6
9N	57E	6	SW/4 NE/4	J.R. Bacon Drilling Inc.	Munson Ranch No. 6-21
9N	57E	7	C SE/4 NW/4	CENEX	Federal No. 6-7
9N	57E	7	NW/4 SW/4	Texaco, Inc.	Munson Ranch No. 7-13
9N	57E	7	SE/4 SW/4	Texaco, Inc.	Munson Ranch No. 7-24
9N	57E	8	C SW/4 NW/4	Texaco, Inc.	Duckwater Creek No. 8-12
9N	57E	06	SE/4 NW/4	Makoil, Inc.	Radio No. 6-22
9N	57E	13	S/2 SE/4 NW/4	Northwest Exploration Co.	Blue Eagle No. 1
9N	57E	18	C NW/4 NW/4	Texaco, Inc.	Munson Ranch Federal No. 18-11
9N	57E	18	SW/4 NW/4	Makoil, Inc.	Duckwater Creek No. 18-12

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9N	57E	18	SW/4 SW/4 SW/4	Makoil	Duckwater Creek No. 18-14
9N	57E	19	NW/4 NW/4	Makoil, Inc.	Duckwater Creek No. 19-11
9N	57E	26	SW/4 SW/4 SE/4	Shell Oil Co.	Eagle Springs Unit No. 58-26
9N	57E	29	SW/4 NE/4	Meridian Oil, Inc.	Spencer Federal No. 32-29
9N	57E	34	NW/4 SW/4 SW/4	Shell Oil Co.	Eagle Springs Unit No. 17-34
9N	57E	34	SE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 1-34
9N	57E	34	SE/4 SW/4 NE/4	Texota Oil Co.	Eagle Springs Unit No. 2-34
9N	57E	35	C NE/4 SE/4	Texota Oil Co.	Eagle Springs Unit No. 85-35
9N	57E	35	NE/4 NE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 81-35
9N	57E	35	NE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 83-35
9N	57E	35	NE/4, SE/4, SW/4	Deerfield Production Corporation	Ghost Ranch No. 47-35
9N	57E	35	NW/4 NE/4 SW/4	Deerfield Production Corporation	Eagle Springs Unit No. 35-35
9N	57E	35	NW/4 NW/4 SW/4	Deerfield Production Corporation	Eagle Springs Unit No. 15-35
9N	57E	35	NW/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 73-35
9N	57E	35	NW/4 SW/4 SW/4	Texota Oil Co.	Eagle Springs Unit No. 17-35
9N	57E	35	SE/4 NE/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 82-35
9N	57E	35	SE/4 NE/4 NW/4	Deerfield Production Corporation	Eagle Springs Unit No. 1-35
9N	57E	35	SE/4 NW/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 62-35
9N	57E	35	SE/4 NW/4 NW/4	Apache Corporation	Eagle Springs No. 11-35
9N	57E	35	SE/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 84-35
9N	57E	35	SE/4 SE/4 NW/4	Eagle Springs Production	Eagle Springs No. 44-35
9N	57E	35	SE/4 SE/4 SW/4	Deerfield Production Corporation	Ghost Ranch No. 48-35
9N	57E	35	SE/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 64-35
9N	57E	35	SE/4, SE/4, NW/4	Deerfield Production Corporation	Eagle Springs Federal No. 44-35
9N	57E	35	SE/4, SE/4, SE/4	Deerfield Production Corporation	Sand Dune Federal No. 88-35
9N	57E	35	SW/4 NE/4 NE/4	Eagle Springs Production	Eagle Springs No. 72-35
9N	57E	35	SW/4 SE/4 NE/4	Deerfield Production Corporation	Eagle Springs Unit No. 74-35
9N	57E	35	SW/4 SE/4 SW/4	Deerfield Production Corporation	Ghost Ranch Springs No. 38-35
9N	57E	35	SW/4 SW/4 NE/4	Lyddon, John	Eagle Springs No. 81-35
9N	57E	35	SW/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 55-35
9N	57E	35	SW/4 SW/4 NE/4	Deerfield Production Corporation	Eagle Springs No. 54-35
9N	57E	35	SW/4 SW/4 SE/4	Eagle Springs Production LLC	Ghost Ranch Springs No. 58-35
9N	57E	35	SW/4, SW/4, NW/4	Eagle Springs Production LLC	Eagle Springs Federal No. 14-35
9N	57E	36	C N/2 NW/4 SE/4	Deerfield Production Corporation	Pennington-Federal No. 4 (now 4-36 ?)
9N	57E	36	C NE/4 NE/4	Western Oil Lands, Inc.	Pennington-Federal No. 3
9N	57E	36	C NW/4 SE/4	Deerfield Production Corporation	Pennington-Federal No. 2
9N	57E	36	C W/2 SW/4 NE/4	Deerfield Production Corporation	Pennington-Federal No. 1
9N	57E	36	NE/4 NE/4 NW/4	Texota Oil Co.	Eagle Springs Unit No. 41-36
9N	57E	36	NE/4 NE/4 SW/4	Texota Oil Co.	Eagle Springs Unit No. 45-36
9N	57E	36	NE/4 SE/4 NW/4	Deerfield Production Corporation	Eagle Springs Unit No. 43-36
9N	57E	36	NE/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 23-36
9N	57E	36	NW/4 NW/4	Texota Oil Co.	Eagle Springs Unit No. 11-36
9N	57E	36	NW/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 13-36
9N	57E	36	NW/4, SE/4, NW/4	Eagle Springs Production LLC	Eagle Springs Federal No. 33-36
9N	57E	36	SE/4 NE/4	Gose, Steve	Government No. 1

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9N	57E	36	SE/4 NE/4	Western Oil Lands, Inc.	Pennington No. 7
9N	57E	36	SE/4 NE/4 NW/4	Foreland Corp.	Eagle Springs No. 42-36
9N	57E	36	SE/4 SW/4 NW/4	Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 24-36
9N	57E	36	SW/4 NW/4 NE/4	Deerfield Production Corporation	Pennington-Federal No. 5 (now No. 5-36?)
9N	57E	36	SW/4 NW/4 NW/4	Eagle Springs Production	Eagle Springs No. 12-36
9N	57E	36	W/2 SW/4 NE/4	Western Oil Lands, Inc.	Pennington No. 8
9N	58E	30	SE/4 NE/4 NW/4	Trans Western Lands, Inc.	Eagle Springs Unit Penn Tex No. 1
9N	61E	9	C SE/4 NE/4	Gulf Oil Corp.	Russell-Federal No. 1
9N	61E	21	SE/4 NE/4 NW/4	Northwest Exploration Co.	White River Valley No. 4
9N	63E	22	C NW/4 NE/4	Pease, Willard Drilling Co.	Federal No. 1
10N	52E	14	NW/4, NW/4	Alpine, Inc.	Needle Springs 1-14
10N	52E	15	NE/4 SE/4	Skippy Oil Operating, Inc.	Squaw Hills No. 1-15R
10N	52E	15	NE/4 SE/4	Arco (Formerly: Skippy Oil Operating, Inc.)	Squaw Hills No. 1-15
10N	54E	24	NW/4, NW/4	Winn Exploration	Currant No. 24-1
10N	56E	2	C NW/4 SE/4	Marathon Oil Co.	Duckwater Creek No. 1
10N	56E	12	NE/4 SE/4 SW/4	Baynon Oil and Exploration Co.	Behnen Portuguese Mountain No. 14-12
10N	56E	13	NE/4	Baynon Oil Exploration	Behnen Portuguese Mountain No. 1-13
10N	56E	20	SE/4 NE/4	Phillips Petroleum Company	Roulette No. 1
10N	56E	34	SW/4, NW/4	Eagle Exploration, Inc.	Meteor Federal Well No. 1
10N	57E	7	SW/4 NW/4	CENEX	Federal No. 5-7
10N	57E	13	NE/4 NW/4	Marathon Oil Co.	Silver Spring No. 1
10N	57E	17	NW/4	Baynon Oil Exploration	Behnen Portuguese Mountain No. 6-17
10N	57E	20	SW/4 SW/4	Northwest Exploration Co.	Railroad Valley No. 1
10N	57E	25	C NW/4 NE/4	Bandini Petroleum Co.	Harris Government No. 1
10N	57E	26	SE/4 NW/4	Northwest Exploration Co.	Currant No. 4
10N	57E	26	SE/4 SE/4	Northwest Exploration Co.	Currant No. 2
10N	57E	26	SW/4 SE/4 SW/4	Northwest Exploration Co. (now Makoil, Inc.)	Currant No. 1
10N	57E	31	NW/4 SE/4	Overland Petroleum Co., Inc.	Munson Ranch Federal No. 31-1
10N	57E	33	NE/4 SW/4	CENEX	Federal No. 11-33
10N	57E	33	W/2 NE/4 NW/4	Wexpro Co.	Blue Eagle Unit No. 1
10N	57E	35	NE/4 NE/4	Makoil, Inc.	Big Wash No. 35-41
10N	57E	35	SE/4 NW/4	Northwest Exploration Co.	Currant No. 3
10N	57E	36	C SW/4	Northwest Exploration Co.	Railroad Valley No. 2
10N	57E	36	E/2 SW/4 NW/4	Pennington, Wm. N. and Wm. V.	Pennington-Pan American Big Wash No. 1
10N	58E	8	C NW/4 SW/4	W.C. Co.	No. 1
10N	58E	8	NW/4 SW/4	W.C. Co.	No. 1-X
10N	59E	10	SW/4, SW/4	Trail Mountain, Inc.	White Dom No. 1
10N	61E	10	SE/4 NW/4 NW/4	Gulf Oil Corp. of California	Gose "DQ" Federal "A" No. 1
10N	61E	13	C SE/4	Northwest Exploration Co.	White River No. 2
10N	61E	15	C SW/4 SW/4	Northwest Exploration Co.	White River Valley No. 3
10N	61E	18	NE/4 SE/4	Exxon Corporation	Desert Bighorn Unit No. 1
10N	61E	18	NE/4 SE/4	ARCO Oil & Gas Co. (Skippy Oil Operating, Inc)	Cove Unit No. 1-18
10N	62E	19	C E/2 SE/4 NE/4	Empire State Oil Co.	Government No. 1
10N	62E	19	C NW/4 NW/4	Standard Oil Co. of California	County Line Unit No. 1
10N	62E	30	C SW/4 SW/4	Gulf Oil Corp.	Gose "CD" Federal No. 1

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10N	63E	33	SE/4 SE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 11
10N	70E	1	NE/4 NE/4 NE/4	Commodore Resources	Outlaw Federal No. 1
10S	48E	31	NE/4 SE/4	Southwest Oil and Gas (Formerly Myjo Oil)	Coffer No. 1
10S	48E	31	NW/4 NE/4 SE/4	Southwest Oil and Gas Co. Inc.	Coffer No. 1 Re-entry OWDD
11N	52E	35	SE/4	Ranken Energy Corporation	Needle Springs Federal No. 1-35
11N	54E	15	SE/4, SE/4	Alpine, Inc.	Sand Springs 1-15
11N	55E	22	SW/4 NE/4	Exxon Corporation	Wildhorse Unit No. 1
11N	57E	2	C SE/4 SE/4	Pan American Petroleum Corp.	USA McDonald No. 1
11N	57E	19	SE/4 NW/4	Jayhawk Exploration, Inc.	Koch No. 2-29
11N	57E	26	C SE/4 SW/4	Marathon Oil Co.	Currant Creek Unit No. 1
11N	57E	35	SE/4 NW/4	Marathon Oil Co.	Blue Chip No. 1
11N	60E	28	NE/4 NE/4 NE/4	West End Opeteca	Federal U.S. No. 28-1
11N	61E	27	C SW/4 SE/4	Empire State Oil Co.	Government (Indian Springs) No. 1
11N	63E	25	E/2 SE/4 SE/4	Ross, Dwight M.	Federal No. 1
12N	35E	04	CNW/4, NE/4	Isern Oil Company	Gigante No. 1-4
12N	56E	27	NW/4 NW/4	Pierce, R.C.	Halstead No. 1
12N	57E	9	SE/4	Celsius Energy Co.	Duckwater Federal No. 9-1
12N	57E	34	SW/4 SW/4 NW/4	Apache Corporation	Railroad Stock Federal No. 12-34
12N	62E	8	C NW/4 NE/4	Conoco, Inc.	Conoco Federal 8 No. 1
12N	67E	20	C SE/4 NW/4	Amerada Hess Corp.	Federal No. 1-20
12S	65E	18	SE/4 SE/4 NE/4	Texaco, Inc.	Federal No. 1
13N	44E	20	SE/4 SW/4	Harper Oil Co.	Big Smoke No. 14-20
13N	44E	29	C NW/4 NW/4	Harper Oil Co.	Cornell No. 4-29
13N	48E	6	SW/4 NE/4	Phillips Petroleum Co.	Dobbin Creek Federal A No. 1-6
13N	59E	30	SW/4 NW/4 SE/4	Gary, Samuel Oil Producer	Federal No. 30-10
13N	61E	3	SW/4 SE/4	True Oil Co.	Black Jack No. 1-3
13N	61E	10	SW/4 NW/4	True Oil Co.	Roark Federal No. 12-10
13N	61E	11	NW/4 SW/4	True Oil Co.	Roark Federal No. 13-11
13N	61E	22	NW/4 SW/4	True Oil Co.	Shields Federal No. 13-22
13N	61E	22	SW/4 SW/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 9
13N	61E	28	SW/4 SW/4	True Oil Co.	Langley Federal No. 14-28
13N	62E	19	NW/4 NE/4	Harper Oil Co.	Conoco Federal No. 19-1
13N	62E	29	NE/4 NW/4 NW/4	Conoco, Inc.	Conoco Federal No. 29-1
13N	64E	9	NE/4 SE/4	Chevron U.S.A. Production Company	Titan Federal No. 1-9
13N	70E	12	SE/4 NE/4 NW/4	J.R. Bacon Drilling, Inc.	Baker Creek No. 12-1
13S	66E	29	C NE/4	Sovereign Uranium, Gas, & Oil	Fee No. 1
14N	60E	1	NW/4 SW/4	Northwest Exploration Co.	Jake's Wash No. 5A
14N	60E	1	SW/4 SW/4 SW/4	Pyramid Oil Co.	Jake's Wash No. 5
14N	60E	14	C NW/4 SE/4	Texas American Oil Corp.	Jake's Wash Unit No. 2A
14N	60E	14	C NW/4 SE/4	Witter, George G., Jr.	Jake's Wash Unit No. 2
14N	60E	23	SE/4 NE/4	American Hunter Exploration	Black Jack Springs Federal No. 1
14N	61E	4	SW/4 SE/4 SW/4	Witter, George G., Jr.	Jake's Wash Unit No. 1
14N	61E	9	C N/2 NW/4	Texas American Oil Corp.	Jake's Wash Unit No. 3
14N	61E	9	E/2 NW/4 NW/4	Gulf Oil Corp.	Jake's Wash Unit No. 4
14N	61E	14	SE/4 SE/4	True Oil Co.	Pon Federal No. 44-14

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
14N	61E	33	SE/4 SE/4	True Oil Co.	Panos Federal No. 44-33
14N	61E	35	NE/4 SE/4	True Oil Co.	Hendrickson Federal No. 43-35
15N	26E			Yerington Oil & Gas Co.	
15N	34E	27	C SE/4 SE/4 SE/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 3
15N	34E	34	NE/4 NW/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 2
15N	34E	34	NW/4 NW/4	Dixie Valley Ltd. Partnership	Soup Bowl No. 1
15N	54E	17	NE/4 NE/4 NE/4	EP Operating Company	Stagecoach Federal No. 17-1
15N	54E	17	NW/4 NW/4 NE/4	EP Operating Company	Stagecoach Federal 17-2 No. 1
15N	57E	5	SE/4 NW/4 NE/4	Suntide Petroleum, Inc.	Nevada Federal No. 1
15N	59E	17	C NE/4 NE/4	Standard-Conoco	Hayden Creek Unit No. 1
15N	59E	20	C NE/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-20
15N	61E	29	SW/4 SW/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 15
15N	63E	8	SE/4 SW/4 SE/4	Kewanee Oil and Gas Co.	Federal Ely No. 1
15N	63E	24	SE/4 NE/4 SE/4	Williford Energy Company	Steptoe Valley Federal No. 1
15N	64E	19	NE/4 NW/4 SE/4	Williford Energy Company	Steptoe Valley Federal No. 2
15N	66E	24	NE/4 SE/4	Dome Petroleum Corp.	Bastian Creek No. 1
15S	49E	25	NW/4 SE/4	Felderhoff Production Company	Felderhoff-Federal No. 25-1
15S	49E	29	C NE/4 NE/4	Felderhoff Production Company	Felderhoff-Federal No. 29-1
15S	65E	35	NE/4 NE/4	Phelps, C.P.	Phelps No. 1
15S	67E	21	SE/4 SE/4 SE/4	Moapa Nevada Oil & Gas Co.	Logandale No. 1
15S	68E	9	SE/4 SW/4	Mobil Oil Corp.	Virgin River U.S.A. No. 1-A
15S	68E	9	SE/4 SW/4	Mobil Oil Corp.	Virgin River U.S.A. No. 1
16N	53E	1	NE/4 SW/4	Foreland Corp.	Foreland-Fish Creek No. 1-1
16N	53E	1	SE/4 NW/4	Foreland Corporation	Fish Creek No. 2-1
16N	53E	13	NE/4 SW/4	Foreland Corporation	Little Smoky No. 1-13
16N	53E	24	NW/4 NE/4	Foreland Corporation	Little Smoky No. 2-24
16N	53E	24	NW/4 SW/4	Foreland Corporation	Little Smoky No. 1-24
16N	53E	30	NW/4 SW/4	Cabana Oil Company	Federal No. 1-30
16N	53E	35	NE/4 NE/4	Foreland Corporation	Paiute No. 1-35
16N	53E	36	SW/4 NW/4	Foreland Corporation	Paiute No. 1-36
16N	54E	12	SW/4 SW/4	Ruby Drilling Co.	Federal No. 1
16N	54E	15	NE/4 SW/4 SE/4	Foreland Corp.	Eldorado Federal No. 15-1
16N	56E	31	SW/4 NE/4 SE/4	Standard-Conoco	Meridian Unit No. 1
16N	59E	4	SW/4 NE/4	G-W Resources Operating Co.	Moorman Ranch Unit No. 2
16N	59E	16	NW/4 NE/4 NE/4	G-W Resources Operating Company	Moorman Ranch Unit No. 1
16N	60E	18	NE/4 NE/4	Texaco Producing, Inc. (now Gardner Ranches)	T.P.I. Jakes Valley No. 1
16N	61E	29	SE/4 SW/4	Davis Petroleum Corp. (formerly ARCO)	Giroux Wash No. 1-29 (formerly Bobcat #1-29)
16N	64E	30	NE/4 SW/4 NE/4	Gulf Oil Corp. of California	Nevada-Federal "O" No. 1
16N	64E	30	SW/4 NW/4 NW/4	Gulf Oil Corp. of California	Nevada-Federal "O" No. 2
16S	50E	5	SW/4 NW/4	Felderhoff Production Company	Felderhoff-Federal No. 5-1
17N	28E	14		Halbouty, Michael T.	Federal No. 1
17N	29E	18	N/2 SW/4	Syndicate Oil Co.	No. 1
17N	29E	18	NW/4 NW/4 NW/4	Nevada Gas Lands, Inc.	Helen No. 1
17N	29E	18	NW/4 SW/4 SW/4 1	Nevada Gas Lands, Inc.	Bono No. 11
17N	50E	1	NW/4 NE/4	Foreland Corp.	Cedar Creek No. 2-1



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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
17N	50E	1	SE/4 NE/4	Foreland Corp.	Cedar Creek No. 1-1
17N	54E	22	NW/4 SW/4	EP Operating Company	Rye Patch Federal 22-12 No. 1
17N	58E	11	C NE/4 NE/4	Northwest Exploration Co.	Illipah No. 1
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 4
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 3
17N	58E	11	E/2 SE/4 SE/4	Illipah Petroleum Syndicate	No. 2
17N	58E	11	NE/4 SE/4 SW/4	Illipah Petroleum Syndicate	No. 1
17N	58E	12	SE/4 SE/4 SW/4	White Pine Oil & Gas Syndicate	Illipah No. 1
17N	58E	13	SE/4 SW/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 7-B
17N	67E	23	NW/4 SE/4	Dome Petroleum Corp.	Yelland, No. 1
17S	57E	6	NE/4 NE/4	Jayhawk Exploration, Inc.	Federal-Indian Springs No. 1
17S	64E	11	NW/4	Last Chance Oil Co.	Crystal No. 1
17S	64E	14		Iwing, Joseph & Associates	Petresia No. 1
17S	64E	14	SE/4 NE/4 NW/4	G and G Exploration Co.	No. 1
17S	65E	18	NE/4 NE/4 NE/4	Southern Great Basin Oil & Gas, Inc.	Government No. 1
17S	65E	18	SE/4 NE/4	Haeber, John H.	Adam No. 1
17S	70E	19	NW/4 NW/4	Ruby Drilling Co., Inc.	Federal No. 1-19
17S	70E	20	NW/4 SE/4 SW/4	Ruby Drilling Company	Devil's Throat Federal 1-20C
17S	70E	20	NW/4 SE/4 SW/4	Ruby Drilling Co.	Federal No. 1-20
17S	70E	20	SE/4 SW/4	Ruby Drilling Co.	Federal No. 1-20A
17S	70E	20	SE/4 SW/4	Ruby Drilling Company	Devil,s Throat Federal No. 1-20B
17S	70E	36	NE/4 SE/4 NE/4	Ruby Drilling Co.	Federal No. 36-1
17S	70E	36	SE/4 NE/4	Ruby Drilling Co.	Thomas Gap No. JP-1A
17S	70E	36	SE/4 NE/4	Earth Resources and Technology, Inc	Thomas Gap Federal No. JP-1
17S	70E	36	SE/4 NE/4	Ruby Drilling Company	Gold Butte No. 36-1R
18N	20E	31	NW/4 NW/4 NW/4	Nevada Gas Lands, Inc.	B & G No. 3
18N	28E	03	NE/4 SW/4 NW/4	Churchill Drilling Corp.	Lima No. 1
18N	28E	10	NW/4 NW/4 NW/4	Churchill Drilling Corp.	Stewart No. 1
18N	28E	13	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Reggie No. 1
18N	28E	13	SW/4 SE/4 SE/4	Churchill Drilling Corp.	Williams No. 1
18N	29E	21	SW/4 SW/4	Dixie Valley Ltd. Partnership	Ernst No. 1
18N	29E	28	NE/4 SE/4 NE/4	Churchill Drilling Corp.	Evelyn No. 1
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 1-A
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 2
18N	29E	28	SE/4 NE/4 NE/4	Churchill Drilling Corp.	Ernst No. 1
18N	30E	36	SE/4 SE/4	Haskin, Terry F.	Reis Federal No. 1
18N	31E	5	C SE/4 SE/4 SE/4	Fallon Oil & Gas Co.	No. 2
18N	31E	5	NW/4 NW/4 NW/4	Fallon Oil & Gas Co.	No. 1
18N	31E	6	NE/4 NE/4 NE/4	Fallon Oil & Gas Co.	No. 2-A
18N	31E	20	NE/4 NE/4 SW/4	Lahontan Oil Syndicate	No. 1
18N	31E	34	NE/4 NE/4 NW/4	Diamond Oil Co.	No. 1
18N	50E	10	SE/4 NW/4	The Gary-Williams Company	Twin Springs Federal No. 10-6
18N	50E	15	SE/4 SW/4 SW/4	Foreland Corporation	Hot Creek Wash Federal No. 15-1
18N	51E	7	NW/4 SE/4	Dyad Petroleum Company	Antelope Spring Federal No. 33-7
18N	55E	15	SE/4 SE/4	Frontier Exploration Company	Indian Springs Federal No. 15A

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
18N	55E	22	NE/4 NE/4	Frontier Exploration Company	Indian Springs Federal No. 22A
18N	57E	23	C W/2 NW/4 SW/4	Suntide Petroleum, Inc.	Nevada Federal "A" No. 1
18N	58E	21	N/2 NE/4 SE/4	Tenneco Oil Co.	Illipah Federal No. 1
18N	58E	32	C NE/4	Tenneco Oil Co.	GB Core Hole No. 6
18N	59E	17	NE/4 NE/4	Blair Exploration, Inc.	Federal White Pine Unit No. 2
18N	59E	17	SE/4 NE/4 SE/4	Blair Exploration, Inc.	Federal White Pine Unit No. 1
18S	63E	14	NW/4 SW/4	Grace Petroleum Corp.	Arrow Canyon No. 1
18S	64E	6	SW/4 SW/4 NE/4	United Petroleum Corp.	Apex No. 1
18S	64E	7	NE/4 NE/4 NW/4	Southern Nevada Oil Investors Co. (	Apex No. 1
18S	65E			Hall Co., Frank	No. 1
18S	65E	14	SE/4 NW/4 NE/4	Chevron U.S.A., Inc.	Buffington Pocket No. 1
18S	65E	22	SE/4 SW/4 SE/4	Chevron U.S.A., Inc.- Michel T. Hal	Colorock Quarry No.1
18S	70E	13	NW/4 NW/4 SW/4	Ruby Drilling Co.	Gold Butte Fed. KPG-1
18S	70E	23	C NE/4 NE/4 NE/4	Redi Corp.	Gold Butte KPS Fed. No. 1
18S	70E	25	SW/4 NW/4	Energy Research Co., Inc.	Federal Rebel No. 1
19N	18E			Unknown	Peavine Mountain Well
19N	19E	21	SE/4	Washoe Oil & Development Co.	No. 1
19N	26E	24	SE/4 NW/4	Fallon Union Oil Co.	No. 1
19N	28E	22	C NE/4 SE/4	Fallon Extension Oil & Gas Co.	No. 1
19N	31E	6	E/2 NE/4 NE/4	Fallon Oil & Gas Co.	No. 1-A
19N	31E	20	NW/4 SW/4	Hart, E.W.	No. 1
19N	31E	32	SW/4 SW/4	Calneva Oil Co.	Way Bros. No. 1
19N	32E	8	S/2 SE/4 NE/4	Fallon Pioneer Oil Co.	No. 1
19N	43E	17	C SW/4 SE/4	Newman, Carl	Austin No. 1
19N	47E	35	SE/4 SE/4	Phillips Petroleum Co.	Stoneberger Creek Federal A No. 1-35
19N	55E	11	C SW/4 NW/4	Gulf Oil Corp.	Newark Valley Unit No. 1 (Nevada-Fe
19N	56E	9	NE/4 NW/4 NE/4	Walker, Keith F.	Diamond-Federal 1-9
19N	56E	23	NW/4 SE/4	Marathon Oil Company	Marathon-Anadarko Keno Unit No. 23-33
19N	57E	10	C SW/4 SW/4	Tannehill Oil Co.	Federal N6509 No. 1
19N	57E	10	SE/4 SW/4	Tannehill Oil Co.	Federal N6509 No. 2
19N	58E	6	C NW/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-6
19N	58E	18	SW/4 NW/4 NE/4	Medallion Oil Company	Federal No. 1-18
19N	59E	9	C SW/4	McCulloch Oil Corp.	I.D.S.-Federal No. 1-9
19N	59E	9	SW/4 NE/4	Apache Corp.	Federal No. 9-1
19N	61E	16	SW/4 SW/4 NE/4	Tenneco Oil Co.	GB Core Hole No. 4
19N	63E	21	NE/4 NE/4	Dome Petroleum Corp.	Grass Springs No.1
19N	63E	24	NE/4 NE/4	Dome Petroleum Corp.	Steptoe Federal No. 1-24
19N	63E	36	SW/4 SW/4 NE/4	Trio Petroleum Inc.	Federal No. 54X-36
19N	64E	17	NW/4 SE/4 SE/4	Gulf Oil Corp. Of California	Nevada-Federal "A" No. 1
19N	64E	21	NE/4, SE/4	V. F. Neuhaus Properties	Nevada No. 21-1
20N	29E	21	NW/4 NW/4 NW/4	Churchill Drilling Corp.	Barbara No. 1
20N	32E	3	NW/4 NW/4 SE/4	Council Oil Co.	No. 1
20N	32E	16	SW/4 SW/4 NE/4	Fallon Nevada Oil Co.	No. 1
20N	50E	15	NE/4 NE/4	Gary-Williams Company	Lone Mountain No. 15-1
20N	50E	18	NW/4 NW/4 SE/4	Depco, Inc.	Silver State Federal No. 33-18

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
20N	56E	5	SW/4 NW/4	King-Wood-Smith	Buck Mountain USL No. 1-5
20N	57E	28	C	McCulloch Oil Corp.	I.D.S.-Federal No. 1-28
20N	59E	28	C NE/4 SE/4	Riggs, Harry	Robber's Roost No. 28-76
20N	60E	32	NE/4 NW/4 NW/4	Standard-Conoco	Summit Springs Unit No. 1
20N	61E	14	NE/4 SE/4 SE/4	Gulf Oil Corp. of California	Nevada-Federal "BS" No. 1
20N	61E	32	NE/4 NE/4	Chevron U.S.A. Production Company	Bonanza Federal No. 1-32
20N	62E	6	NW/4 NE/4	Anadarko Petroleum Corporation	Combs Creek Federal No. 6-21
20N	63E	27	NW/4 SW/4 SW/4	Dome Petroleum Corp.	Duck Creek No. 1
20S	59E	04	NW/4 SE/4 NE/4	Lichtenwalter, S.J. & Turpin, C.M.	Turpin No. 1
20S	65E	7	C, SW/4 NW/4	Rosen Oil Co.	Muddy Dome No. 1
20S	65E	7	SW/4 NW/4	Howard Associates	Gail No. 1
20S	66E	5	SW/4 SW/4	Shell Oil Co.	Bowl of Fire Unit No. 1
21N	49E	13	NW/4 SE/4	Gary-Williams Company	North Kobeh Valley Federal No. 13-10
21N	49E	24	SE/4 NE/4	Depco, Inc.	Willow Wash Federal No. 42-24
21N	53E	1	NE/4 NE/4	Hunt Oil Co.	Walter L. Plaskett No. 1
21N	53E	11	NE/4 NE/4	Hunt Oil Company of Nevada	Diamond Valley No. 1-11
21N	54E	4	NW/4 SE/4	Alpine Inc.	Monte Federal No. 1-4
21N	54E	6	NE/4 NE/4	Marathon Oil Company	Black Point No. 6-41
21N	56E	36	SE/4 NE/4	Anschutz Corporation	Buck Mountain Unit No. 36-1
21N	57E	14	SW/4 SW/4	Pioneer Oil and Gas	Grubstake Unit Federal No. 14-14
21N	57E	16	SW/4 SE/4	Pioneer Oil and Gas	Grubstake Unit Federal No. 16-1
21N	57E	27	SW/4 NE/4 SW/4	Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23X
21N	57E	27	SW/4 NE/4 SW/4	Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23
21N	60E	25	SE/4 SE/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 3
21N	60E	35	C NE/4 SW/4	Apache Corp.	Federal No. 35-1
21N	60E	35	NE/4 SW/4	Tannehill Oil Co.	Federal N6533 No. 1
21S	56E	22	NE/4 SW/4 NE/4	Tri-State Oil Exploration Co.	Miskell-Gov't No. 1
21S	59E	11		ARD COL Oil Co.	No. 1
21S	59E	25	SE/4 SE/4	Sun Exploration & Production Co.	Blue Diamond Federal No. 1
21S	60E	4	SE/4 SE/4 SW/4	Trans-World Oil Co.	Wilson Associates No. 1
21S	60E	31	C, NE/4 SW/4	Time Petroleum Inc.	Federal No. 31-1
21S	60E	31	NE/4 NE/4 SW/4	Commonwealth Oil Co.	No. 1
21S	60E	31	NW/4 NE/4 SW/4	Bonanza Oil Co.	Arden Dome No. 1 (Consolidated Government #1)
21S	60E	34	SW/4 SE/4 SW/4	Bannister, E.W.	No. 1
21S	61E	24	C NW/4 NW/4	Brown, Joe W.	Wilson No. 1
21S	62E	2	SE/4 SE/4 NE/4	McAuley Associates	No. 2
21S	62E	2	SE/4 SE/4 NE/4	McAuley Associates	No. 1
22N	26E	1	SW/4 SE/4	Union Oil Co.	S.P. Brady No. 1
22N	30E	14	SE/4 NW/4 NW/4	Churchill Drilling Corp.	T.C.I.D. No. 1
22N	30E	15	SE/4 NW/4 NW/4	Churchill Drilling Corp.	Churchill County No. 1
22N	30E	19	C SE/4 NW/4	Thorpe, H.B.	Carson Sink No. 1
22N	55E	26	SW/4, NW/4	Noble Energy, Inc.	Rattlesnake Federal 12-26
22N	58E	1	SE/4 SW/4	Phillips Petroleum Company	Sidewinder No. 1-1
22N	58E	10	NE/4 NW/4 SE/4	David M. Evans	Cunningham Federal No. 1
22N	58E	12	NE/4 NW/4	Phillips Petroleum Company	Sidewinder No. 12-1

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
22N	58E	23	C SE/4 SW/4	Ram Resources, Inc.	Long Shot Federal No. 1
22N	58E	28	SW/4 SW/4	Ram Resources, Inc.	Long Jevity Federal No. 1
22N	58E	34	SE/4 NE/4	American Quasar Petroleum Co.	Long Valley Federal No. 34-1
22N	59E	33	NE/4, NW/4	Paleozoic Prospects, Inc.	PPI Bugs No. 1
22N	59E	34	C NE/4 SW/4	Tenneco Oil Co.	GB Core Hole No. 2
22N	61E	20	NE/4 NW/4	Tenneco Oil Co.	GB Core Hole No. 1
22N	68E	11	NE/4 SE/4	REMKIN Corporation	REMKIN Federal No. 1
22S	59E	12	NW/4 SW/4	Sun Exploration & Production Co.	Bird Springs No. 1
22S	59E	12	NW/4 SW/4	Sun Exploration & Production Co.	Bird Springs Federal No. 1
22S	60E	9	C, NW/4 SE/4	Grimm, Jack F. (Minerals Drilling I	Wilson No. 1
22S	60E	10	NW/4 SW/4 NE/4	Equality Oil Co. (Arden Dome Oil Co.)	Chadek No. 1
22S	60E	20	SE/4 NW/4 SE/4	Red Star Oil Co.	J.B. Nelson No. 1
22S	60E	20	SE/4 NW/4 SE/4	Red Star Oil Co. (J.B. Nelson)	J.B. Nelson No. 2
22S	60E	20	SW/4 SW/4 NW/4	Hatfield, L.M.	No. 1
22S	60E	22	C NE/4 SE/4 SE/4	Kamarden Oil and Gas Ltd.	KOG No. 1
22S	60E	26	NW/4 NE/4 SE/4	Colmarran Oil Products Co.	No. 6-1
22S	60E	27	SW/4 NW/4 NE/4	U.S. Oil Co. (Matador Oil Co.)	Wilson No. 1X
22S	60E	29	SW/4 SW/4	Matador Oil Co.	No. 29-1X
22S	63E	30	NW/4 NW/4 NE/4	Trans-World Oil Co.	Houssels-Wilson-Milka No. 1
22S	63E	32	NW/4 NW/4 NE/4	Wilson, L.R.	Government No. 1
22S	63E	32	NW/4 NW/4 NE/4	Wilson, L.R.	Government No. 1
23N	53E	3	SW/4 SE/4 SE/4	Alpine, Inc., an Oklahoma corporation	Pony Express Federal No. 1-3
23N	54E	30	C NE/4 NW/4	Shell Oil Co.	Diamond Valley Unit No. 1
23N	56E	5	NE/4 SE/4 SW/4	Colt Oil, Inc.	Clay Hills Unit No. 5-1
23N	56E	7	SE/4 SE/4	Frontier Exploration Company	Buck Station Federal No. 7A
23N	56E	17	NW/4 NW/4	Frontier Exploration Company	Buck Station Federal No. 17A
23N	56E	22	SE/4 SW/4	Amoco Production Co.	Stage Line Unit No. 1-A
23N	56E	26	NE/4 NE/4	Frontier Exploration Company	Rustler Federal No. 26A
23N	58E	27	SW/4 SE/4 SE/4	Pioneer Oil and Gas	Maverick Springs Unit Federal No. 27-44
23N	58E	35	C SE/4 SE/4	Knowles, C.E. & Darling, Ralph	Long Valley Federal No. 35-88
23N	58E	35	NW/4 SW/4 NE/4	Pioneer Oil and Gas	Patti Lou Puckett Dawkins No. 35-32
23N	58E	35	SE/4 SE/4 NW/4	Pioneer Oil & Gas	Patti Lou Puckett Dawkins Fed. 35-22
23N	58E	35	SE/4 SE/4 SE/4	El Paso National Gas Co.	Long Valley No. 35-88
23N	58E	35	SW/4 SE/4	Guadalupe Exploration Corp.	Long Valley No. 1
23N	58E	35	SW/4 SE/4 SW/4	Knowles, C.E. & Darling, Ralph	Federal No. 1-35
23N	58E	36	SE/4 NE/4 SE/4	Duncan Energy Co.formerly Pioneer Oil and Gas	Patti Lou Puckett Dawkins #36-43
23N	59E	28	NW/4 SE/4 NW/4	Mobil Oil Corporation	Tommy Knocker Unit No. T33-28G
23N	59E	33	NE/4 NW/4 NE/4	Mobil Oil Corporation	Tommy Knocker Unit No. T61X-33G
23N	63E	16	NE/4 NE/4 NW/4	Louisiana Land & Exploration Co.	U.S.A.-Steptoe Valley No. 1
23S	59E	23	S/2 SW/4 SW/4	Black Gold Oil and Gas Exploration Co.	No. 1 (Golden Spike)
23S	59E	23	SW/4 SW/4 SW/4	Intermountain Associates, Inc.	Arden Dome No. 1 (No. 1-X)
23S	60E	4	NE/4 NW/4	Sastex Oil & Gas	Jones No. 1
23S	60E	13	S/2 NE/4 SW/4	Nevada Exploration Co.	Porter No. 1
23S	61E	10	SE/4 SE/4	Fleetwood Oil & Gas Corp.	Fleetwood Federal Ger No. 1
23S	61E	11	SW/4 SW/4	Fleetwood Oil & Gas Corp.	Fleetwood Federal Eva Garten No. 1

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
23S	61E	17	C SE/4	Big Basin Oil Co.	Government No. 1
23S	61E	17	SE/4 SW/4 NW/4	Smithdeal, W.T., Jr.	U.S. Lease No. 1
24N	33E	33	C NW/4	Standard Oil Co.	Standard-Amoco-S.P. Land Co. No. 1
24N	53E	24	C NW/4 NW/4	Hunt Oil Company of Nevada	Diamond Valley Federal No. 1-24
24N	54E	22	NW/4, NW/4	Noble Energy, Inc.	Diamond Federal 11-22
24N	60E	36	NE/4 SE/4	HNG Oil Co.	Black Mountain No. 36-1
24N	64E	17	SE/4 SE/4 SW/4	Placid Oil Co.	Steptoe Federal No. 17-14
24N	64E	19	NE/4 NE/4	Shell Oil Co.	Steptoe Unit No. 1
24S	58E	26	SE/4 NW/4 NE/4	Goodsprings Oil Co.	No. 1
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 6
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 3
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 2
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 4
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 5
24S	58E	26	SE/4 SW/4 NE/4	New Haven Oil Co.	No. 1
24S	58E	26	SW/4 NE/4	Permian Oil Co.	Schwartz No. 1
25N	37E	25	NW/4 NE/4	Ouida Oil, Inc.	Ouida Federal Dixie No. 1
25N	39E	4	NW/4 NE/4	Arco Oil & Gas Co.	Tobin No. 1
25N	40E	26	NE/4 NE/4	Arco Oil & Gas Co.	Antelope Valley No. 1
25N	51E	1	C SE/4 SE/4	Mobil Oil Corporation	Table Mountain No. F-44-1G
25N	51E	16	SW/4 SW/4 SW/4	Amoco Production Co.	East Henderson Creek No. 1
25N	51E	20	SW/4 NW/4 NE/4	Hanagan Petroleum Corp.	Jackpot Federal No. 1
25N	52E	6	NW/4 NW/4	Mobil Oil Corporation	Table Mountain No. F-11X-6G
25N	52E	27	SE/4, NW/4	Phillips Petroleum Company	Alpha Strat No. 1
25N	55E	25	NW/4 NW/4	Frontier Exploration Company	Railroad Pass Federal No. 25A
25N	56E	29	NE/4 SE/4	Anadarko Petroleum Corporation	Overland Pass Federal No. 29-14
25N	62E	5	C SW/4 SW/4	Marlin Oil Co.	Federal No. 1-5
25N	64E	18	NW/4 SE/4	Hunt Oil Company of Nevada	USA Well No. 1-18
25S	59E	1	SE/4 NE/4 NE/4	Intermountain Associates, Inc.	No. 2 (Jean)
25S	60E	34	SE/4 SW/4	Sandia International Metals Corp.	Duff No. 1
26N	51E	6	NW/4 NE/4 SW/4	Ash, W.F.	Damele Brothers No. 2
26N	51E	6	SE/4 SW/4 NW/4	Last Frontier Oil Co.	Damele No. 1
26N	51E	6	SW/4 NW/4	Last Frontier Oil Co.	No. 2
26N	52E	6	C NE/4 SW/4	Carr and Wrath, Inc.	Federal No. 1
26N	54E	11	SE/4 NE/4	Exxon Corporation	Cedar Unit No. 1
26N	54E	15	NW/4 NW/4 NE/4	Diamond Oil Co.	Conquest No. 1
26N	56E	30	SE/4 SW/4 SW/4	Anadarko Petroleum Corp.	Cherry Springs Federal 30-44
26N	62E	4	NE/4 NE/4	Marlin Oil Co.	Federal No. 1-4
26N	70E	20	NE/4 NW/4 SW/4	Gulf Refining Co.	Dennison-Federal No. 1
27N	50E	11	SE/4	Palawan Oil Co.	No. 1
27N	50E	23	SE/4 SW/4	Taylor, Jack	Government No. 4
27N	50E	27	C NW/4 NW/4	Taylor, Jack	Government No. 1
27N	50E	27	NE/4 SE/4 SE/4	Taylor, Jack	Government No. 2
27N	50E	27	NE/4 SE/4 SW/4	Taylor, Jack	Government No. 3
27N	51E	11	SW/4 NW/4 NE/4	Boswell Energy Corp.	Big Pole Creek No. 1-11

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
27N	51E	13	SE/4, SW/4	Trail Mountain, Inc.	Lucky Seven Federal No. 1
27N	51E	36	C SW/4	Gary-Williams Company	Three Bar Federal No. 36-C
27N	52E	3	NE/4 SW/4 SW/4	Ebert, James & Nepple, Edward	Government No. 1
27N	52E	5	N/2 SW/4 SE/4	Amoco Production Co.	Amoco Chambers No. 1
27N	52E	6	NW/4 SE/4	Texaco Inc.	TPI S. D. Bucy No. 1
27N	52E	7	C N/2 SW/4 SE/4	Amoco Production Co.	Blackburn No. 4
27N	52E	7	C NE/4 NE/4 NE/4	Petroleum Corp. of Nevada (Formerly: Amoco)	Blackburn No. 12
27N	52E	7	NE/4 SE/4	Amoco Production Co.	Blackburn No. 14
27N	52E	7	NE/4 SE/4	Amoco Production Co.	Blackburn No. 14
27N	52E	7	NE/4 SE/4	Petroleum Corporation of Nevada	Blackburn Unit No. 18
27N	52E	7	NE/4 SW/4 NE/4	Amoco Production Co.	Blackburn No. 17
27N	52E	7	NW/4 SE/4	Petroleum Corporation of Nevada	Blackburn No. 20
27N	52E	7	SE/4 NW/4	Evans, David M.	Mary Kay Federal No. 1
27N	52E	7	SE/4 SE/4	Amoco Production Co.	Blackburn No. 13
27N	52E	7	SW/4 SE/4 NE/4	Amoco Production Co.	Blackburn No. 16
27N	52E	8	C N/2 SW/4 SE/4	Amoco Production Co.	Blackburn No. 5
27N	52E	8	C NE/4 SW/4 SW/4	Amoco Production Co.	Blackburn No. 3
27N	52E	8	NW/4 SW/4	Petroleum Corporation of Nevada	Blackburn Unit No. 19
27N	52E	8	SW/4 NE/4	Amoco Production Co.	Blackburn No. 11
27N	52E	8	SW/4 SW/4 NW/4	Amoco Production Co.	Blackburn No. 10
27N	52E	07	NE/4, SE/4	Petroleum Corporation of Nevada	Blackburn No. 21
27N	52E	07	SW/4, NW/4	Stream Energy, Inc.	Stream No. 1-7
27N	52E	11	NE/4 NW/4 SE/4	Beyerback, Charles	(Moab Drilling Company) No. 1
27N	52E	11	SE/4 SE/4 SW/4	Eureka Oil & Gas Company	Pine Valley No. 1
27N	52E	14	C W/2 SW/4	True Oil Company	Bird Federal No. 13-14
27N	52E	15	NW/4 NW/4	Amoco Production Co.	Blackburn No. 2
27N	52E	17	C E/2 SW/4 NW/4	Amoco Production Co.	Blackburn No. 6
27N	52E	18	C NE/4 NE/4 NE/4	Amoco Production Co.	Blackburn No. 15
27N	52E	18	NE/4 NW/4	Amoco Production Co.	Blackburn No. 8
27N	52E	20	NW/4 SE/4	Amoco Production Co.	Blackburn No. 1
27N	54E	3		Diamond Oil Co.	Diamond Valley No. 2
27N	54E	3		Diamond Oil Co.	Diamond Valley No. 3
27N	54E	10		Diamond Oil Co.	Diamond Valley No. 1
27N	56E	5	SE/4 SE/4	Frontier Exploration Co. (Formerly: CENEX)	Federal No. 16-5
28N	38E	12	NW/4 SE/4 NE/4	Arco Oil & Gas Co.	Pleasant Valley No. 1
28N	50E	12	NW/4 NW/4	Skippy Oil Operating Inc.	Cortez No. 1-12
28N	51E	24	NE/4 SW/4 SW/4	Yates Petroleum	Three Bar Federal No. 24-13A
28N	51E	25	C NE/4	The Gary-Williams Company	Three Bar Federal No. 25-A
28N	51E	25	NE/4 SE/4 NE/4	Trail Mountain, Inc.	Three Bar Unit No. 4 and No. 5
28N	51E	25	SE/4 SW/4 NE/4	Trail Mountain, Inc.	Three Bar Unit No. 25-7D
28N	51E	25	SW/4 SE/4 NE/4	Trail Mountain, Inc. (Yates Petroleum)	Three Bar Unit No. 6
28N	51E	35	C SW/4 NW/4	Amoco Production Co.	Big Pole Creek No. 1
28N	52E	7	NE/4 NE/4 NE/4	Foreland Corp.	Pine Creek No. 1-7
28N	52E	7	SE/4, SE/4	Foreland Corporation	Hot Creek No. 2-7
28N	52E	06	NW/4, SE/4	Foreland Corp.	North Pine Creek No. 1-6

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
28N	52E	06	SE/4, SW/4	D.Y. Exploration, Inc.	Humboldt No. 1-6
28N	52E	22	NW/4 SW/4 NE/4	Foreland Corp.	Foreland Pony Creek Federal No. 1-22
28N	52E	32	C NW/4 NE/4	Getty Oil Company	Nost I No. 1
28N	52E	34	NE/4 SW/4 NE/4	Foreland Corp.	Foreland-North Blackburn Federal No. 1-34
28N	54E	21	SE/4 NE/4	Exxon Corporation	Aspen Unit No. 1
28N	64E	12	SW/4 SW/4	Marshall & Winston, Inc.	Currie Federal No. 1
28N	64E	19	SE/4 NW/4	Sohio Petroleum Co.	Palomino Ridge No. 1
28N	70E	18	SW/4 NW/4	Gulf Oil Corp. of California	Owl Hill Federal No. 1
28S	62E	8	NE/4 NW/4	Bray, Oscar	No. 1
29N	36E	11	NE/4, SE/4	Evans-Barton Ltd.	Kyle Spring No. 11-42A
29N	36E	11	NE/4, SE/4	Evans-Barton Ltd.	Kyle Spring No. 11-43
29N	36E	11	NE/4, SW/4	Evans-Barton Ltd.	Kyle Spring No. 11-23
29N	36E	11	SE/4, NE/4	Evans-Barton Ltd.	Kyle Spring No. 11-42
29N	36E	11	SW/4 SW/4	Evans-Barton, Ltd.	Kyle Spring No. 11-14
29N	36E	12	NW/4 SW/4	Evans - Barton Ltd.	Kyle Spring No. 12-13
29N	36E	12	NW/4 SW/4	Evans-Barton Ltd.	Kyle Spring No. 12-13D
29N	51E	12	NW/4 SE/4 SE/4	J.R. Bacon Drilling, Inc.	West Hay Ranch No. 12-1
29N	52E	5	C SW/4	Amoco Production Co.	East Bailey Ranch No. 4
29N	52E	8	C NE/4	Amoco Production Co.	East Bailey Ranch No. 1
29N	52E	8	C SE/4	Amoco Production Co.	East Bailey Ranch No. 2
29N	52E	8	SE/4 NW/4 NW/4	Amoco Production Co.	East Bailey Ranch No. 5
29N	52E	9	C NW/4	Amoco Production Co.	East Bailey Ranch No. 3
29N	52E	10	NW/4, SW/4	Foreland Corporation	Pine Valley Federal No. 13-10
29N	52E	15	NW/4 NE/4	Foreland Corporation	Southern Pacific Land Co. No. 1-15
29N	52E	15	SE/4 NW/4	Foreland Corporation	Papoose Canyon No. 1-15
29N	52E	16	SE/4, NE/4	Foreland Corporation	Pine Valley Federal No. 42-16
29N	52E	17	NW/4 SE/4	Foreland Corporation	Hay Ranch No. 1-17
29N	52E	27	NE/4 NW/4 SE/4 ?	Foreland Corporation	Foreland Southern Pacific Land No. 1-27
29N	52E	27	NE/4 SE/4	Foreland Corp.	Southern Pacific Land Co. No. 2-27
29N	52E	27	NE/4 SW/4	Deerfield Production Corporation	North Willow Creek No. 6-27
29N	52E	27	NW/4 SE/4	Deerfield Production Corporation	Foreland-Southern Pacific Land Co. No. 1-27
29N	52E	27	SE/4 NW/4	Foreland Corporation	North Willow Creek No. 5-27
29N	52E	28	SE/4 NW/4 NE/4	Foreland Corporation	North Willow Creek No. 1-28
29N	52E	34	NE/4 SW/4	Foreland Corp.	Foreland-Willow Creek Federal No. 1
29N	55E	3	SW/4 NE/4	Wexpro Co.	Jiggs No. 3-1
29N	55E	10	SE/4 SE/4	Wexpro Co.	Jiggs No. 10-1
29N	55E	13	SE/4 SW/4	Cities Service Co.	Federal BL No. 1
29N	55E	23	NE/4 SW/4	Wexpro Co.	Jiggs Unit No. 2
29N	55E	24	NE/4 NE/4	Wexpro Co.	Cord No. 24-1
29N	56E	19	NE/4 NE/4	Pan American Petroleum Corp.	U.S.A. Jiggs No. 1
30N	52E	4	SW/4 NW/4 NW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 4-1
30N	52E	5	NE/4 NE/4	Foreland Corporation	Southern Pacific Land Company No. 1-5R
30N	52E	5	NE/4 SE/4 NE/4	J.R. Bacon Drilling, Inc.	SP Land Co. No. 3-5
30N	52E	5	NW/4 NE/4	Foreland Corp.	Southern Pacific Land Co. No. 2-5
30N	52E	5	SE/4 NE/4 NE/4	Foreland Corp.	Foreland-Southern Pacific Land Co. No. 1-5

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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
30N	52E	9	SE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch South No. 9-1
30N	52E	04	NW/4, NW/4	V. F. Neuhaus Properties	Tomera Ranch 4-1
30N	52E	11	SE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Evans Flat No. 11-1
30N	52E	23	SE/4 NW/4 SW/4	Aminoil U.S.A., Inc.	S.P. Land Company No. 1-23
30N	52E	26	SW/4 SE/4 NW/4	Foreland Corporation	Trout Creek No. 26-1
30N	60E	8	NW/4 SW/4	Pan American Petroleum Corp.	U.S.A. Franklin No. 1
30N	60E	11	SW/4 SE/4	Sohio Petroleum Co.	Ruby Valley Unit No. 1
30N	64E	36	E/2 NE/4 SE/4	Gulf Refining Co.	Dolly Varden Unit No. 1
31N	46E	2	NE/4 SW/4	Voorhees, Jess H.	No. 3 S
31N	47E	13	C SE/4 SE/4	Chevron Oil Co.	ATR Ginn No. 1-13
31N	52E	32	SE/4 SE/4 SE/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 32-1
31N	52E	33	SW/4 SW/4 SW/4	J.R. Bacon Drilling, Inc.	Tomera Ranch No. 33-1
31N	52E	33	SW/4, SW/4	V.F. Neuhaus Properties and Winn Exploration	Tomera Ranch No. 33-2R
31N	52E	33	SW/4, SW/4	V.F. Neuhaus Properties & Winn Exploration	Tomera Ranch No. 33-2
31N	52E	33	SW/4, SW/4	V. F. Neuhaus Properties	Tomera Ranch No. 33-1
31N	52E	33	SW/4, SW/4	Neuhaus/Winn Exploration	Tomera Ranch 33-2RR
31N	52E	33	SW/4, SW/4	V. F. Neuhaus Properties/Winn Exploration	Tomara Ranch No. 33-3
31N	52E	34	NE/4 SW/4 NW/4	J.R. Bacon Drilling, Inc.	Ferdelford Canyon No. 34-1
31N	53E	17	SE/4 SE/4	Mobil Oil Corporation	Cherry Springs Unit No. 1
31N	54E	4	NE/4, SE/4, SW/4	Foreland Corp.	Dixie Flats Federal No. 1-4
31N	54E	28	SW/4 SE/4 SE/4	Arco Oil & Gas Co.	Dixie Flats No. 1
31N	55E	19	NW/4 SW/4	Texaco, Inc.	Crane Springs No. 19-13
31N	56E	30	NW/4 SE/4	Amoco Production Co.	Huntington Creek No. 1
31N	69E	14	NW/4 NE/4 SW/4	Western Osage Oil, Inc.	Government No. 1
31N	69E	23	NE/4 NE/4 NW/4	Last Frontier Oil Co.	Government No. 1
32N	21E			Smoke Creek Desert, Nevada	Nos. 1, 2, 3, and 4
32N	45E	3	SE/4 SE/4	Voorhees, Jess H.	No. 6 S
32N	45E	9	NE/4 NW/4	Endrex Corporation	Battle Mountain No. 1
32N	45E	9	NE/4 SE/4	Endrex Corpotation	Battle Mountain No. 2
32N	45E	09	NE/4, NW/4	Aspen Oil, Inc.	No. 1 Battle Mountain
32N	45E	09	NE/4, SE/4	Aspen Oil, Inc.	No. 2 Battle Mountain
32N	45E	27	C S/2 SW/4	Voorhees, Jess H.	No. 2 Fee Well
32N	45E	27	NW/4 NW/4	Voorhees, Jess H.	No. 5 S
32N	45E	27	SE/4 SE/4 SW/4	Voorhees, Jess H.	No. 1 Fee Well
32N	45E	32	NE/4 SW/4	Voorhees, Jess H.	No. 4 S
32N	45E	34	NE/4 NW/4	Nevada Oil & Gas Co.	Government No. 1
32N	45E	34	NE/4 NW/4	Blalack Drilling Co.	Voorhees No. 1
32N	45E	34	SW/4 NW/4 NE/4	Mid-Central Drilling Co.	Orwitz No. 1
32N	46E	30	SW/4 SW/4	Voorhees, Jess H.	No. 1 S
32N	46E	31	SW/4 NE/4	Voorhees, Jess H.	No. 2 S
32N	53E	19	NW/4	Mobil Oil Corporation	Petan Trust F-12-19-P
32N	67E	19		Shell Oil Co.	Goshute Unit No. 1
34N	25E			Trego Well, Black Rock Desert, Nevada	Trego Well
34N	55E	4	SE/4 SE/4 SE/4	Elko Oil & Development Improvement Co.	No. 1
34N	55E	4	SW/4 NE/4	Blackrock Oil Co.	Daisy "A" Federal No. 1



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<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
34N	55E	16	SW/4 NE/4	Ladd Petroleum Corp.	Nevelko No. 1
34N	56E	36	NW/4 NW/4	Sun Exploration & Production Co.	Elko Hills No. 1
34N	57E	11	NW/4 NW/4	Richfield Oil Corp.	Rabbit Creek Unit No. 1
34N	62E	04	NW/4, NE/4	Westwood Petroleum, LLC	Dalton No. 1
34N	64E	13	NE/4 SE/4 NE/4	Depco, Inc.	Ventosa Unit No. 42-13
34N	66E	2	SE/4 SE/4	Sun Exploration & Production Co.	Shafter Federal No. 1
34N	67E	07	NE/4	V. F. Neuhaus Properties	Stampede 7-1
35N	29E			Western Pacific Railroad Co.	Sulphur-M.P. 474.67
35N	29E	13	NW/4 NW/4 NE/4	Black Rock Oil,Gas,Refining & Development Co.	No. 1
35N	42E	19	NE/4 SE/4	Humboldt Associates	Ellison No. 1
35N	42E	19	SW/4 NE/4	Humboldt Associates	Ellison No. 2
35N	55E			Merritt Armstrong Well	
35N	55E	14	C NE/4 SW/4	Blackrock Oil Co.	Daisy "B" Federal No. 1
35N	55E	21	SE/4 NW/4	Diamond Shamrock Exploration Co.	Magnuson Fee No. 22-21
35N	55E	21	SE/4 NW/4	Quintana Petroleum Corp.	Magnuson Fee No. 1-21
35N	55E	22	C NE/4 SE/4	Blackrock Oil Co.	Daisy "C" Federal No. 1
35N	55E	26	C NE/4 SW/4	Blackrock Oil Co.	Daisy "D" Federal No. 1
35N	56E			Dr. Eby	
35N	58E	9	NE/4 NE/4	McCarthy Oil Co.	Rahas No. 1
35N	59E	8	NW/4	Hunt Oil Company of Nevada	F.W. Hooper No. 1
36N	54E	10	SW/4 NW/4	Petroleum Corp. of Nevada	No. AV-10
36N	56E	2	NE/4, NE/4	Foreland Corporation	North Humboldt Federal No. 1-2
36N	58E	31	C SW/4 SE/4	Inland Oil Co.	Itcaina No. 2
36N	58E	31	NE/4 SW/4 SE/4	Inland Oil Co.	Itcaina No. 3
36N	58E	31	NW/4 NE/4 SE/4	Inland Oil Co.	Itcaina No. 1
37N	29E	17	SW/4 SW/4	Sun Exploration & Production Co.	King Lear Federal No. 1-17
37N	56E	28	NE/4 SE/4	Diamond Shamrock Exploration Co.	Kimbark Federal No. 1-28
37N	59E	3	C SE/4 NW/4	Gulf Refining Co.	Pete Itcaina No. 1
37N	60E	1	SE/4 NE/4	Shell Oil Co.	Howell No. 42-1
37N	67E	3	SW/4 SE/4	Pan American Petroleum Corp.	Cobre Minerals Corp. No. 1
38N	61E	21	NE/4 NE/4 NE/4	Gulf Refining Co.	Wilkins Ranch No. 1
38N	61E	30	NW/4 SE/4	Shell Oil Co.	Mary's River Federal No. 1
38N	61E	33	NE/4 NW/4	Shell Oil Co.	AZL-Superior No. 21-33
38N	62E	34	SW/4 NW/4 SW/4	Atlantic International Oil Corp.	Dalton No. 1
39N	58E	22	NW/4 NE/4	Arco Oil & Gas Co.	Stag Mountain No. 1
39N	61E	8	NE/4	Hunt Oil Co.	Mary's River Federal No. 1-8
39N	62E	6	SE/4 SW/4	Texxon Investments, Inc./Wil-O-Exploration	Texxon No. 2
39N	62E	7	NE/4 NW/4	Wil-O-Exploration/Texxon Investment	Texxon No. 1
39N	62E	7	NW/4 NE/4 NW/4	Wil-O-Exploration	Farnes No. 1
39N	62E	7	SE/4 SW/4 NW/4	Wil-O-Exploration	Farnes No. 2
39N	62E	28	SW/4 SW/4	RAD Oil Company	Nixon No. 1
39N	65E	13	SE/4 SE/4	Foreland Corp. (formerly Sun Exploration)	Deadman Creek No. 44-13(formerly SP No. 3-13)
39N	65E	33	NW/4 SW/4	Sun Oil Co. (Sun Exploration & Production Co)	Southern Pacific No. 1
39N	66E	19	NW/4; SW/4	Foreland Corp.	Toano Drive No. 15-19
39N	69E	19	NE/4 NE/4	Gulf Refining Co.	Wilkins Ranch No. 2

**OIL AND GAS WELL INDEX BY INCREASING TOWNSHIP AND RANGE**

<b>T</b>	<b>R</b>	<b>S</b>	<b>PARTSECT</b>	<b>OPERATOR</b>	<b>WELL</b>
40N	52E	4	SW/4 NE/4	Filon Exploration Co.	Ellison No. 1
40N	55E	31	NE/4 SE/4 SW/4	Ladd Petroleum Corp.	Federal No. 1-31-N
40N	63E	15	NW/4 NE/4	Exxon Corporation	Rattlesnake Unit No. 1
40N	65E	10	NE/4 SW/4	Sun Exploration & Production Co.	Toano Federal No. 1
40N	66E	8	C SE/4 SW/4	Gulf Refining Co.	Thousand Springs No. 1
41N	60E	16	C NW/4 NE/4	Gulf Refining Co.	Mary's River Federal No. 1
43N	49E	8	SE/4 SW/4	Exxon Corp.	Four Mile Butte Federal No. 1
43N	52E	21	SE/4	Bull Run Oil & Gas Co.	No. 1
43N	52E	22	SW/4 SW/4	Richfield Oil Corp.	Scott-Ogilvie No. 1

## APPENDIX B

### OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER

PER OPERATOR	WELL	COUNTY	STATUS
0 Calneva Oil Co.	Way Bros. No. 1	Churchill	P & A
0 Syndicate Oil Co.	No. 1	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 1	Churchill	P & A
0 Council Oil Co.	No. 1	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 1-A	Churchill	P & A
0 Fallon Nevada Oil Co.	No. 1	Churchill	D&A, Water well
0 Diamond Oil Co.	No. 1	Churchill	A
0 Fallon Extension Oil & Gas Co.	No. 1	Churchill	A
0 Hart, E.W.	No. 1	Churchill	A
0 Fallon Union Oil Co.	No. 1	Churchill	A
0 Fallon Pioneer Oil Co.	No. 1	Churchill	A
0 Fallon Oil & Gas Co.	No. 2-A	Churchill	D & A
0 Lahontan Oil Syndicate	No. 1	Churchill	P & A
0 Fallon Oil & Gas Co.	No. 2	Churchill	P & A
0 Wilson, L.R.	Government No. 1	Clark	A
0 Black Gold Oil and Gas Exploration Co.	No. 1 (Golden Spike)	Clark	A
0 Nevada Exploration Co.	Porter No. 1	Clark	D & A (?)
0 McAuley Associates	No. 1	Clark	A
0 New Haven Oil Co.	No. 5	Clark	A
0 Hall Co., Frank	No. 1	Clark	A
0 G and G Exploration Co.	No. 1	Clark	A
0 Sastex Oil & Gas	Jones No. 1	Clark	A
0 McAuley Associates	No. 2	Clark	A
0 New Haven Oil Co.	No. 6	Clark	A
0 Southern Nevada Oil Investors Co. (	Apex No. 1	Clark	A
0 ARD COL Oil Co.	No. 1	Clark	Never Drilled
0 New Haven Oil Co.	No. 1	Clark	A
0 Bray, Oscar	No. 1	Clark	A
0 Wilson, L.R.	Government No. 1	Clark	D & A
0 New Haven Oil Co.	No. 2	Clark	A
0 Sovereign Uranium, Gas, & Oil	Fee No. 1	Clark	Never Drilled
0 New Haven Oil Co.	No. 4	Clark	A
0 Commonwealth Oil Co.	No. 1	Clark	P & A
0 Last Chance Oil Co.	Crystal No. 1	Clark	A
0 New Haven Oil Co.	No. 3	Clark	A
0 Big Basin Oil Co.	Government No. 1	Clark	A
0 Matador Oil Co.	No. 29-1X	Clark	A
0 Red Star Oil Co.	J.B. Nelson No. 1	Clark	A
0 Iwing, Joseph & Associates	Petresia No. 1	Clark	A
0 Permian Oil Co.	Schwartz No. 1	Clark	A
0 Howard Associates	Gail No. 1	Clark	Never Drilled
0 Red Star Oil Co. (J.B. Nelson)	J.B. Nelson No. 2	Clark	A
0 Goodsprings Oil Co.	No. 1	Clark	A
0 United Petroleum Corp.	Apex No. 1	Clark	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
0 Bannister, E.W.	No. 1	Clark	P & A
0 Hatfield, L.M.	No. 1	Clark	A
0 Inland Oil Co.	Itcaina No. 3	Elko	A
0 Diamond Oil Co.	Conquest No. 1	Elko	P & A
0 Diamond Oil Co.	Diamond Valley No. 1	Elko	A
0 Diamond Oil Co.	Diamond Valley No. 3	Elko	A
0 Diamond Oil Co.	Diamond Valley No. 2	Elko	A
0 Western Osage Oil, Inc.	Government No. 1	Elko	P & A
0 Merritt Armstrong Well		Elko	D & A
0 Elko Oil & Development Improvement Co.	No. 1	Elko	D & A
0 Last Frontier Oil Co.	Government No. 1	Elko	P & A
0 Gulf Refining Co.	Dolly Varden Unit No. 1	Elko	D & A
0 Last Frontier Oil Co.	No. 2	Elko	Never Drilled?
0 Dr. Eby		Elko	A
0 Bull Run Oil & Gas Co.	No. 1	Elko	A
0 McCarthy Oil Co.	Rahas No. 1	Elko	D & A
0 Fish Lake Merger Oil Co.	No. 1	Esmeralda	P & A
0 California Excelsior Co.	McNett Ranch No. 1	Esmeralda	Water well
0 Fish Lake Oil Co.	Coaldale Well	Esmeralda	A
0 Bay State and Nevada Oil Co.	Bay State and Nevada Oil Co. Well	Esmeralda	D&A
0 Eureka Oil & Gas Company	Pine Valley No. 1	Eureka	P & A
0 Western Pacific Railroad Co.	Sulphur-M.P. 474.67	Humboldt	D & A
0 Black Rock Oil, Gas, Refining & Development Co.	No. 1	Humboldt	P & A
0 Voorhees, Jess H.	No. 1 Fee Well	Lander	P & A
0 Voorhees, Jess H.	No. 1 S	Lander	D & A
0 Voorhees, Jess H.	No. 6 S	Lander	D & A
0 Voorhees, Jess H.	No. 2 S	Lander	D & A
0 Voorhees, Jess H.	No. 4 S	Lander	D & A
0 Nevada Oil & Gas Co.	Government No. 1	Lander	D & A
0 Voorhees, Jess H.	No. 2 Fee Well	Lander	D & A
0 Newman, Carl	Austin No. 1	Lander	D & A
0 Voorhees, Jess H.	No. 5 S	Lander	D & A
0 Voorhees, Jess H.	No. 3 S	Lander	D & A
0 Nevada Coal & Oil Co.		Lyon	D & A
0 Yerington Oil & Gas Co.		Lyon	D & A
0 W.C. Co.	No. 1-X	Nye	D & A
0 Pierce, R.C.	Halstead No. 1	Nye	D & A
0 Trego Well, Black Rock Desert, Nevada	Trego Well	Pershing	A
0 Unknown	Peavine Mountain Well	Washoe	D & A
0 Washoe Oil & Development Co.	No. 1	Washoe	D & A
0 Smoke Creek Desert, Nevada	Nos. 1, 2, 3, and 4	Washoe	A
0 White Pine Oil & Gas Syndicate	Illipah No. 1	White Pine	Never Drilled
0 Standard-Conoco	Hayden Creek Unit No. 1	White Pine	P & A
0 Standard-Conoco	Summit Springs Unit No. 1	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 3	White Pine	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
0 Standard-Conoco	Meridian Unit No. 1	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 2	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 4	White Pine	P & A
0 Illipah Petroleum Syndicate	No. 1	White Pine	P & A
1 Last Frontier Oil Co.	Damele No. 1	Eureka	Water Well
2 Gulf Refining Co.	Dennison-Federal No. 1	White Pine	P & A
3 Gulf Refining Co.	Wilkins Ranch No. 1	Elko	P & A
4 Deerfield Production Corporation	Eagle Springs Unit No. 1-35	Nye	Water Disposal
5 Gulf Refining Co.	Thousand Springs No. 1	Elko	P & A
6 Inland Oil Co.	Itcaina No. 1	Elko	P & A
7 Intermountain Associates, Inc.	No. 2 (Jean)	Clark	P & A
8 Intermountain Associates, Inc.	Arden Dome No. 1 (No. 1-X)	Clark	P & A
9 Inland Oil Co.	Itcaina No. 2	Elko	P & A
10 Shell Oil Co.	Eagle Springs Unit No. 2	Nye	P & A
11 Shell Oil Co.	Eagle Springs Unit No. 3	Nye	P & A
12 Gulf Refining Co.	Pete Itcaina No. 1	Elko	P & A
13 Southern Great Basin Oil & Gas, Inc.	Government No. 1	Clark	P & A
14 Gulf Refining Co.	Wilkins Ranch No. 2	Elko	P & A
15 Bandini Petroleum Co.	Harris Government No. 1	Nye	P & A
16 Gulf Refining Co.	Mary's River Federal No. 1	Elko	P & A
17 Deerfield Production Corporation	Eagle Springs Unit No. 35-35	Nye	Producer
18 Shell Oil Co.	Lockes Unit No. 1	Nye	P & A
19 Ebert, James & Nepple, Edward	Government No. 1	Eureka	A
20 Shell Oil Co.	Eagle Springs Unit No. 58-26	Nye	P & A
21 Deerfield Production Corporation	Eagle Springs Unit No. 15-35	Nye	producer
22 Shell Oil Co.	Coyote Unit No. 1	Nye	P & A
23 U.S. Oil Co. (Matador Oil Co.)	Wilson No. 1X	Clark	Water Well
24 Richfield Oil Corp.	Rabbit Creek Unit No. 1	Elko	P & A
25 Shell Oil Co.	Eagle Springs Unit No. 4	Nye	P & A
26 Blalack Drilling Co.	Voorhees No. 1	Lander	D & A
27 Shell Oil Co.	Eagle Springs Unit No. 17-34	Nye	Water Well
28 Moapa Nevada Oil & Gas Co.	Logandale No. 1	Clark	D & A
29 Shell Oil Co.	Diamond Valley Unit No. 1	Eureka	P & A
30 West End Opeteca	Federal U.S. No. 28-1	Nye	P & A
31 Smithdeal, W.T., Jr.	U.S. Lease No. 1	Clark	A
32 Richfield Oil Corp.	Scott-Ogilvie No. 1	Elko	P & A
33 Brown, Joe W.	Wilson No. 1	Clark	Water Well
34 Bonanza Oil Co.	Arden Dome No. 1 (Consolidated Government #1)	Clark	P & A
35 Standard Oil Co. of California	County Line Unit No. 1	White Pine	P & A
36 Mid-Central Drilling Co.	Orwitz No. 1	Lander	D & A
37 Colmarran Oil Products Co.	No. 6-1	Clark	Never Drilled
38 Shell Oil Co.	Bowl of Fire Unit No. 1	Clark	P & A
39 Tri-State Oil Exploration Co.	Miskell-Gov't No. 1	Clark	P & A
40 Churchill Drilling Corp.	Reggie No. 1	Churchill	A
41 Trans-World Oil Co.	Houssels-Wilson-Milka No. 1	Clark	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
42 Trans-World Oil Co.	Wilson Associates No. 1	Clark	Never Drilled
43 Beyerback, Charles	(Moab Drilling Company) No. 1	Eureka	P & A
44 Churchill Drilling Corp.	Stewart No. 1	Churchill	A
45 Churchill Drilling Corp.	Ernst No. 1	Churchill	P & A
46 Deerfield Production Corporation	Eagle Springs Unit No. 62-35	Nye	Producer
47 Churchill Drilling Corp.	Ernst No. 2	Churchill	A
48 Deerfield Production Corporation	Eagle Springs Unit No. 81-35	Nye	injection
49 Churchill Drilling Corp.	Ernst No. 1-A	Churchill	A
50 Churchill Drilling Corp.	Lima No. 1	Churchill	A
51 Lichtenwalter, S.J. & Turpin, C.M.	Turpin No. 1	Clark	P & A
52 Churchill Drilling Corp.	Evelyn No. 1	Churchill	A
53 Suntide Petroleum, Inc.	Nevada Federal No. 1	White Pine	P & A
54 Churchill Drilling Corp.	Barbara No. 1	Churchill	P & A
55 Nevada Gas Lands, Inc.	Helen No. 1	Churchill	A
56 Churchill Drilling Corp.	Williams No. 1	Churchill	A
57 Taylor, Jack	Government No. 1	Eureka	D & A
58 Nevada Gas Lands, Inc.	Bono No. 11	Churchill	A
59 Shell Oil Co.	Eagle Springs Unit No. 54-4	Nye	P & A
60 Churchill Drilling Corp.	Churchill County No. 1	Churchill	A
61 Churchill Drilling Corp.	T.C.I.D. No. 1	Churchill	A
62 Equality Oil Co. (Arden Dome Oil Co.)	Chadek No. 1	Clark	P & A
63 Shell Oil Co.	Eagle Springs Unit No. 45-5	Nye	P & A
64 Nevada Gas Lands, Inc.	B & G No. 3	Churchill	Never Drilled
65 Taylor, Jack	Government No. 2	Eureka	D & A
66 Taylor, Jack	Government No. 3	Eureka	D & A
67 Taylor, Jack	Government No. 4	Eureka	Never Drilled
68 Gulf Oil Corp. of California	Owl Hill Federal No. 1	Elko	P & A
69 Deerfield Production Corporation	Eagle Springs Unit No. 73-35	Nye	Producer
70 Palawan Oil Co.	No. 1	Eureka	Never Drilled
71 Deerfield Production Corporation	Eagle Springs Unit No. 74-35	Nye	Producer
72 Thorpe, H.B.	Carson Sink No. 1	Churchill	P & A
73 Texota Oil Co.	Eagle Springs Unit No. 85-35	Nye	P & A
74 Suntide Petroleum, Inc.	Nevada Federal "A" No. 1	White Pine	P & A
75 Empire State Oil Co.	Government No. 1	White Pine	P & A
76 Deerfield Production Corporation	Pennington-Federal No. 1	Nye	Producer
77 Deerfield Production Corporation	Eagle Springs Unit No. 84-35	Nye	Producer
78 Empire State Oil Co.	Government (Indian Springs) No. 1	White Pine	P & A
79 Pease, Willard Drilling Co.	Federal No. 1	Lincoln	P & A
80 Deerfield Production Corporation	Pennington-Federal No. 2	Nye	Producer
81 Western Oil Lands, Inc.	Pennington No. 7	Nye	P & A
81 Gose, Steve	Government No. 1	Nye	P & A
82 Western Oil Lands, Inc.	Pennington-Federal No. 3	Nye	P & A
83 Deerfield Production Corporation	Eagle Springs Unit No. 43-36	Nye	Producer
84 W.C. Co.	No. 1	Nye	Water Well
85 Gulf Oil Corp. of California	Nevada-Federal "O" No. 1	White Pine	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
86 Deerfield Production Corporation	Pennington-Federal No. 4 (now 4-36 ?)	Nye	Producer
87 Rosen Oil Co.	Muddy Dome No. 1	Clark	P & A
88 Texota Oil Co.	Eagle Springs Unit No. 45-36	Nye	Water Disposal
89 Texota Oil Co.	Eagle Springs Unit No. 11-36	Nye	Never Drilled
90 Gulf Oil Corp. Of California	Nevada-Federal "A" No. 1	White Pine	P & A
91 Grimm, Jack F. (Minerals Drilling I	Wilson No. 1	Clark	P & A
92 Gulf Oil Corp. of California	Nevada-Federal "O" No. 2	White Pine	P & A
93 Gulf Oil Corp. of California	Nevada-Federal "BS" No. 1	White Pine	P & A
94 Deerfield Production Corporation	Pennington-Federal No. 5 (now No. 5-36?)	Nye	Producer
95 Gulf Oil Corp.	Nevada-Federal CM No. 1	Lincoln	P & A
96 Texota Oil Co.	Eagle Springs Unit No. 41-36	Nye	P & A
97 Texota Oil Co.	Eagle Springs Unit No. 17-35	Nye	P & A
98 Western Oil Lands, Inc.	Pennington-Federal No. 6	Nye	P & A
99 Gulf Oil Corp.	Newark Valley Unit No. 1 (Nevada-Fe	White Pine	P & A
100 Gulf Oil Corp.	Cave Valley Unit Federal No. 1	Lincoln	P & A
101 Pennington Oil Producers	Pennington-Pan American No. 1	Nye	P & A
102 El Paso National Gas Co.	Long Valley No. 35-88	White Pine	P & A
103 Trans Western Lands, Inc.	Eagle Springs Unit Penn Tex No. 1	Nye	P & A
104 Riggs, Harry	Robber's Roost No. 28-76	White Pine	P & A
105 Gulf Oil Corp.	Nyala Unit No. 1	Nye	P & A
106 Gulf Oil Corp.	Duck Unit No. 1	Nye	P & A
107 Deerfield Production Corporation	Eagle Springs Unit No. 1-34	Nye	Producer
108 Gulf Oil Corp.	Duck Unit No. 2	Nye	P & A
109 Tenneco Oil Co.	Illipah Federal No. 1	White Pine	P & A
110 Ross, Dwight M.	Federal No. 1	White Pine	P & A
111 Gulf Oil Corp.	Duck Unit No. 3	Nye	P & A
112 Gulf Oil Corp.	Duck Unit No. 4	Nye	Never Drilled
113 Gulf Oil Corp.	Anderson D. Federal No. 1	Nye	P & A
114 Western Oil Lands, Inc.	Pennington No. 8	Nye	P & A
115 Pan American Petroleum Corp.	USA Pan American No. 1	Nye	P & A
116 Texota Oil Co.	Eagle Springs Unit No. 2-34	Nye	P & A
117 Carr and Wrath, Inc.	Federal No. 1	Eureka	P & A
118 Gulf Oil Corp.	Gose "FQ" Federal No. 1	Nye	P & A
119 Gulf Oil Corp.	Gose "DL" Federal No. 1	Nye	P & A
120 Gulf Oil Corp. of California	Gose "DQ" Federal "A" No. 1	White Pine	P & A
121 Ash, W.F.	Damele Brothers No. 2	Eureka	A
122 Gulf Oil Corp.	Nevada "DK" Federal No. 1	Nye	P & A
123 Pan American Petroleum Corp.	Cobre Minerals Corp. No. 1	Elko	P & A
124 Gulf Oil Corp.	Gose "BZ" Federal "A" No. 1	Nye	P & A
125 Gulf Oil Corp.	Gose "EU" Federal No. 1	Nye	P & A
126 Gulf Oil Corp.	Gose "CD" Federal No. 1	Nye	P & A
127 Pan American Petroleum Corp.	USA McDonald No. 1	Nye	P & A
128 Gulf Oil Corp.	Russell-Federal No. 1	Nye	P & A
129 Pennington, Wm. N. and Wm. V.	Pennington-Pan American Big Wash No. 1	Nye	P & A
130 Gulf Oil Corp.	Standard of California Federal No.	Nye	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
131 Monte Cristo Oil Co.	Wm. Wright No. 1	Esmeralda	P & A
132 Kamarden Oil and Gas Ltd.	KOG No. 1	Clark	P & A
133 Phelps, C.P.	Phelps No. 1	Clark	P & A
134 Tenneco Oil Co.	GB Core Hole No. 6	White Pine	P & A
135 Tenneco Oil Co.	GB Core Hole No. 9	White Pine	P & A
136 Tenneco Oil Co.	GB Core Hole No. 10-A	Nye	P & A
137 Tenneco Oil Co.	GB Core Hole No. 11	White Pine	Never Drilled
138 Tenneco Oil Co.	GB Core Hole No. 13	Lincoln	P & A
139 Tenneco Oil Co.	GB Core Hole No. 15	White Pine	Never Drilled
140 Tenneco Oil Co.	GB Core Hole No. 1	White Pine	Never Drilled
141 Tenneco Oil Co.	GB Core Hole No. 2	White Pine	P & A
142 Tenneco Oil Co.	GB Core Hole No. 3	White Pine	P & A
143 Tenneco Oil Co.	GB Core Hole No. 4	White Pine	P & A
144 Tenneco Oil Co.	GB Core Hole No. 7-B	White Pine	Never Drilled
145 Sandia International Metals Corp.	Duff No. 1	Clark	P & A
146 Nevada Oil & Minerals, Inc.	V.R.S. No. 1	Esmeralda	P & A
147 Pan American Petroleum Corp.	U.S.A. Franklin No. 1	Elko	P & A
148 Time Petroleum Inc.	Federal No. 31-1	Clark	A
149 Pan American Petroleum Corp.	U.S.A. Jiggs No. 1	Elko	P & A
150 Sutherland, A. Paul	Sutherland No. 1	Nye	P & A
151 Tenneco Oil Co.	U.S.A.-Shingle Pass No. 1	Nye	P & A
152 Witter, George G., Jr.	Jake's Wash Unit No. 1	White Pine	P & A
153 Knowles, C.E. & Darling, Ralph	Federal No. 1-35	White Pine	Never Drilled
154 Knowles, C.E. & Darling, Ralph	Long Valley Federal No. 35-88	White Pine	Never Drilled
155 Texaco, Inc.	Federal No. 1	Lincoln	P & A
156 Haeber, John H.	Adam No. 1	Clark	P & A
157 Guadalupe Exploration Corp.	Long Valley No. 1	White Pine	P & A
158 Atlantic International Oil Corp.	Dalton No. 1	Elko	P & A
159 Chevron Oil Co.	ATR Ginn No. 1-13	Lander	Geothermal Wel
160 Witter, George G., Jr.	Jake's Wash Unit No. 2	White Pine	P & A
161 Standard Oil Co.	Standard-Amoco-S.P. Land Co. No. 1	Churchill	P & A
162 McCulloch Oil Corp.	I.D.S.-Federal No. 1-6	White Pine	Never Drilled
163 McCulloch Oil Corp.	I.D.S.-Federal No. 1-9	White Pine	Never Drilled
164 McCulloch Oil Corp.	I.D.S.-Federal No. 1-20	White Pine	Never Drilled
165 McCulloch Oil Corp.	I.D.S.-Federal No. 1-28	White Pine	Never Drilled
166 Union Oil Co.	S.P. Brady No. 1	Churchill	Geothermal Wel
167 Kewanee Oil and Gas Co.	Federal Ely No. 1	White Pine	P & A
168 Blackrock Oil Co.	Daisy "A" Federal No. 1	Elko	Never Drilled
169 Blackrock Oil Co.	Daisy "B" Federal No. 1	Elko	Never Drilled
170 Blackrock Oil Co.	Daisy "C" Federal No. 1	Elko	Never Drilled
171 Blackrock Oil Co.	Daisy "D" Federal No. 1	Elko	Never Drilled
172 Texas American Oil Corp.	Jake's Wash Unit No. 2A	White Pine	P & A
173 Texas American Oil Corp.	Jake's Wash Unit No. 3	White Pine	D & A
174 Colt Oil, Inc.	Clay Hills Unit No. 5-1	White Pine	Never Drilled
175 Gulf Oil Corp.	Jake's Wash Unit No. 4	White Pine	P & A



**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
176 Shell Oil Co.	Goshute Unit No. 1	Elko	P & A
177 Shell Oil Co.	Steptoe Unit No. 1	White Pine	P & A
178 Ladd Petroleum Corp.	Federal No. 1-31-N	Elko	P & A
179 Northwest Exploration Co.	White River Valley No. 1	Nye	P & A
180 Apache Incorporated	Trap Spring No. 1	Nye	P & A 7/27/95
181 Halbouty, Michael T.	Federal No. 1	Churchill	P & A
182 Ladd Petroleum Corp.	Nevelko No. 1	Elko	P & A
183 Northwest Exploration Co.	Blue Eagle No. 1	Nye	P & A
184 Northwest Exploration Co.	Trap Spring No. 46-27	Nye	Never Drilled
185 Makoil Incorporated	Trap Spring No. 2	Nye	Producer
186 Getty Oil Company	Nost I No. 1	Eureka	P & A
187 Northwest Exploration Co.	Trap Spring No. 66-27	Nye	Never Drilled
188 Makoil Incorporated	Trap Spring No. 3	Nye	Producer
189 Apache Corporation	Trap Spring No. 4	Nye	P & A 7/17/95
190 Northwest Exploration Co.	Trap Spring No. 5	Nye	Never Drilled
191 Burton/Hawks, Inc.	Duncan Federal No. 28-1	Nye	Never Drilled
192 Burton/Hawks, Inc.	Duncan Federal No. 33-1	Nye	Never Drilled
193 Chadco, Inc.	Pennington No. 22-1	Nye	P & A
194 Northwest Exploration Co.	Trap Spring No. 7	Nye	P & A
195 Chadco, Inc.	Pennington No. 22-2	Nye	Never Drilled
196 Makoil Incorporated	Trap Spring No. 8	Nye	Producer
197 Makoil Incorporated	Trap Spring No. 9	Nye	Producer
198 Chadco, Inc.	Zuspann No. 24-1	Nye	Producer
199 Texaco, Inc. (Ferguson & Bosworth a	Munson Ranch Federal No. 14-1	Nye	P & A
200 Overland Petroleum Co., Inc.	Munson Ranch Federal No. 31-1	Nye	P & A
201 Texaco, Inc.	Munson Ranch Federal No. 14-2	Nye	Never Drilled
202 Texaco, Inc.	Munson Ranch Federal No. 14-3	Nye	Never Drilled
203 Makoil Incorporated	Trap Spring No. 13	Nye	Water Disposal
204 Pyramid Oil Co.	U.S. Government No. NS 33-3	Nye	P & A
205 Northwest Exploration Co.	Trap Spring No. 10	Nye	P & A
206 Northwest Exploration Co.	Trap Spring No. 11	Nye	Never Drilled
207 Filon Exploration Co.	Ellison No. 1	Elko	Water Well
208 Chadco, Inc.	Zuspann No. 24-3	Nye	Producer
209 Texaco, Inc.	Munson Ranch No. 24-1	Nye	Water Disposal
210 Makoil Incorporated	Trap Spring No. 17	Nye	P & A 7/27/95
211 Texaco, Inc.	Munson Ranch No. 13-33	Nye	Producer
212 Texaco, Inc.	Munson Ranch No. 25-1	Nye	Never Drilled
213 Texaco, Inc.	Munson Ranch No. 24-4	Nye	Water Well
214 Northwest Exploration Co.	Trap Spring No. 15	Nye	P & A
215 Chadco, Inc.	Zuspann No. 24-4	Nye	Never Drilled
216 Texaco, Inc.	Munson Ranch Federal No. 24-2	Nye	Never Drilled
217 Texaco, Inc.	Munson Ranch No. 24-3	Nye	Water Disposal
218 Texaco, Inc.	Munson Ranch No. 13-24	Nye	Producer
219 Makoil Incorporated	Trap Spring No. 19 (19-23)	Nye	Producer
220 Shell Oil Co.	Mary's River Federal No. 1	Elko	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
221 Pyramid Oil Co.	Jake's Wash No. 5	White Pine	P & A
222 Texaco, Inc.	Munson Ranch No. 13-42	Nye	Producer
223 Texaco, Inc.	Munson Ranch No. 13-31 (formerly 13	Nye	Never Drilled
224 Chadco, Inc.	Britton No. 13-21	Nye	Producer
225 Dome Petroleum Corp.	Duck Creek No. 1	White Pine	P & A
226 Dome Petroleum Corp.	Grass Springs No.1	White Pine	P & A
227 Dome Petroleum Corp.	Bastian Creek No. 1	White Pine	P & A
228 American Quasar Petroleum Co.	Long Valley Federal No. 34-1	White Pine	P & A
229 Koch Exploration Co.	Tom Spring No. 2-C	Nye	P & A
230 Shell Oil Co.	AZL-Superior No. 21-33	Elko	Never Drilled
231 Northwest Exploration Co.	Warm Springs No. 1	Nye	P & A
232 Makoil Incorporated	Trap Spring No. 16	Nye	Producer
233 Makoil Incorporated	Trap Spring No. 20-X	Nye	Water Disposal
234 Tannehill Oil Co.	Federal N6533 No. 1	White Pine	Never Drilled
235 Tannehill Oil Co.	Federal N6509 No. 1	White Pine	Water Well
236 Shell Oil Co.	Howell No. 42-1	Elko	P & A
237 Northwest Exploration Co.	Jake's Wash No. 5A	White Pine	P & A
238 Wright Exploration	Federal No. 26-1	Esmeralda	P & A
239 Northwest Exploration Co.	Little Meadows No. 1	Nye	P & A
240 Northwest Exploration Co.	Trap Spring No. 21	Nye	P & A
241 Northwest Exploration Co. (now Makoil, Inc.)	Currant No. 1	Nye	P&A
242 Northwest Exploration Co.	Little Meadows No. 2	Nye	Never Drilled
243 Tannehill Oil Co.	Federal N6509 No. 2	White Pine	Water Well
244 Ferguson and Bosworth (now Makoil, Inc.)	Munson Ranch No. 11-23	Nye	injection well
245 May Petroleum Inc.	Federal No. 1-16	Lincoln	Never Drilled
246 Wexpro Co.	Cord No. 24-1	Elko	P & A
247 Texaco, Inc.	Munson Ranch No. 7-13	Nye	Never Drilled
248 Texaco, Inc.	Munson Ranch No. 7-24	Nye	Never Drilled
249 Texaco, Inc.	Munson Ranch No. 12-44	Nye	Never Drilled
250 Texaco, Inc.	Munson Ranch No. 13-41	Nye	Never Drilled
251 Texaco, Inc.	Munson Ranch No. 13-44	Nye	Never Drilled
252 Texaco, Inc.	Munson Ranch Federal No. 18-11	Nye	Never Drilled
253 Texaco, Inc.	Munson Ranch No. 24-12	Nye	Never Drilled
254 Texaco, Inc.	Munson Ranch No. 24-42	Nye	Never Drilled
255 Depco, Inc.	Ventosa Unit No. 42-13	Elko	P & A
256 Northwest Exploration Co.	Currant No. 2	Nye	Never Drilled
257 Northwest Exploration Co.	Currant No. 3	Nye	Never Drilled
258 Northwest Exploration Co.	Currant No. 4	Nye	Never Drilled
259 Aminoil U.S.A., Inc.	S.P. Land Company No. 1-23	Elko	P & A
260 Mobil Oil Corp.	Virgin River U.S.A. No. 1	Clark	A
261 Texaco, Inc.	Duckwater Creek No. 8-12	Nye	P & A
262 Amerada Hess Corp.	Federal No. 1-20	White Pine	P & A
263 Wexpro Co.	Jiggs No. 10-1	Elko	P & A
264 Wexpro Co.	Jiggs No. 3-1	Elko	Never Drilled
265 Amoco Production Co.	Bullwhacker Springs No. 1	Nye	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
266 Amoco Production Co.	Huntington Creek No. 1	Elko	P & A
267 Louisiana Land & Exploration Co.	U.S.A.-Steptoe Valley No. 1	White Pine	P & A
268 Humboldt Associates	Ellison No. 1	Humboldt	P & A
269 Northwest Exploration Co.	Illipah No. 1	White Pine	P & A
270 American Quasar Petroleum Co. of New Mexico	Adobe Federal No. 19-1	Lincoln	Water Well
271 Conoco, Inc.	Conoco Federal No. 29-1	White Pine	P & A
272 Mobil Oil Corp.	Virgin River U.S.A. No. 1-A	Clark	P & A
273 Cabana Oil Company	Federal No. 1-30	Eureka	J & A
274 Northwest Exploration Co.	White River No. 2	White Pine	P & A
275 Supron Energy Corp.	lease F-28-8-61 No. 1	Nye	P & A
276 Supron Energy Corp.	lease F-27-6-55 No. 1	Nye	P & A
277 Supron Energy Corp.	lease F-25-5-55 No. 1	Nye	Never Drilled
278 Supron Energy Corp.	lease F-2-4-55 No. 1	Nye	P & A
279 Supron Energy Corp.	lease F-18-5-55 No. 1	Nye	P & A
280 Supron Energy Corp.	lease F-30-4-55 No. 1	Nye	P & A
281 Supron Energy Corp.	lease F-1-4-55 No. 1	Nye	Never Drilled
282 Hunt Oil Co.	Walter L. Plaskett No. 1	Eureka	P & A
283 Dome Petroleum Corp.	Yelland, No. 1	White Pine	P & A
284 Amoco Production Co.	Blackburn No. 1	Eureka	P & A
285 Hunt Oil Company of Nevada	Diamond Valley Federal No. 1-24	Eureka	P & A
286 Gary, Samuel Oil Producer	Federal No. 30-10	White Pine	P & A
287 Texaco, Inc.	Munson Ranch No. 14-34	Nye	Producer
288 Conoco, Inc.	Conoco Federal 8 No. 1	White Pine	P & A
289 Sohio Petroleum Co.	Ruby Valley Unit No. 1	Elko	P & A
290 Northwest Exploration Co.	White River Valley No. 3	Nye	P & A
291 Northwest Exploration Co.	Railroad Valley No. 1	Nye	P & A
292 Hunt Oil Co.	Mary's River Federal No. 1-8	Elko	P & A
293 Northwest Exploration Co.	White River Valley No. 7	Nye	P & A
294 Northwest Exploration Co.	Railroad Valley No. 6	Nye	P & A
295 Northwest Exploration Co.	Railroad Valley No. 7	Nye	P & A
296 Sohio Petroleum Co.	Palomino Ridge No. 1	Elko	Never Drilled
297 Wexpro Co.	Jiggs Unit No. 2	Elko	P & A
298 Fleetwood Oil & Gas Corp.	Fleetwood Federal Ger No. 1	Clark	P & A
299 Fleetwood Oil & Gas Corp.	Fleetwood Federal Eva Garten No. 1	Clark	P & A
300 American Hunter Exploration	Black Jack Springs Federal No. 1	White Pine	P & A
301 Amoco Production Co.	Blackburn No. 2	Eureka	P & A
302 Apache Corp.	Hot Creek Federal No. 24-13	Nye	P & A
303 Apache Corporation	Trap Spring No. 1-R	Nye	P & A 7/27/95
304 Northwest Exploration Co.	Railroad Valley No. 4	Nye	P & A
305 Makoil, Inc. (formerly Northwest Exploration)	Railroad Valley No. 3	Nye	P & A
306 Northwest Exploration Co.	Railroad Valley No. 2	Nye	P & A
307 Northwest Exploration Co.	White River Valley No. 5	Nye	P & A
308 Northwest Exploration Co.	White River Valley No. 6	Nye	P & A
309 Hunt Oil Company of Nevada	F.W. Hooper No. 1	Elko	Water Well
310 Apache Corp.	Warm Springs Federal No. 10-14	Nye	P & A

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
311 Apache Corp.	Federal No. 3-13	Nye	Never Drilled
312 Texaco, Inc.	Crane Springs No. 19-13	Elko	P & A
313 Texaco, Inc.	Munson Ranch No. 14-23	Nye	Producer
314 Dome Petroleum Corp.	Steptoe Federal No. 1-24	White Pine	P & A
315 Wexpro Co.	Blue Eagle Unit No. 1	Nye	P & A
316 Equitable Res. Energy Co., Balcron Oil Div.	Bacon Flat No. 1	Nye	Producer
317 Northwest Exploration Co.	Railroad Valley No. 9	Nye	P & A
318 Northwest Exploration Co.	Railroad Valley No. 10	Nye	P & A
319 Chevron U.S.A., Inc.- Michel T. Hal	Colorock Quarry No.1	Clark	P & A
320 Chevron U.S.A., Inc.	Buffington Pocket No. 1	Clark	Never Drilled
321 Northwest Exploration Co.	White River Valley No. 4	Nye	P & A
322 Depco, Inc.	Silver State Federal No. 33-18	Eureka	P & A
323 Amoco Production Co.	Big Pole Creek No. 1	Eureka	P & A
324 Amoco Production Co.	Blackburn No. 3	Eureka	Producer
325 Northwest Exploration Co.	Bacon Flat No. 5	Nye	P & A
326 Northwest Exploration Co.	Bacon Flat Federal No. 2	Nye	Water Disposal
327 Northwest Exploration Co.	Bacon Flat Federal No. 3	Nye	Never Drilled
328 Northwest Exploration Co.	Bacon Flat Federal No. 4	Nye	Never Drilled
329 Grace Petroleum Corp.	Arrow Canyon No. 1	Clark	P & A
330 Sun Oil Co. (Sun Exploration & Production Co)	Southern Pacific No. 1	Elko	P & A
331 Lyddon, John	Eagle Springs No. 81-35	Nye	Never Drilled
332 Cities Service Co.	Federal BL No. 1	Elko	P & A
333 Amoco Production Co.	Blackburn No. 4	Eureka	P & A
334 Amoco Production Co.	Blackburn No. 5	Eureka	P & A
335 Amoco Production Co.	Blackburn No. 6	Eureka	P & A
336 Amoco Production Co.	Amoco Chambers No. 1	Eureka	Never Drilled
337 Commodore Resources	Outlaw Federal No. 1	White Pine	P & A
338 Apache Corp.	Hot Creek Federal No. 29-1	Nye	Never Drilled
339 Amoco Production Co.	Blackburn No. 8	Eureka	Never Drilled
340 Apache Corp.	Federal No. 9-1	White Pine	Never Drilled
341 Apache Corp.	Federal No. 35-1	White Pine	Never Drilled
342 Foreland Corp. (formerly Sun Exploration)	Deadman Creek No. 44-13(formerly SP No. 3-13)	Elko	Producer(?)
343 Buckhorn Petroleum Co.	Adobe Federal No. 16-1	Nye	P & A
344 Jayhawk Exploration, Inc.	Federal-Indian Springs No. 1	Clark	P & A
345 Buckhorn Petroleum Co.	Chuckwagon Federal No. 10-14	Nye	P & A
346 Texaco, Inc.	Munson Ranch No. 11-23X	Nye	TA
347 Sun Exploration & Production Co.	King Lear Federal No. 1-17	Humboldt	P & A
348 Sun Exploration & Production Co.	Toano Federal No. 1	Elko	P & A
349 Sun Exploration & Production Co.	Shafter Federal No. 1	Elko	P & A
350 Amoco Production Co.	Blackburn No. 10	Eureka	Producer
351 Dixie Valley Ltd. Partnership	Ernst No. 1	Churchill	P & A
352 Sun Exploration & Production Co.	Bird Springs Federal No. 1	Clark	Never Drilled
353 Makoil, Inc. (formerly Northwest Exploration)	Grant Canyon No. 1	Nye	Prod?Inject
354 Western Avenue Properties	Munson Ranch No. 14-24	Nye	Producer
355 Amoco Production Co.	Blackburn No. 11	Eureka	Never Drilled

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
356 Petroleum Corp. of Nevada (Formerly: Amoco)	Blackburn No. 12	Eureka	Water Disposal
357 Amoco Production Co.	East Bailey Ranch No. 1	Eureka	P & A
358 Amoco Production Co.	East Bailey Ranch No. 2	Eureka	Never Drilled
359 Amoco Production Co.	East Bailey Ranch No. 3	Eureka	Never Drilled
360 Amoco Production Co.	East Bailey Ranch No. 4	Eureka	Never Drilled
361 Amoco Production Co.	East Bailey Ranch No. 5	Eureka	Never Drilled
362 Shell Western E & P, Inc.	U.S.A. No. 41-24	Nye	P & A
363 Shell Oil Co.	U.S.A. No. 34-25	Nye	P & A
364 Marathon Oil Co.	Flat Unit No. 1	Nye	Never Drilled
365 Husky Oil Co.	Willow Spring No. 1	Nye	P & A
366 Marathon Oil Co.	Soda Springs Unit No. 1	Nye	P & A
367 Marlin Oil Co.	Federal No. 1-4	Elko	P & A
368 Husky Oil Co.	South Trap Spring No. 1	Nye	P & A
369 Husky Oil Co.	Big Meadow Unit No. 1	Nye	P & A
370 Hunt Oil Company of Nevada	Diamond Valley No. 1-11	Eureka	P & A
371 Amoco Production Co.	White River Unit No. 3	Nye	P & A
372 Bullwhacker Oil, Inc.	Bullwhacker No. 1	Nye	P & A
373 Western Avenue Properties	Munson Ranch No. 13-32	Nye	Producer
374 Mapco Oil & Gas Co.	Grant Canyon No. 2	Nye	P & A
375 Makoil, Inc. (formerly Mapco Oil & Gas Co.)	Grant Canyon No. 3	Nye	Producer
376 Mapco Oil & Gas Co.	Grant Canyon No. 4	Nye	Producer
377 Diamond Shamrock Exploration Co.	Kimbark Federal No. 1-28	Elko	P & A
378 Marathon Oil Co.	Currant Creek Unit No. 1	Nye	P & A
379 Husky Oil Co.	Highway Unit No. 1	Nye	P & A
380 Marathon Oil Co.	Duckwater Creek No. 1	Nye	P & A
381 Harper Oil Co.	Nyala No. 1	Nye	P & A
381 Harper Oil Co.	Nyala No. 1-R	Nye	P & A
382 Western Avenue Properties	Munson Ranch No. 13-31	Nye	Producer
383 Humboldt Associates	Ellison No. 2	Humboldt	P & A
384 Mapco Oil & Gas Co.	Thorn No. 1	Nye	P & A
385 Depco, Inc.	Willow Wash Federal No. 42-24	Eureka	P & A
386 True Oil Co.	Black Jack No. 1-3	White Pine	Never Drilled
387 Jordan Oil & Gas Co.	Christian Springs No. 1-33	Nye	Never Drilled
388 Amoco Production Co.	Blackburn No. 13	Eureka	Never Drilled
389 Amoco Production Co.	White River Unit No. 1	Nye	Never Drilled
390 Amoco Production Co.	White River Unit No. 2	Nye	Never Drilled
391 Amoco Production Co.	White River Unit No. 4	Nye	Never drilled
392 Amoco Production Co.	White River Unit No. 5	Nye	Never Drilled
393 Amoco Production Co.	White River Unit No. 6	Nye	Never Drilled
394 Amoco Production Co.	White River Unit No. 7	Nye	Never Drilled
395 Amoco Production Co.	White River Unit No. 8	Nye	Never Drilled
396 Marathon Oil Co.	Beaty Canyon No. 1	Nye	P & A
397 Placid Oil Co.	Steptoe Federal No. 17-14	White Pine	P & A
398 Union Texas Petroleum Corp.	Nevada-Federal No. 15-1	Nye	P & A
399 Union Texas Petroleum Corp.	Nevada-Federal No. 15-2	Nye	Never Drilled

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
400 Mapco Oil & Gas Co.	Grant Canyon No. 5	Nye	P & A 7/27/95
401 Harper Oil Co.	Grant Canyon No. 6	Nye	P & A
402 Mapco Oil & Gas Co.	Grant Canyon No. 7	Nye	Never Drilled
403 Marlin Oil Co.	Federal No. 1-5	White Pine	P & A
404 Arco Oil & Gas Co.	Stag Mountain No. 1	Elko	P & A
405 Jayhawk Exploration, Inc.	Koch No. 2-29	Nye	P & A
406 Western Avenue Properties	Munson Ranch No. 12-34	Nye	Producer
407 Arco Oil & Gas Co.	Antelope Valley No. 1	Lander	P & A
408 Arco Oil & Gas Co.	Tobin No. 1	Pershing	P & A
409 Harper Oil Co.	Conoco Federal No. 19-1	White Pine	P & A
410 Phillips Petroleum Co.	Stoneberger Creek Federal A No. 1-35	Lander	P & A
411 Phillips Petroleum Co.	Dobbin Creek Federal A No. 1-6	Nye	P & A
412 Mapco Oil & Gas Co.	Stardust No. 1	Nye	Never Drilled
413 Mapco Oil & Gas Co.	Grant Canyon No. 9	Nye	Never Drilled
414 Mapco Oil & Gas Co.	Grant Canyon No. 8	Nye	P & A
415 Boswell Energy Corp.	Big Pole Creek No. 1-11	Eureka	P & A
416 Dixie Valley Ltd. Partnership	Soup Bowl No. 1	Churchill	Never Drilled
417 Dixie Valley Ltd. Partnership	Soup Bowl No. 2	Churchill	Never Drilled
418 Dixie Valley Ltd. Partnership	Soup Bowl No. 3	Churchill	Never Drilled
419 Celsius Energy Co.	Duckwater Federal No. 9-1	Nye	P & A
420 Western Avenue Properties	Munson Ranch No. 12-44	Nye	Never Drilled
421 Amoco Production Co.	Dutch John Unit No. 1	Lincoln	P & A
422 Mapco Oil & Gas Co.	Trap Spring No. 17-R	Nye	P & A 7/27/95
423 Western Avenue Properties	Munson Ranch No. 12-33	Nye	Producer
424 Brent Energy, Inc.	Shogrin Federal No. 1	Lincoln	P & A
425 Amoco Production Co.	East Henderson Creek No. 1	Eureka	P & A
426 Redi Corp.	Gold Butte KPS Fed. No. 1	Clark	P & A (?)
427 Amoco Production Co.	Stage Line Unit No. 1-A	White Pine	P & A
428 Diamond Shamrock Exploration Co.	Magnuson Fee No. 22-21	Elko	P & A
429 Sun Exploration & Production Co.	Elko Hills No. 1	Elko	P & A
430 Arco Oil & Gas Co.	Dixie Flats No. 1	Elko	Never Drilled
431 Arco Oil & Gas Co.	Pleasant Valley No. 1	Pershing	Never Drilled
432 Western Avenue Properties	Munson Ranch No. 12-24	Nye	Producer
433 Amoco Production Co.	Blackburn No. 14	Eureka	Never Drilled
434 Wil-O-Exploration	Farnes No. 1	Elko	D & A ?
435 FX Producing Co. (originally Marathon Oil Co.)	Munson Ranch No. 13-1	Nye	Temp. Shut In
436 Western General Incorporated	Kate Spring No. 1	Nye	Shut in
437 Ram Resources, Inc.	Long Jevity Federal No. 1	White Pine	P & A
438 Ram Resources, Inc.	Long Shot Federal No. 1	White Pine	P & A
439 True Oil Co.	Panos Federal No. 44-33	White Pine	P & A
440 True Oil Co.	Pon Federal No. 44-14	White Pine	P & A
441 True Oil Co.	Hendrickson Federal No. 43-35	White Pine	P & A
442 Amoco Production Co.	Blackburn No. 14	Eureka	Producer
443 Exxon Corp.	Four Mile Butte Federal No. 1	Elko	P & A
444 True Oil Co.	Langley Federal No. 14-28	White Pine	P & A

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
445 Western Avenue Properties	Munson Ranch No. 12-44X	Nye	Producer
446 Meridian Oil, Inc.	Spencer Federal No. 32-29	Nye	P & A
447 Wil-O-Exploration	Farnes No. 2	Elko	D & A
448 Western Avenue Properties	Munson Ranch No. 13-41X	Nye	Producer
449 Western Avenue Properties	J.N. Oil & Gas Federal No. 1	Nye	Producer
450 Amoco Production Co.	Blackburn No. 15	Eureka	P & A
451 Bullwhacker Oil, Inc.	Butterfield No. 1	Nye	Never Drilled
452 Harper Oil Co.	Cornell No. 4-29	Nye	Never Drilled
453 Harper Oil Co.	Big Smoke No. 14-20	Nye	P & A
454 Sun Exploration & Production Co.	Bird Springs No. 1	Clark	Never Drilled
455 Western Avenue Properties	Munson Ranch No. 14-32	Nye	Producer
456 BTA Oil Producers	Stone Cabin No. 1	Nye	P & A
457 BTA Oil Producers	Stone Cabin No. 2	Nye	P & A
458 Amoco Production Co.	Blackburn No. 16	Eureka	Producer
459 Fletcher, C.H.	Fletcher No. 1	Lincoln	P & A
460 True Oil Co.	Shields Federal No. 13-22	White Pine	P & A
461 Wil-O-Exploration/Texxon Investment	Texxon No. 1	Elko	D & A
462 Sun Exploration & Production Co.	Blue Diamond Federal No. 1	Clark	P & A
463 Marathon Oil Co.	Shoreline No. 1	Nye	P & A
464 Harper Oil Co.	Nyala No. 6-22-5-55	Nye	P & A
465 Harper Oil Co.	North Munson Ranch No. 14-6	Nye	P & A
466 Harper Oil Co.	Nyala No. 1-4-5-55	Nye	Never Drilled
467 Texxon Investments, Inc./Wil-O-Exploration	Texxon No. 2	Elko	D & A
468 Marathon Oil Co.	Reynolds Springs No. 1	Nye	P & A
469 HNG Oil Co.	Black Mountain No. 36-1	White Pine	Never Drilled
470 Amoco Production Co.	Garden Valley No. 1	Lincoln	P & A
471 Pioneer Oil & Gas	Crow's Nest No. 14-32	Nye	Never Drilled
472 Pioneer Oil & Gas	Crow's Nest No. 14-42	Nye	Never Drilled
473 Pioneer Oil & Gas	Crow's Nest No. 23-11	Nye	P & A
474 True Oil Co.	Roark Federal No. 12-10	White Pine	P & A
475 True Oil Co.	Roark Federal No. 13-11	White Pine	P & A
476 Marathon Oil Co.	Silver Spring No. 1	Nye	P & A
477 Moore McCormack Energy Inc.	Federal No. 6-1	Lincoln	Never drilled
478 Amoco Production Co.	Sunnyside Unit No. 1	Nye	P & A
479 Earth Resources and Technology, Inc	Thomas Gap Federal No. JP-1	Clark	Water Well
480 Diversified Operating Corp.	D.O.C. Federal No. 5-18	Nye	P & A
481 Pioneer Oil & Gas	Willow Springs No. 1-31-33	Nye	P & A
482 Pioneer Oil & Gas	Lone Tree No. 1-14-43	Nye	P & A
483 Pioneer Oil & Gas	Lone Tree No. 2-23-23	Nye	P & A
484 Amoco Production Co.	Saguaro Unit No. 1	Lincoln	P & A
485 Ruby Drilling Co.	Thomas Gap No. JP-1A	Clark	P & A
486 Blair Exploration, Inc.	Federal White Pine Unit No. 1	White Pine	P & A
487 Ruby Drilling Co., Inc.	Federal No. 1-19	Clark	Never drilled
488 Evans, David M.	Mary Kay Federal No. 1	Eureka	P & A
489 Quintana Petroleum Corp.	Magnuson Fee No. 1-21	Elko	P & A

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PER OPERATOR	WELL	COUNTY	STATUS
490 Blair Exploration, Inc.	Federal White Pine Unit No. 2	White Pine	Never Drilled
491 Amoco Production Co.	Blackburn No. 17	Eureka	P & A
492 Foreland Corp.	Foreland-Southern Pacific Land Co. No. 1-5	Eureka	Producer
493 Foreland Corp.	Foreland-Willow Creek Federal No. 1	Eureka	P & A
494 Foreland Corp.	Foreland-North Blackburn Federal No. 1-34	Eureka	P & A
495 Foreland Corp.	Foreland Pony Creek Federal No. 1-22	Eureka	P & A
496 Foreland Corp.	Foreland Federal No. 1-28	Lincoln	P & A
497 Western General, Inc. (formerly David Evans)	Taylor Federal No. 1	Nye	Producer
498 Apache Corp.	South Grant Federal No. 11-32	Nye	P & A
499 Ruby Drilling Co.	Federal No. 1-20	Clark	P & A
500 Energy Research Co., Inc.	Federal Rebel No. 1	Clark	Never drilled
501 Ruby Drilling Co.	Gold Butte Fed. KPG-1	Clark	Never drilled
502 RAD Oil Company	Nixon No. 1	Elko	P & A
503 Deerfield Production Corporation	Foreland-Southern Pacific Land Co. No. 1-27	Eureka	Producer
504 Ruby Drilling Co.	Federal No. 1	White Pine	Never Drilled
505 Exxon Corporation	Aspen Unit No. 1	ELKO	P & A
506 BTA Oil Producers	Railroad JVP-1	Nye	P & A
507 Makoil, Inc.	Munson Ranch No. 14-31	Nye	P & A
508 Ruby Drilling Co.	Federal No. 1-20A	Clark	P & A
509 Ruby Drilling Co.	Federal No. 36-1	Clark	P & A
510 Marathon Oil Co.	Blue Chip No. 1	Nye	P & A
511 Makoil, Inc.	Munson Ranch No. 14-22	Nye	Never drilled
512 Foreland Corp.	Southern Pacific Land Co. No. 2-5	Eureka	P & A
513 FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-33	Nye	Producer
514 Diversified Operating Corp.	Soda Springs No. 1-A (No.15-15 re-entry)	Nye	P & A
515 Diversified Operating Corp.	Playa No. 1	Nye	P & A
516 Texaco Producing, Inc. (now Gardner Ranches)	T.P.I. Jakes Valley No. 1	White Pine	water well
517 Foreland Corp.	Southern Pacific Land Co. No. 2-27	Eureka	P & A
518 Pioneer Oil & Gas	Abel Spring Unit No. 31-4	Nye	Never drilled
519 Pennzoil Exploration and Production Co.	Abel Spring Unit No. 41-4	Nye	P & A
520 Amerind Oil Co.	Hanks No. 1	Nye	P & A
521 Western General, Inc. formerly Diversified	Roemer Wheel of Fortune No. 1-10	Nye	TA ?
522 Makoil, Inc.	Munson Ranch No. 14-34X	Nye	producer
523 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Trap Spring Federal No. 14-42	NYE	Producer
524 Maxus Exploration Company	Moore McCormack Federal No. 6-1	Lincoln	P & A
525 Pioneer Oil and Gas	Wall Unit No. 25-22	Nye	Never drilled
526 Gary-Williams Company	North Kobeh Valley Federal No. 13-10	Eureka	P & A
527 Ruby Drilling Company	Devil,s Throat Federal No. 1-20B	CLARK	P & A
528 Makoil, Inc.	Munson Ranch No. 14-44	NYE	producer
529 True Oil Company	True-Bird Federal No. 31-23	NYE	P & A
530 True Oil Company	Shields Federal No. 23-4	NYE	P & A
531 Gary-Williams Company	Lone Mountain No. 15-1	EUREKA	P & A
532 Mobil Oil Corporation	Tommy Knocker Unit No. T33-28G	WHITE PINE	Never drilled
533 Ruby Drilling Company	Gold Butte No. 36-1R	Clark	Never drilled
534 Ruby Drilling Company	Devil's Throat Federal 1-20C	Clark	Never drilled



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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
535 David M. Evans	Blind Spring No. 1	NYE	P & A
536 Western General, Inc. (formerly David Evans)	Taylor Federal No. 2	Nye	producer
537 Makoil, Inc.	Munson Ranch No. 13-12	Nye	producer
538 Makoil, Inc.	Munson Ranch No. 14-41	Nye	producer
539 Foreland Corporation	Southern Pacific Land Co. No. 1-15	Eureka	Never drilled
540 Mobil Oil Corporation	Tommy Knocker Unit No. T61X-33G	White Pine	P & A
541 Texaco Inc.	TPI S. D. Bucy No. 1	Eureka	P & A
542 Makoil, Inc.	Duckwater Creek No. 19-11	Nye	producer
543 Pioneer Oil & Gas	Patti Lou Puckett Dawkins Fed. 35-22	White Pine	Never Drilled
544 Makoil, Inc. (formerly Apache Corporation)	Kate Springs No. 12-2	Nye	Producer
545 Exxon Corporation	Wildhorse Unit No. 1	Nye	P & A
546 Exxon Corporation	Cottonwood Unit No. 1	Nye	P & A
547 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-45	Nye	Producer
548 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 13-46	Nye	producer
549 Bacon, J.R. Drilling, Inc.	Munson Ranch No. 14-48	Nye	P & A
550 FX Producing, Inc.(org. Bacon, J.R. Drilling)	Munson Ranch No. 14-49	Nye	Producer
551 G-W Resources Operating Company	Moorman Ranch Unit No. 1	White Pine	P & A
552 Exxon Corporation	Rattlesnake Unit No. 1	Elko	P & A
553 Exxon Corporation	Cedar Unit No. 1	Elko	Never drilled
554 Exxon Corporation	Desert Bighorn Unit No. 1	Nye	Never drilled
555 O H B Inc./Dyad Petroleum Co.	Hanks 1401	Nye	re-entry
556 The Gary-Williams Company	Three Bar Federal No. 25-A	Eureka	P & A
557 The Gary-Williams Company	Twin Springs Federal No. 10-6	EUREKA	P & A
558 REMKIN Corporation	REMKIN Federal No. 1	White Pine	P & A
559 Makoil, Inc.	Munson Ranch No. 12-32	Nye	producer
560 Western General, Inc.	Kate Spring Fed. No. 1-A	Nye	producer
561 Haskin, Terry F.	Reis Federal No. 1	Churchill	P & A
562 FX Producing, Inc.(frm. Bacon, J.R. Drilling)	Munson Ranch No. 14-49X	Nye	producer
563 Apache Corporation	Dry Lake Unit No. 1	Nye	P & A
564 Makoil, Inc.	Duckwater Creek No. 18-12	NYE	Never drilled
565 Pioneer Oil and Gas	Patti Lou Puckett Dawkins No. 35-32	White Pine	P & A
566 Yates Petroleum	Three Bar Federal No. 24-13A	EUREKA	P & A
567 Western General, Inc.	Kate Spring No. 1-B	NYE	injection
568 J.R. Bacon Drilling, Inc.	Hanks No. 2	NYE	P & A
569 Diversified Operating Corporation	Highroller No. 4-23	NYE	P & A
570 Hanagan Petroleum Corp.	Jackpot Federal No. 1	Eureka	P & A
571 Southwest Oil and Gas (Formerly Myjo Oil)	Coffer No. 1	Nye	P & A
572 Makoil, Inc.	Munson Ranch No. 12-42	Nye	producer
573 Gary-Williams Company	Three Bar Federal No. 36-C	Eureka	P & A
574 Makoil, Inc. (formerly Apache Corp.)	Trap Spring No. 23-41	Nye	producer
575 Apache Corp.	Trap Spring No. 27-34	Nye	P & A
576 Apache Corp.	Trap Spring No. 27-41	Nye	Never drilled
577 J.R. Bacon Drilling Inc.	Munson Ranch No. 6-21	NYE	P & A
578 J.R. Bacon Drilling Inc.	Cunningham No. 5-22	NYE	Never Drilled
579 Dyad Petroleum Company	Hanks No. 1401	Nye	P & A

**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
580 Marathon Oil Company	Heath Canyon No. 15-14	NYE	P & A
581 Marathon Oil Company	Black Point No. 6-41	EUREKA	P & A
582 David M. Evans Inc.	Trap Spring No. 12-13	NYE	producer
583 Makoil	Duckwater Creek No. 18-14	NYE	P & A
584 Apache Corporation	Thorn Spring No. 29-34	NYE	P & A
585 Apache Corporation	Thorn Spring No. 29-44	NYE	Never Drilled
586 Apache Corporation	Thorn Spring No. 29-43	NYE	Never Drilled
587 Apache Corporation	Munson Ranch No. 1-42	NYE	P & A
588 Apache Corporation	Munson Ranch No. 6-13	NYE	Never drilled
589 J.R. Bacon Drilling, Inc.	Evans Flat No. 11-1	ELKO	P & A
590 Mobil Oil Corporation	Petan Trust F-12-19-P	ELKO	P & A
591 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 33-1	Eureka	P&A
592 Western General, Inc.	Kate Spring No. 1c	Nye	producer
593 Makoil, Inc.	Munson Ranch No. 12-11	Nye	Never drilled
594 Makoil, Inc.	Munson Ranch No. 12-21	Nye	Never drilled
595 Makoil, Inc.	Munson Ranch No. 12-22	Nye	P & A
596 Makoil, Inc.	Munson Ranch No. 12-23	Nye	producer
597 Makoil, Inc.	Munson Ranch No. 12-31	Nye	P & A
598 Mobil Oil Corporation	Table Mountain No. F-11X-6G	Eureka	P & A
599 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 32-1	Eureka	P & A
600 Mobil Oil Corporation	Cherry Springs Unit No. 1	Elko	Never drilled?
601 J.R. Bacon Drilling, Inc.	Tomera Ranch No. 4-1	Eureka	Never drilled
602 Western General, Inc.	Roemer No. 1	Nye	P & A
603 J.R. Bacon Drilling, Inc.	SP Land Co. No. 3-5	Eureka	P & A
604 Anadarko Petroleum Corporation	Combs Creek Federal No. 6-21	White Pine	P & A
605 Felderhoff Production Company	Felderhoff-Federal No. 5-1	NYE	P & A
606 Felderhoff Production Company	Felderhoff-Federal No. 25-1	NYE	P & A
607 Felderhoff Production Company	Felderhoff-Federal No. 29-1	NYE	Never drilled
608 True Oil Company	Bird Federal No. 11-25	NYE	P & A
609 G-W Resources Operating Co.	Moorman Ranch Unit No. 2	WHITE PINE	P & A
610 Mobil Oil Corporation	Table Mountain No. F-44-1G	EUREKA	Never drilled
611 Maxus Exploration Company	Maxus Double Down No. 42-4	Lincoln	cancelled
612 Maxus Exploration Company	Maxus Hi Lo No. 22-1	Lincoln	P & A
613 Western General, Inc.	Tom Spring No. 2	Nye	Never drilled
614 Walker, Keith F.	Diamond-Federal 1-9	White Pine	P & A
615 Anadarko Petroleum Corp.	Cherry Springs Federal 30-44	White Pine	P & A
616 Maxus Exploration Company	Maxus Double Down No. 44-4	Lincoln	Never drilled
617 Marshall & Winston, Inc.	Currie Federal No. 1	Elko	P & A
618 Duncan Energy Co. formerly Pioneer Oil and Gas	Patti Lou Puckett Dawkins #36-43	White Pine	P & A
619 Marathon Oil Company	Marathon-Anadarko Keno Unit No. 23-33	White Pine	P & A
620 Makoil, Inc.	Munson Ranch 11-44	Nye	Never drilled
621 Makoil, Inc.	Munson Ranch 12-14	Nye	Never drilled
622 Makoil, Inc.	Munson Ranch 13-11	Nye	producer
623 Makoil, Inc.	Munson Ranch 13-14	Nye	producer
624 True Oil Company	Bird Federal No. 13-14	Eureka	P & A

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
625 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 7	Nye	producer
626 Dyad Petroleum Company	Antelope Spring Federal No. 33-7	Eureka	P & A
627 J.R. Bacon Drilling, Inc.	West Hay Ranch No. 12-1	Eureka	P & A
628 EP Operating Company	Stagecoach Federal 17-2 No. 1	Eureka	P & A
629 EP Operating Company	Rye Patch Federal 22-12 No. 1	White Pine	P & A
630 Dyad Petroleum Company	Hanks No. 1401	Nye	
631 BALCRON OIL, Equitable Resources Energy Co.	Balcron Bacon Flat Federal No. 24-17	Nye	P & A
632 BALCRON OIL, Equitable Resources Energy Co.	Balcron Thorn Spring Federal No. 43-29	Nye	P & A
633 Foreland Corporation	Foreland Southern Pacific Land No. 1-27	Eureka	producer
634 CENEX	Federal No. 6-7	NYE	P & A
635 Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 5-14	Nye	producer
636 Apache Corporation	Bacon Flat Federal No. 42-20	Nye	P & A
637 Makoil, Inc.	Munson Ranch No. 11-33	Nye	Never drilled
638 Makoil, Inc.	Munson Ranch No. 11-42	Nye	Never drilled
639 Makoil, Inc.	Munson Ranch No. 11-43	Nye	Never drilled
640 Makoil, Inc.	Munson Ranch No. 13-21X	Nye	producer
641 Makoil, Inc.	Munson Ranch No. 12-44XR	Nye	Never drilled
642 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 9	Nye	producer
643 EP Operating Company	Stagecoach Federal No. 17-1	Eureka	P & A
644 Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23	White Pine	P & A
645 Southwest Oil and Gas Co. Inc.	Coffer No. 1 Re-entry OWDD	Nye	J & A ?
646 Foreland Corporation	North Willow Creek No. 5-27	Eureka	TA
647 Foreland Corporation	Southern Pacific Land Company No. 1-5R	Eureka	producer
648 Deerfield Production Corporation	North Willow Creek No. 6-27	Eureka	producer
649 Foreland Corporation	Papoose Canyon No. 1-15	Eureka	P & A
650 Trail Mountain, Inc.	Quinn Canyon Federal No. 1	Nye	P & A
651 Arco Oil and Gas (Formerly: Skippy Oil)	Wood Canyon Unit No. 1-30	Nye	P & A
652 CENEX	Federal No. 5-7	Nye	P & A
653 Makoil, Inc.	Munson Ranch No. 13-32	Nye	producer
654 Anschutz Corporation	Buck Mountain Unit No. 36-1	White Pine	P & A
655 Trail Mountain, Inc.	Three Bar Unit No. 25-7D	Eureka	P & A
656 Pioneer Oil and Gas	Yankee Mine Unit Federal No. 27-23X	White Pine	P & A
657 Balcron Oil	Balcron Bacon Flat Federal No. 23-17	Nye	producer
658 Appalachian Oil and Gas Company, Inc.	AOG Hamlin Federal No. 1	Lincoln	Never Drilled
659 Skippy Oil Operating Inc.	Cortez No. 1-12	Eureka	P & A
660 Petroleum Corporation of Nevada	Blackburn Unit No. 18	Eureka	producer
662 Foreland Corporation	North Willow Creek No. 1-28	Eureka	Never drilled
663 Apache Corporation	Kate Springs No. 11-2	Nye	P & A
664 Pioneer Oil & Gas/Young Resources, Inc.	West Grant Canyon Federal No. 21-31	Nye	P & A
665 Makoil, Inc.	Big Wash No. 35-41	Nye	P & A
666 Endrex Corporation	Battle Mountain No. 1	Lander	Never Drilled
667 Endrex Corportation	Battle Mountain No. 2	Lander	Never Drilled
668 Antelope Production Company	Carl Hanks No. 1	Nye	P & A
669 Hunt Oil Company of Nevada	USA Well No. 1-18	White Pine	
670 Apache Corporation	Eagle Springs No. 11-35	Nye	P & A

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
671 CENEX (Farmers Union Central Exchange)	Federal No. 8-15	Nye	P & A
672 Makoil, Inc.	Munson Ranch No. 11-44	Nye	TA
673 Big West Oil and Gas, Inc. (Formerly: CENEX)	Federal No. 12-14	Nye	TA
674 CENEX (Farmers Union Central Exchange)	Federal No. 4-23	Nye	Never drilled
675 CENEX (Farmers Union Central Exchange)	Federal No. 13-11	Nye	Never drilled
676 CENEX (Farmers Union Central Exchange)	Federal No. 16-10	Nye	Never drilled
677 Pioneer Oil and Gas/Young Resources, Inc.	West Grant Canyon Federal No. 22-1	Nye	P & A
678 Alpine, Inc., an Oklahoma corporation	Pony Express Federal No. 1-3	Eureka	P&A
679 Trail Mountain, Inc.	Three Bar Unit No. 4 and No. 5	Eureka	P & A
679 Arco (Formerly: Skippy Oil Operating, Inc.)	Squaw Hills No. 1-15	Nye	P & A
680 King-Wood-Smith	Buck Mountain USL No. 1-5	White Pine	Never drilled
681 ARCO Oil & Gas Co. (Skippy Oil Operating, Inc.)	Cove Unit No. 1-18	Nye	P & A
682 J.R. Bacon Drilling, Inc.	Ferdelford Canyon No. 34-1	Elko	P & A
683 Foreland Corporation	Hay Ranch No. 1-17	Eureka	P & A
684 Skippy Oil Operating, Inc.	Squaw Hills No. 1-15R	Nye	Never drilled
685 David M. Evans	Cunningham Federal No. 1	White Pine	P & A
686 J.R. Bacon Drilling, Inc.	Baker Creek No. 12-1	White Pine	P & A
687 Apache Corporation	Apache/Frontier Exploration Federal No. 22-13	Lincoln	P & A
688 Makoil, Inc.	Munson Ranch No. 12-14	Nye	Producer
689 Foreland Corp.	Foreland-Fish Creek No. 1-1	Eureka	Never drilled
690 Foreland Corporation	Fish Creek No. 2-1	Eureka	Never Drilled
691 Foreland Corporation	Little Smoky No. 1-13	Eureka	Never Drilled
692 Foreland Corporation	Little Smoky No. 1-24	Eureka	P & A
693 Foreland Corporation	Little Smoky No. 2-24	Eureka	Never Drilled
694 Foreland Corporation	Paiute No. 1-35	Eureka	Never Drilled
695 Foreland Corporation	Paiute No. 1-36	Eureka	Never Drilled
696 Frontier Exploration Company	Railroad Pass Federal No. 25A	White Pine	Never Drilled
697 Frontier Exploration Company	Rustler Federal No. 26A	White Pine	Never Drilled
698 Frontier Exploration Company	Indian Springs Federal No. 15A	White Pine	Never Drilled
699 Frontier Exploration Company	Indian Springs Federal No. 22A	White Pine	P & A
700 Frontier Exploration Company	Buck Station Federal No. 7A	White Pine	P & A
701 Frontier Exploration Company	Buck Station Federal No. 17A	White Pine	Never Drilled
702 CENEX	Federal No. 11-33	Nye	P & A
703 Pioneer Oil and Gas/Young Resources, Inc.	Railroad Valley No. 32-43	Nye	P & A
704 Anschutz Corporation	Christian Springs Federal No. 11-3	Nye	P & A
705 Makoil, Inc. (formerly Apache Corporation)	Grant Canyon No. 22-21	Nye	producer
706 Apache Corporation	Grant Canyon No. 10	Nye	P & A
707 Makoil, Inc.	Munson Ranch No. 12-43	Nye	Never drilled
708 J.R. Bacon Drilling, Inc.	Tomera Ranch South No. 9-1	Eureka	P & A
709 CENEX (Farmers Union Central Exchange)	Federal No. 12-36	Nye	Never drilled
710 Equitable Resources Co., Balcron Oil Division	Balcron Bacon Flat Federal No. 23-17A	Nye	producer
711 Byrd Operating Company	Big Corral No. 1	Nye	P & A
712 Baynon Oil and Exploration Company	Railroad Valley No. 1	Nye	P & A
713 Lone Mountain Production Company	No.1-9 Federal formerly North Grant Can #1-10	Nye	P & A
714 Arco Oil & Gas Co. (Formerly Skippy Oil)	Red Bluff Unit No. 1-12	Nye	Never Drilled

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<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
715 Davis Petroleum Corp. (formerly ARCO)	Giroux Wash No. 1-29 (formerly Bobcat #1-29)	White Pine	P&A
716 Frontier Exploration Co. (Formerly: CENEX)	Federal No. 16-5	Elko	P & A
717 Anadarko Petroleum Corporation	Overland Pass Federal No. 29-14	White Pine	P & A
718 Chevron U.S.A. Production Company	Titan Federal No. 1-9	White Pine	P & A
719 Chevron U.S.A. Production Company	Bonanza Federal No. 1-32	White Pine	P & A
720 Foreland Corp.	Cedar Creek No. 1-1	Eureka	Never drilled
721 Foreland Corp.	Cedar Creek No. 2-1	Eureka	P & A
722 Apache Corp.	Federal No. 23-21	Nye	Never drilled
723 Pioneer Oil and Gas	Bacon Springs Federal No. 3-1	Nye	P & A
724 Petroleum Corporation of Nevada	Blackburn Unit No. 19	Eureka	producer
725 Foreland Corp.	Eagle Springs No. 42-36	Nye	drilled
726 Deerfield Production Corporation	Eagle Springs No. 54-35	Nye	producer
727 Apache Corp.	Troy Canyon Unit No. 43-20	Nye	P & A
728 Foreland Corp.	Willow Springs No. 34-31	Nye	P & A
729 Petroleum Corp. of Nevada	No. AV-10	Elko	P&A
730 Evans - Barton Ltd.	Kyle Spring No. 12-13	Pershing	P&A
731 CENEX, INC.	Federal No. 12-14B	Nye	P & A
732 Baynon Oil and Exploration Co.	Behnen Portuguese Mountain No. 14-12	Nye	drilled
733 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 23-36	Nye	Producer
734 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 82-35	Nye	producer
735 Foreland Corporation	Trout Creek No. 26-1	Elko	P & A
736 CENEX, INC.	Federal 14-11	Nye	P & A
737 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 24-36	Nye	producer
738 Baynon Oil Exploration	Behnen Portuguese Mountain No. 1-13	Nye	Never Drilled
739 Baynon Oil Exploration	Behnen Portuguese Mountain No. 6-17	Nye	Never Drilled
740 Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 34-18	Nye	P & A
741 Equitable Resources Company, Balcron Oil Div.	West Valley Federal No. 1	Nye	cancelled
742 Makoil, Inc.	Inselberg No. 2-12	Nye	P & A
743 Ouida Oil, Inc.	Ouida Federal Dixie No. 1	Pershing	P & A
744 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 13-36	Nye	Producer
745 Foreland Corporation	Hot Creek Wash Federal No. 15-1	Eureka	P & A
746 Apache Corporation	Railroad Stock Federal No. 12-34	Nye	P & A
747 Equitable Resources Energy Co., Balcron Oil	West Valley Federal No. 32-19	Nye	Cancelled
748 Trio Petroleum Inc.	Federal No. 54X-36	White Pine	P & A
749 CENEX Inc.	Federal No. 8-7	Nye	P & A
750 Amerada Hess Corp. of Nevada	Federal No. 11-14	Nye	P & A
751 Frontier Exploration Company	Cobb Creek Federal No. 11-1	Lincoln	P&A
752 Frontier Exploration Company	North Rim Federal No. 4-1	Nye	P & A
753 Pioneer Oil and Gas Company	Timber Mountain Unit No. 13-14	Nye	P & A
754 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 83-35	Nye	Producer
755 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 64-35	Nye	Producer
756 Tide Petroleum Company	Baseline Canyon Federal No. 1	Lincoln	P & A
757 Alpine Inc.	Monte Federal No. 1-4	Eureka	P & A
758 Foreland Corp.	Eldorado Federal No. 15-1	White Pine	P & A
759 Evans-Barton Ltd.	Kyle Spring No. 12-13D	Pershing	Testing

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760 Pioneer Oil and Gas	Grubstake Unit Federal No. 14-14	White Pine	P & A
761 Deerfield Production Corporation	Eagle Springs/Plains Petroleum No. 55-35	Nye	Producer
762 Eagle Exploration, Inc.	Baseline Canyon Unit Federal No. 2 and 2A	Lincoln	P&A
763 Williford Energy Company	Steptoe Valley Federal No. 1	White Pine	P&A
764 Williford Energy Company	Steptoe Valley Federal No. 2	White Pine	P&A
765 Trail Mountain, Inc. (Yates Petroleum)	Three Bar Unit No. 6	Eureka	P & A
766 Federal Petroleum Corporation	Federal No. 1-10	Nye	P & A
767 Medallion Oil Company	Federal No. 1-18	White Pine	P & A
768 Trail Mountain, Inc (Yates Petroleum)	Blackjack Federal No. 1	Nye	Never Drilled
769 Phillips Petroleum Company	Sidewinder No. 1-1	White Pine	P & A
770 Phillips Petroleum Company	Sidewinder No. 12-1	White Pine	Never Drilled
771 Phillips Petroleum Company	Roulette No. 1	Nye	P & A
772 Phillips Petroleum Company	Three of a Kind No. 1	NYE	P & A
773 Eagle Springs Production	Eagle Springs No. 44-35	Nye	Never Drilled
774 Eagle Springs Production	Eagle Springs No. 72-35	Nye	Never Drilled
775 Eagle Springs Production	Eagle Springs No. 12-36	Nye	Never Drilled
776 Petroleum Corporation of Nevada	Blackburn No. 20	Eureka	P & A
777 Conley P. Smith Operating Company	Cave Valley Federal No. 13-10	Lincoln	P & A
778 Conley P. Smith Operating Company	Sidehill Pass Federal No. 18-13	Lincoln	P & A
779 Deerfield Production Corporation	Ghost Ranch No. 48-35	Nye	Producer
780 Makoil, Inc.	Midland Trail No. 29-24	Nye	P & A
781 Antelope Energy Company	Cold Spring Federal No. 1	Nye	P&A
782 Falcon Energy LLC	Hamlin Wash No. 19-1	Lincoln	P & A
783 Hunt Oil Company	USA No. 1-30	Lincoln	P&A
784 Pioneer Oil and Gas	Grubstake Unit Federal No. 16-1	White Pine	Never Drilled
785 Phillips Petroleum Company	Alpha Strat No. 1	Eureka	P&A
786 Pioneer Oil and Gas	Maverick Springs Unit Federal No. 27-44	White Pine	P&A
787 Foreland Corp.	Pine Creek No. 1-7	Eureka	P&A
788 Big West Oil and Gas, Inc.	Blue Eagle Springs No. 4-15 (Formerly 5-15)	Nye	P&A
789 Eagle Springs Production LLC	Ghost Ranch Springs No. 58-35	Nye	P&A
790 Makoil, Inc.	Grant Canyon No. 21-12	Nye	P&A
791 Evans-Barton, Ltd.	Kyle Spring No. 11-14	Pershing	Testing
792 Big West Oil and Gas, Inc.	Sans Spring No. 5-14A	Nye	Producer
793 Deerfield Production Corporation	Ghost Ranch Springs No. 38-35	Nye	Producer
794 MKJ Xploration, Inc.	Whipple Cave Federal No. 14-1	Nye	P&A
795 Falcon Energy LLC	Hamlin Wash No. 18-1	Lincoln	P & A
796 Makoil, Inc.	Radio No. 6-22	Nye	Never Drilled
797 McFarland Energy, Inc.	Pancake Mesa No. 1	Nye	P&A
798 Makoil, Inc.	Ghost Ranch No. 2-21	Nye	Never Drilled
799 Deerfield Production Corporation	Ghost Ranch No. 47-35	Nye	Producer
800 Makoil, Inc.	Ghost Ranch No. 2-21X	Nye	Producer
801 Trio Petroleum, Inc.	Federal No. 16X-20	Nye	P&A
802 Petroleum Corporation of Nevada	Blackburn No. 21	Eureka	Producer
803 Trio Petroleum, Inc.	Federal No. 16X-20 (Redrill)	Nye	P & A
804 Makoil, Inc.	Trap Spring No. 27-32X	Nye	Drilled

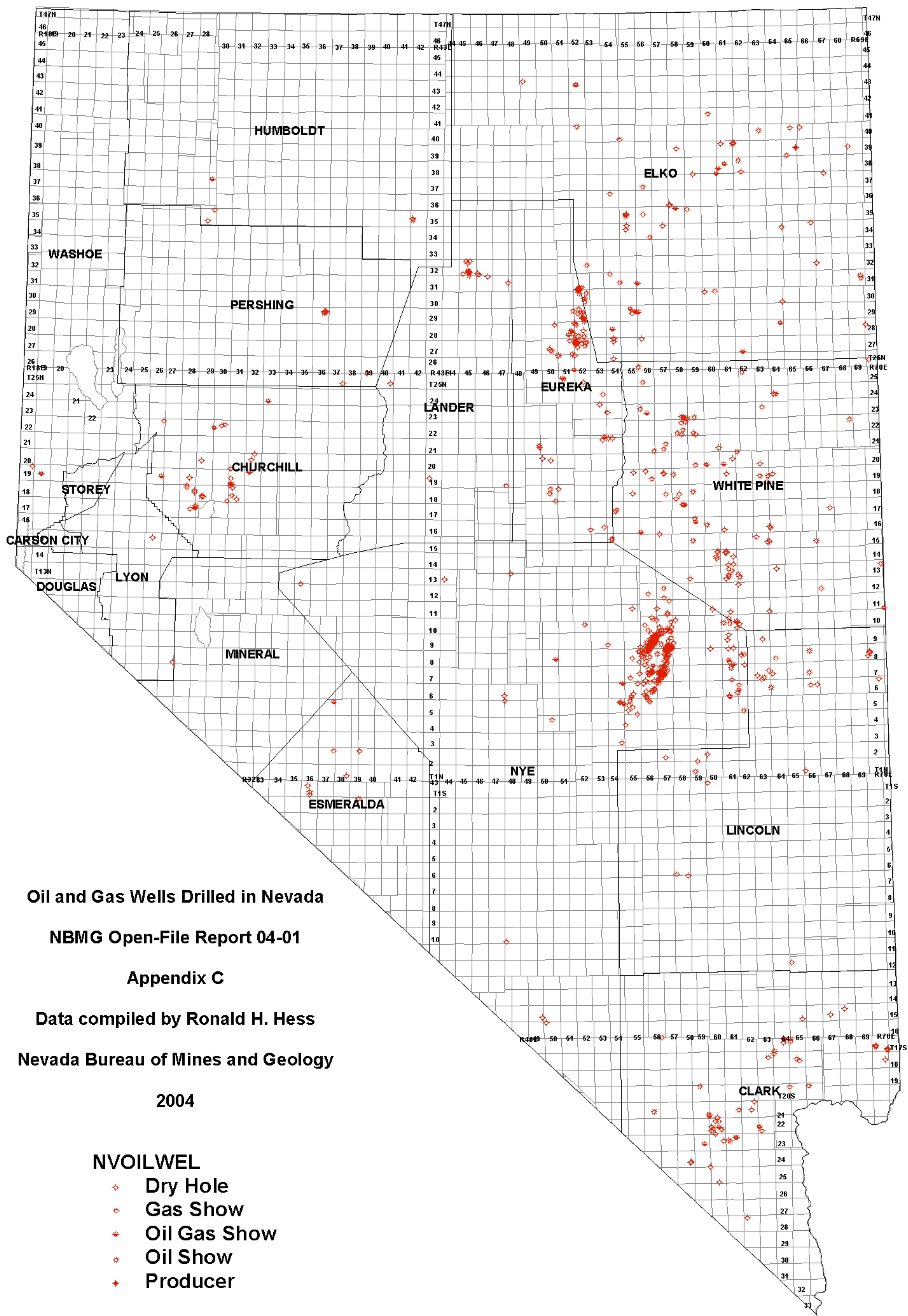
**OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER**

<b>PER OPERATOR</b>	<b>WELL</b>	<b>COUNTY</b>	<b>STATUS</b>
805 Falcon/Kriac Energy	Hamlin Wash No. 18-1R	Lincoln	TA
806 Frontier Exploration Company	Mega Springs Federal No. 7	Nye	P&A
807 Marshall Oil Company	Federal Jake No. 1	Esmeralda	P&A
808 MKJ Xploration, Inc.	Trough Spring Canyon Federal No. 25-7	Nye	P&A
809 Paleozoic Prospects, Inc.	PPI Bugs No. 1	White Pine	Suspended
810 Falcon Energy/Kriac Energy, Inc.	Kriac No. 3	Lincoln	Suspended
811 Conley P. Smith Operating	Flat Top Federal No. 27-16	Lincoln	P&A
812 Conley P. Smith Operating	Flat Top Fed. No. 27-15 (Trough Springs 33-16	Lincoln	P&A
813 Deerfield Production Corporation	Eagle Springs Federal No. 44-35	Nye	Producer
814 Eagle Springs Production LLC	Eagle Springs Federal No. 14-35	Nye	P&A
815 Eagle Springs Production LLC	Eagle Springs Federal No. 33-36	Nye	Never Drilled
816 Deerfield Production Corporation	Sand Dune Federal No. 88-35	Nye	Producer
817 Connelly Exploration, Inc.	Gap Mountain No. 33-1	Nye	P&A
818 Foreland Corp.	Dixie Flats Federal No. 1-4	Elko	P&A
819 Evans-Barton Ltd.	Kyle Spring No. 11-23	Pershing	P&A
820 Evans-Barton Ltd.	Kyle Spring No. 11-42	Pershing	Never Drilled
821 Evans-Barton Ltd.	Kyle Spring No. 11-43	Pershing	Testing
822 Eagle Exploration, Inc.	Meteor Federal Well No. 1	Nye	P&A
823 Foreland Corp.	North Pine Creek No. 1-6	Eureka	P&A
824 Foreland Corporation	North Humboldt Federal No. 1-2	Elko	Never Drilled
825 Foreland Corporation	Hot Creek No. 2-7	Eureka	Never Drilled
826 V. F. Neuhaus Properties	Tomera Ranch No. 33-1	Eureka	P&A
827 Conley P. Smith Operating Company	Trough Springs Federal No. 33-16	Lincoln	Drilled
828 Foreland Corporation	Pine Valley Federal No. 42-16	Eureka	P&A
829 Foreland Corporation	Pine Valley Federal No. 13-10	Eureka	
830 Connelly Exploration, Inc.	Gap Mountain No. 33-2	Nye	
831 Aspen Oil, Inc.	No. 1 Battle Mountain	Lander	P&A
832 Aspen Oil, Inc.	No. 2 Battle Mountain	Lander	
833 V.F. Neuhaus Properties & Winn Exploration	Tomera Ranch No. 33-2	Eureka	P&A
834 D.Y. Exploration, Inc.	Humboldt No. 1-6	Eureka	P&A
835 Ranken Energy Corporation	Needle Springs Federal No. 1-35	Nye	
836 V.F. Neuhaus Properties and Winn Exploration	Tomera Ranch No. 33-2R	Eureka	P&A
837 Isern Oil Company	Gigante No. 1-4	Nye	
838 Evans-Barton Ltd.	Kyle Spring No. 11-42A	Pershing	Drilled
839 Stream Energy, Inc.	Stream No. 1-7	Eureka	P&A
840 Makoil, Inc.	Munson Ranch No. 13-11R	Nye	Producer
841 Neuhaus/Winn Exploration	Tomera Ranch 33-2RR	Eureka	Producer
842 Sawyer Oil and Gas Co.	Blue Eagle 4-15R	Nye	P & A
843 Trail Mountain, Inc.	White Dom No. 1	Nye	P & A
844 V. F. Neuhaus Properties/Winn Exploration	Tomara Ranch No. 33-3	Eureka	P & A
845 Trail Mountain, Inc.	Lucky Seven Federal No. 1	Eureka	P & A
846 Ameryxx Energy, Inc.	Graham No. 11-14	Nye	
847 Westwood Petroleum, LLC	Dalton No. 1	Elko	
848 Alpine, Inc.	Sand Springs 1-15	Nye	P & A
849 Winn Exploration	Currant No. 24-1	Nye	

# OIL AND GAS WELL INDEX BY NEVADA STATE PERMIT NUMBER

PER OPERATOR	WELL	COUNTY	STATUS
850 V. F. Neuhaus Properties	Nevada No. 21-1	White Pine	
851 V. F. Neuhaus Properties	Tomera Ranch 4-1	Eureka	
852 Alpine, Inc.	Needle Springs 1-14	Nye	
853 Noble Energy, Inc.	Diamond Federal 11-22	Eureka	
854 Noble Energy, Inc.	Rattlesnake Federal 12-26	White Pine	
855 V. F. Neuhaus Properties	Stampede 7-1	Elko	
856 Foreland Corp.	Toano Drive No. 15-19	Elko	





**Oil and Gas Wells Drilled in Nevada**

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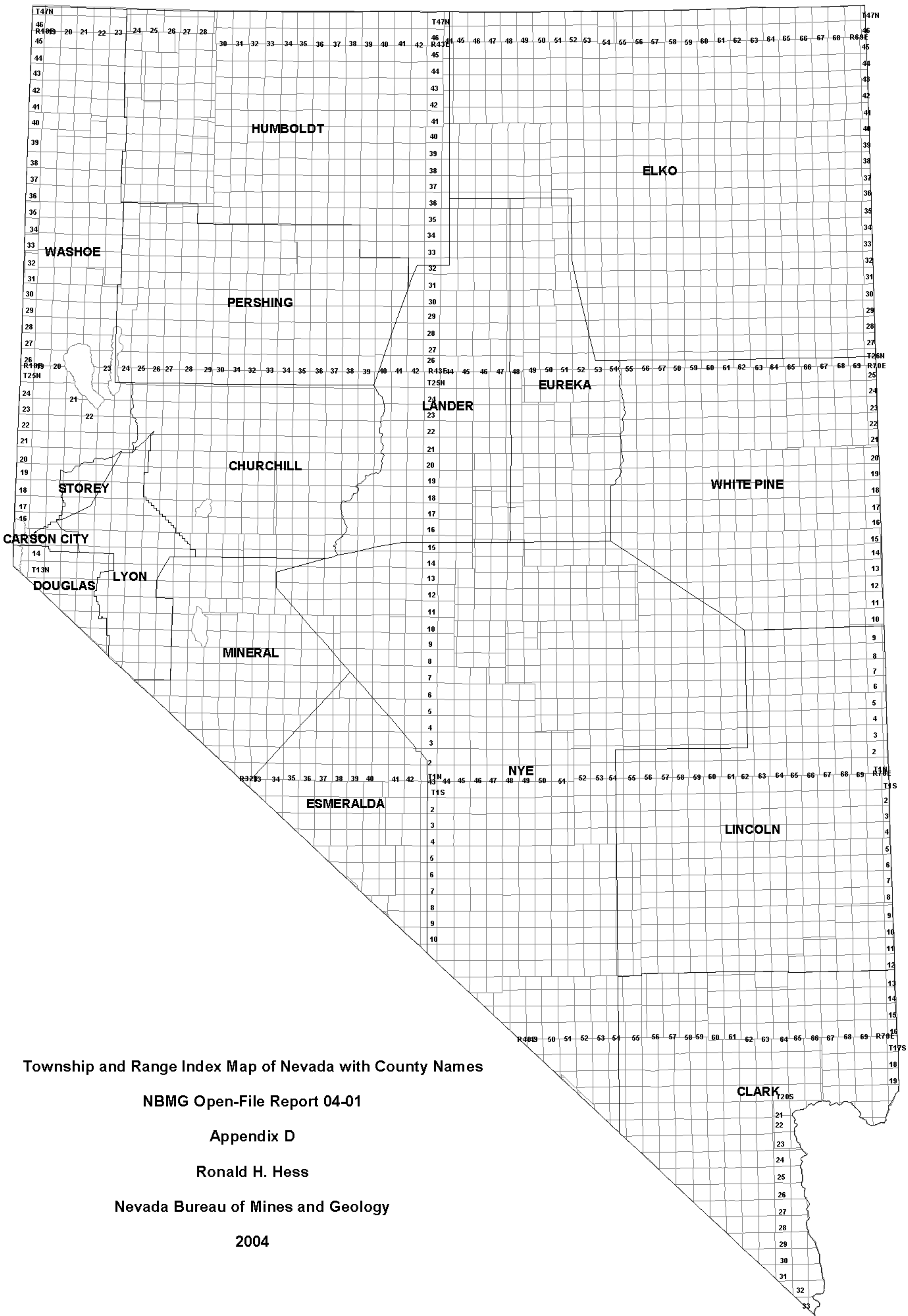
**Appendix C**

**Data compiled by Ronald H. Hess**

**Nevada Bureau of Mines and Geology**

**2004**

- NVOILWEL**
- ◇ Dry Hole
  - ◈ Gas Show
  - ✱ Oil Gas Show
  - ✧ Oil Show
  - ◆ Producer



Township and Range Index Map of Nevada with County Names

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Appendix D

Ronald H. Hess

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2004